

April 30, 2009

rating: buy s&p 500: 873

Exxon Mobil Corporation (XOM) Strong Performer in Tough Times

Symbol	XOM	Ebitda Next Twelve Months ending 3/31/10 (US\$mm)				
Rating	Buy	North American Natural Gas/Ebitda (%)				
Price (\$/sh)	66.67	Natural Gas and Oil Production/Ebitda (%)				
Pricing Date	4/30/09	Adjusted Reserves/Production NTM				
Shares (mm)	4959	EV/Ebitda	7.8			
Market Capitalization (\$mm)	331,000	PV/Ebitda	10.2			
Debt (\$mm)	36,000	Undeveloped Reserves (%)	36			
Enterprise Value (EV) (\$mm)	367,000	Natural Gas and Oil Ebitda (\$/boe)	23.50			
Present Value (PV) (\$mm)	483,000	Present Value Proven Reserves(\$/boe)				
Net Present Value (\$/share)	90	Present Value Proven Reserves(\$/mcfe)	2.80			
Debt/Present Value	0.08	Earnings Next Twelve Months (US\$/sh)	4.28			
McDep Ratio - EV/PV	0.76	Price/Earnings Next Twelve Months	16			
Dividend Yield (%/year)	2.4	Indicated Annual Dividend (US\$/sh)	1.60			
Note: Estimated cash flow and earnings tied to one-year futures prices for oil and natural gas.						
Reported results may vary widely from estimates. Estimated present value per share revised only infrequently.						
Estimated present value presumes a long-term price for oil of US\$75 a barrel and natural gas, \$10 a million btu.						
For historical analysis of XOM since 2001 see www.mcdep.com/1xom.htm						

Summary and Recommendation

Buy-recommended **ExxonMobil** (**XOM**) offers unlevered appreciation potential of 32% to a McDep Ratio of 1.0 and levered appreciation potential of 35% to Net Present Value (NPV) of \$90 a share. During the first quarter, according to results released today, XOM generated cash from oil and gas production of about \$20 a barrel of oil equivalent as the difference between price of about \$43 and cash operating costs of about \$23. Unlevered cash flow (Ebitda) came close to expectations from three months ago with less in upstream and more in downstream than anticipated early in the year. We project gradual increases in Ebitda in the next few quarters (see table Next Twelve Months Operating and Financial Estimates). Our valuation capitalizes cash flow at unlevered multiples (PV/Ebitda) related to reserve life (Adjusted R/P) for natural gas and oil, and to an industry multiple for downstream (see table Functional Cash Flow and Present Value). By latest disclosures, oil and gas reserves, weighted by development, are concentrated 41% by heating value in natural gas outside the U.S. (see table Production and Reserves, 2008). Finally, pointing to expected oil price recovery, futures prices for the next six years averaged US\$66 a barrel recently (see chart Six-Year Commodity Price Meter).

Kurt H. Wulff, CFA



April 30, 2009

Exxon Mobil Corporation									
	Next Twelve Months Operating and Financial Estimates								
	- ,,,,,,		F						Next
									Twelve
	Q1	04	Year	Q1	Q2E	Q3E	O4E	Year	Months
	3/31/08	12/31/08	2008	3/31/09	6/30/09	9/30/09	12/31/09	2009E	3/31/10
Volume									
Natural Gas (mmcfd)									
North America	2,000	1,832	1,894	1,882	1,882	1,882	1,882	1,882	1,882
Overseas	8,246	8,017	7,221	8,313	6,522	6,023	8,017	7,215	7,215
Total	10,246	9,849	9,115	10,195	8,404	7,905	9,899	9,097	9,097
Days	91	92	366	90	91	92	92	365	365
Oil (mbd)	2,474	2,472	2,407	2,475	2,475	2,475	2,475	2,475	2,475
Total gas & oil (mmb)	381	378	1,436	376	353	349	379	1,457	1,457
Total gas & oil (mbd)	4,182	4,114	3,922	4,174	3,876	3,793	4,125	3,991	3,991
Price	4,102	7,117	3,722	7,177	3,070	3,173	7,123	3,771	3,771
Natural gas (\$/mcf)									
Henry Hub (\$/mmbtu)	8.02	6.95	9.04	4.90	3.42	3.62	4.57	4.13	4.30
U.S.	7.95	5.57	8.33	4.38	3.42	3.02	4.08	3.69	3.85
International	9.28	9.90	9.77	8.29	7.14	7.52	7.96	7.78	7.78
Total	9.28	9.90	9.17	7.57	6.22	6.50	7.90	6.93	6.97
Oil (\$/bbl)	7.02	7.07	7.71	1.31	0.22	0.50	1.44	0.23	0.77
WTI Cushing	97.94	58.45	99.59	42.96	49.97	52.66	55.70	50.32	54.12
Will Cushing Worldwide	93.14	50.98	93.10	41.01	47.71	50.27	53.18	48.08	51.66
Total gas & oil (\$/bbl)	77.20	52.41	79.10	42.80	43.96	46.36	49.24	45.61	47.91
NY Harbor 3-2-1 (\$/bbl)	7.57	5.10	9.86	9.18	8.11	6.98	3.00	6.82	5.74
Revenue (\$mm)	7.57	5.10	9.00	9.10	0.11	0.96	3.00	0.02	3.74
Natural Gas									
U.S.	1,447	939	5,757	742	522	5.61	707	2,533	2,642
International			25,760		523	561	707	20,476	20,489
	6,964	7,302	31,517	6,202	4,236	4,168	5,869	23,009	23,131
Total	8,410	8,241	-	6,944	4,760	4,729	6,576	,	
Oil	20,968	11,593	82,034	9,136	10,745	11,447	12,109	43,437	46,669
Other	87,475	64,862	363,808	47,948	47,948	47,948	47,948	191,792	191,792
Total	116,854	84,696	477,359	64,028	63,452	64,125	66,633	258,239	261,592
Expense Production	12 471	0.070	52.022	0.402	7.007	0.250	0.520	24 170	25 500
	13,471	8,879	52,032	8,492	7,907	8,250	9,529	34,179	35,598
Other	83,065	60,116	343,108	44,872	44,843	44,595	44,470	178,781	178,781
Ebitda (\$mm)	15.000	10.055	(1.510	7.500	7.507	7.027	0.156	22.260	24.202
Exploration and Production	15,908	10,955	61,519	7,588	7,597	7,927	9,156	32,268	34,202
Other Total Ebitda	4,410 20,318	4,747 15,701	20,700 82,219	3,076 10,664	3,105 10,702	3,353 11,280	3,478 12,633	13,012 45,279	13,012 47,214
			1,457		-				1,400
Exploration	338	376	/	350	350	350	350	1,400	
Deprec., Deplet., & Amort.	3,104	3,177	12,379	3,177	3,177	3,177	3,177	12,708	12,708
Other non cash	16.076	10 140	(0.202	7 127	7 177	7.750	0.106	21 151	22.104
Ebit	16,876	12,148	68,383	7,137	7,175	7,753	9,106	31,171	33,106
Interest	130	118	673	7.010	118	118	118	472	472
Ebt	16,746	12,030	67,710	7,019	7,057	7,635	8,988	30,699	32,634
Income Tax	5,861	4,211	23,698	2,457	2,470	2,672	3,146	10,745	11,422
Net Income (\$mm)	0.750	5.624	22	2.502					
Exploration and Production	8,758	5,634	33,755	3,503					
Other	2,194	2,569	11,108	1,483					
Unallocated	(67)	(383)	(852)	(424)	4.505	1000	5.046	10.055	21 212
Total	10,885	7,820	44,011	4,562	4,587	4,963	5,842	19,955	21,212
Shares (millions)	5,362	5,045	5,215	4,959	4,959	4,959	4,959	4,959	4,959
Per share (\$)	2.03	1.55	8.44	0.92	0.93	1.00	1.18	4.02	4.28
Ebitda Margin (E&P)	54%	55%	54%	47%	49%	49%	49%	49%	49%
Tax Rate	35%	35%	35%	35%	35%	35%	35%	35%	35%



April 30, 2009

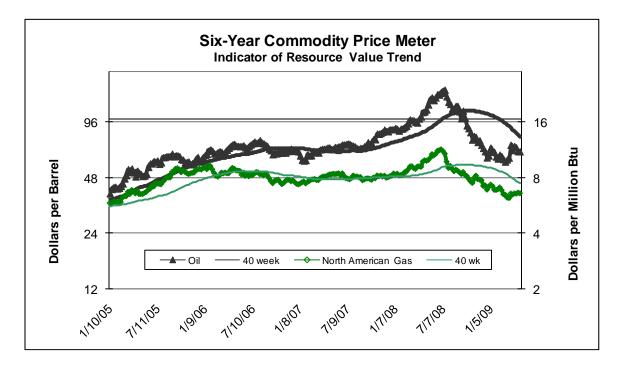
Exxon Mobil Corporation								
Functional Cash Flow and Present Value								
	NTM	Adjusted	PV/	Present				
	<u>Ebitda</u>	<u>R/P</u>	<u>Ebitda</u>	<u>Value</u>				
North American Natural Gas	1,290	16.3	22.5	29,000	6%			
Rest of World Natural Gas	10,040	16.4	10.4	104,000	22%			
Oil	22,870	9.2	10.3	235,000	49%			
Downstream	13,010		8.8	114,000	24%			
	47,210	11.9	10.2	482,000	100%			
Debt					36,000			
Net Present Value (\$mm)					446,000			
Shares					4,959			
Net Present Value - Standard Estimate (US\$/sh)								
NPV Approximation by Cash Flow Multiple Depending on Reserve Life (US\$/sh)								

Exxon Mobil Corporation								
Production and Reserves, 2008								
							NTM	
			12/31	/2008 Proven Re	Weighted	Adjusted		
	2008 Pr	oduction	Developed	Undeveloped	Weighted	Life Index	R/P	
	(daily)	<u>(annual)</u>	(bcf or mmb)	(bcf or mmb)	(bcf or mmb)	(years)	(years)	
North American Natural C	Gas							
U.S.	1,246	456	7,931	3,959	9,911	21.7		
Canada (100%)	640	234	1,148	235	1,266	5.4		
Total	1,886	690	9,079	4,194	11,176	16.2	16.3	
Rest of World Natural Gas	}							
Europe	3,949	1,445	13,710	3,574	15,497	10.7		
Africa	32	12	738	180	828	70.7		
Asia Pacific/Middle Ea	3,114	1,140	17,996	14,146	25,069	22.0	·	
Russia/Caspian	115	42	1,226	1,036	1,744	41.4		
Total	7,210	2,639	33,670	18,936	43,138	16.3	16.4	
Oil								
U.S.	367	134	1,521	450	1,746	13.0		
Canada	292	107	580	232	696	6.5		
Europe	428	157	419	141	490	3.1		
Africa	652	239	1,284	853	1,711	7.2		
Asia Pacific/Middle Ea	506	185	1,964	1,108	2,518	13.6		
Russia/Caspian	160	59	715	868	1,149	19.6		
Total	2,405	880	6,483	3,652	8,309	9.4	9.2	
Total Oil Equivalent	3,921	1,435	13,608	7,507	17,361	12.1	11.9	
				_	_			

Weighted Life Index counts undeveloped reserves at half stated value and is computed on latest calendar year volume. NTM Adjusted R/P also counts undeveloped reserves at half and is computed on next twelve months production.



April 30, 2009



Disclaimer: This analysis was prepared by Kurt Wulff, Manager of McDep LLC. The firm used sources and data believed to be reliable, but makes no representation as to their accuracy or completeness. This analysis is intended for informational purposes and is not a solicitation to buy or sell a security. Past performance is no guarantee of future results.

McDep does no investment banking business. McDep is not paid by covered companies including revenue from advertising, trading, consulting, subscriptions or research service. McDep shall not own more than 1% of outstanding stock in a covered company. No one at McDep is on the Board of Directors at a covered company nor is anyone at a covered company on the Board of Directors of McDep.

McDep or its employees may take positions in stocks the firm covers for research purposes. No trades in a subject stock shall be made within a week before or after a change in recommendation.

Certification: I, Kurt H. Wulff, certify that the views expressed in this research analysis accurately reflect my personal views about the subject securities and issuers. No part of my compensation was, is, or will be directly or indirectly related to the specific recommendations or views contained in this research analysis.

Research Methodology/Ratings Description: McDep LLC is an independent research originator focused on oil and gas stocks exclusively. The firm applies the thirty years of experience of its analyst to estimate a present value of the oil and gas resources and other businesses of covered companies. That value is compared with a company's stock market capitalization and debt. Stocks with low market cap and debt relative to present value tend to outperform stocks with high market cap and debt relative to present value. Buy recommendations are expected to deliver a total return better than 7% per year above inflation. Hold recommendations assume the attributes of the underlying business are reflected in the current price of the stock. Sell recommendations are expected to deliver a total return less than inflation.