

February 3, 2016

#### ExxonMobil (XOM) For Nervous Investors Seeking Reliable Income

Symbol	XOM	Ebitda Next Twelve Months ending 12/31/16 (US\$mn	40,700
Rating		North American Natural Gas/Ebitda (%)	6
Price (\$/sh)	74.59	Natural Gas and Oil Production/Ebitda (%)	52
Pricing Date	2/2/16	Adjusted Reserves/Production NTM	13.5
Shares (mm)	4183	EV/Ebitda	9.7
Market Capitalization (\$mm)	312,000	PV/Ebitda	12.3
Debt (\$mm)	84,000	Undeveloped Reserves (%)	35
Enterprise Value (EV) (\$mm)	396,000	Natural Gas and Oil Ebitda (\$/boe)	13.70
Present Value (PV) (\$mm)	502,000	Present Value Proven Reserves(\$/boe)	10.30
Net Present Value (\$/share)	100	Present Value Proven Reserves(\$/mcfe)	1.70
Debt/Present Value	0.17	Earnings Next Twelve Months (US\$/sh)	3.13
McDep Ratio - EV/PV	0.79	Price/Earnings Next Twelve Months	24
Dividend Yield (%/year)	3.9	Indicated Annual Dividend (US\$/sh)	2.92
Note: Estimated cash flow a	nd earnings tied to	one-year futures prices for oil and natural gas.	
Reported results may	vary widely from e	stimates. Estimated present value per share revised only infred	quently.
Estimated present valu	e presumes a long	-term price for oil of US\$70 a barrel and natural gas, \$4.00 a n	nillion btu
For historical analysis	of XOM since 20	01 see <u>www.mcdep.com/1xom.htm</u>	

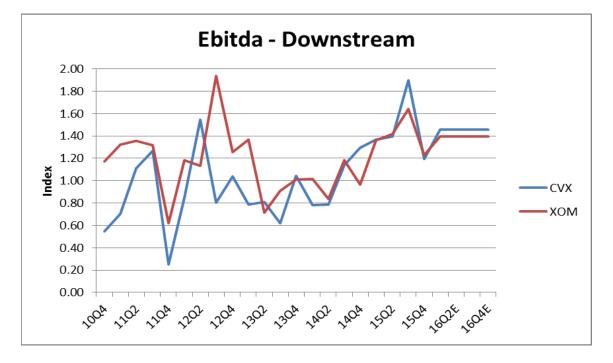
#### **Summary and Recommendation**

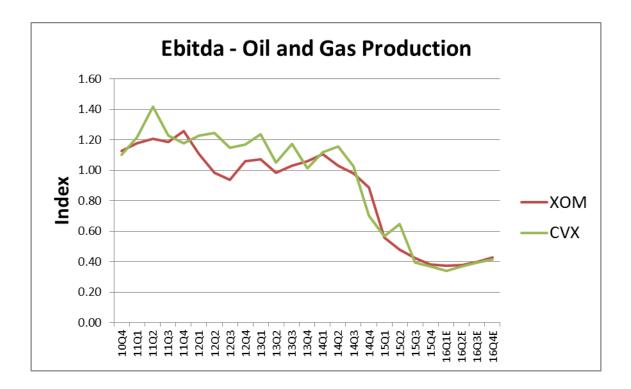
Trading near \$75 a share compared to our Net Present Value (NPV) of \$100, the stock of ExxonMobil (XOM) offers attractive potential gain in the next few years with downside protection from global diversification, functional integration and low debt. Latest quarterly results reported on February 2 confirm strong cash flow from downstream refining and chemicals businesses (see chart Ebitda – Downstream) on page 2). Better downstream results counter the trend to lower cash flow from Upstream Oil and Gas Production businesses (see chart Ebitda – Oil and Gas Production on page 2). The combination of higher downstream and lower upstream minimizes the decline in total cash flow (see chart Ebitda on page 3). Long life resources and an expected recovery in oil and gas price lead us to estimate higher value for upstream at 79% of NPV (see tables Present Value and Operating and Financial Estimates on pages 3 and 4). In our experience, XOM stock tends to go down less in difficult times. It is less exciting on the upside in good times. The combination has resulted in practically unmatched long-term performance. It looks like a great stock for nervous investors who need reliable income with its current dividend yield of 3.8%. We see it as a core position in an energy portfolio to moderate the volatility of Buy recommendations (see Tables 1-4 on pages 5-8).

#### Kurt H. Wulff, CFA



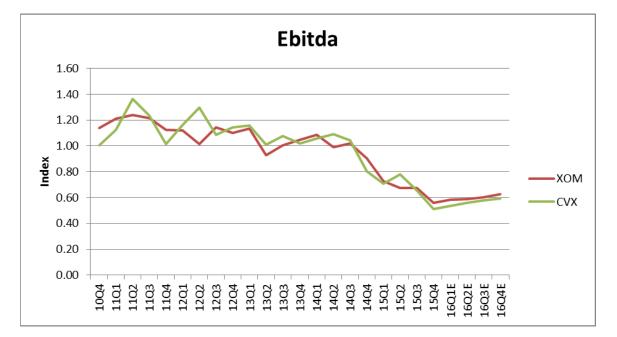
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Please see disclosures on the final page.





]	Exxon Mobil Cor	poration			
Functio	nal Cash Flow aı	nd Present Va	alue		
	NTM <u>Ebitda</u>	Adjusted <u>R/P</u>	PV/ <u>Ebitda</u>	Present <u>Value</u>	
North American Natural Gas	1,200	17.7	23.3	28,000	6%
Rest of World Natural Gas	6,300	14.5	10.6	67,000	13%
Oil	13,700	12.1	22.0	302,000	60%
Downstream	19,600		5.4	105,000	21%
	40,800	13.5	12.3	502,000	100%
Debt					84,000
Net Present Value (\$mm)					418,000
Shares					4,183
Net Present Value - Standard Estimate (U	JS\$/sh)				100
NPV Approximation by Cash Flow Multi		97			



		Next Twelv		Mobil Co Operating	•	ial Estima	ites			
				operating						Next Twelve
	Q4	Year	Q3	Q4	Year	Q1E	Q2E	Q3E	04E	Months
	12/31/14	2014	~	12/31/15	2015E	3/31/16	6/30/16	9/30/16	12/31/16	12/31/16
olume										
Natural Gas (mmcfd)										
North America	3,691	3,715	3,323	3,364	3,407	3,330	3,297	3,264	3,231	3,280
Overseas	7,543	7,431	6,201	7,239	7,107	8,215	6,646	6,139	7,167	7,036
Total	11,234	11,145	9,524	10,603	10,515	11,545	9,943	9,403	10,398	10,317
Oil (mbd)	2,182	2,106	2,331	2,481	2,346	2,496	2,511	2,526	2,541	2,519
Total gas & oil (mmb)	373	1,447	360	391	1,496	398	379	377	393	1,547
Total gas & oil (mbd)	4,054	3,964	3,918	4,248	4,098	4,420	4,168	4,093	4,274	4,238
rice	1,001	5,501	5,710	1,210	1,020	1,120	1,100	1,075	1,271	1,200
Natural gas (\$/mcf)										
Henry Hub (\$/mmbtu)	4.02	4.43	2.76	2.28	2.67	2.29	2.37	2.46	2.61	2.43
U.S.	3.72	4.43	2.40	1.80	2.07	2.29	2.37	2.40	2.61	2.43
International	9.09	9.34	6.29	5.80	6.57	5.80	5.80	5.80	5.80	5.80
Total	7.33	7.63	4.93	4.53	5.17	4.79	4.66	4.64	4.81	4.73
Oil (\$/bbl)	1.55	7.05	4.93	4.55	5.17	4./9	4.00	4.04	4.01	4.73
WTI Cushing	73.18	93.04	46.39	42.21	48.79	33.00	36.69	39.70	41.29	37.67
Worldwide	68.15	93.04	40.39	36.47	45.75	30.94	34.40	39.70	38.72	37.07
Total gas & oil (\$/bbl)	56.98	69.86	38.35	32.61	43.75 39.46	29.98	31.84	33.63	34.71	33.57
<b>U</b>	50.98	09.00	36.33	52.01	39.40	29.98	51.64	33.03	54.71	32.55
evenue (\$mm) Natural Gas										
U.S.	1.0(2	5 704	724	557	2.012	(0)	711	740	775	2.011
	1,263	5,724	734	557	2,812	686			775	2,911
International	6,308	25,318	3,588	3,863	17,039	4,288	3,508	3,276	3,824	14,896
Total	7,571	31,042	4,322	4,420	19,852	4,974	4,218	4,016	4,599	17,807
Oil	13,680	70,032	9,504	8,324	39,166	6,951	7,860	8,650	9,052	32,513
Other	66,024	312,112	53,518	47,064	209,864	47,064	47,064	47,064	47,064	188,255
Total	87,276	413,186	67,344	59,807	268,882	58,989	59,142	59,729	60,714	238,574
xpense										
Production	9,365	47,348	8,142	7,598	34,278	6,917	7,005	7,346	7,917	29,185
Other	62,629	298,060	47,746	42,747	190,007	42,164	42,164	42,164	42,164	168,655
bitda (\$mm)										
Exploration and Production	11,887	53,726	5,683	5,146	24,741	5,009	5,073	5,320	5,733	21,134
Other	3,395	14,052	5,772	4,317	19,857	4,900	4,900	4,900	4,900	19,600
Total Ebitda	15,282	67,778	11,456	9,463	44,598	9,909	9,973	10,220	10,633	40,734
Exploration	592	1,943	325	531	1,570	531	531	531	531	2,124
Deprec., Deplet., & Amort.	4,458	17,297	4,542	4,542	17,835	4,542	4,542	4,542	4,542	18,168
bit	10,232	48,538	6,589	4,390	25,193	4,836	4,900	5,147	5,560	20,442
Interest	68	286	78	78	329	78	78	78	78	312
bt	10,164	48,252	6,511	4,312	24,864	4,758	4,822	5,069	5,482	20,130
Income Tax	3,557	16,888	2,279	1,509	8,702	1,665	1,688	1,774	1,919	7,046
et Income (\$mm)										
Exploration and Production	5,468	26,218	1,358	857						
Other	1,724	7,260	3,260	2,314						
Unallocated	(585)	(2,114)	(386)	(368)						
Total	6,607	31,364	4,232	2,803	16,161	3,092	3,134	3,295	3,563	13,085
hares (millions)	4,235	4,285	4,190	4,183	4,198	4,183	4,183	4,183	4,183	4,183
Per share (\$)	1.56	7.32	1.01	0.67	3.85	0.74	0.75	0.79	0.85	3.13
Ebitda Margin (E&P)	56%	53%	41%	40%	42%	42%	42%	42%	42%	42%
Tax Rate	35%	35%	35%	35%	35%	35%	35%	35%	35%	35%



				Tal	ole 1						
			Mcl	Dep En	ergy Stoc	ks					
En	terpris	e V	Value, S	Segmen	ts, Yield a	and Mo	Dep R	atio			
						Prese	t Value b	Segmon	1t (%)		
			Price			North	Rest of	segmen	(70)	Dist.	
			(US\$/sh)	EV/	Enterprise	Amer.	World			Yield	
S.	mbol/Rati	ina	2-Feb	Market	Value	Natural	Natural	Oil	Down-	NTM	McDep
	πυοι/καιι	ng	2-160	Сар	(\$mm)	Gas	Gas		stream	(%)	Ratio
Global Integrated			2010	Cap	(\$mm)	Gas	Gas	Froun	stream	(70)	Кано
Exxon Mobil Corporation	XOM		74.59	1.27	396,000	6	13	60	21	3.9	0.79
Chevron Corporation	CVX		81.24	1.27	209,000	2	9	69	19	5.3	0.79
Royal Dutch Shell (BG pro forma	RDS-A	В		1.38	299,000	2	17	56	26	9.1	0.65
Total S.A.	TOT	B		1.70	154,000		17	60	20	9.1 6.4	0.03
Total or Median	101	Б	41.54	1.00	,		1 /	60	23	5.8	0.58
Large Independent				1.49	1,049,000			00	22	5.8	0.00
Occidental Petroleum Corp.	OVV		65.40	1 10	58 000	3	1	86	9	16	0.89
•	OXY EOG		65.49	1.18	58,900	11		80	9	4.6	
EOG Resources, Inc.	COP		67.16	1.19	43,700	11	3	87		1.0 8.1	0.78
ConocoPhillips		В	36.59	1.83	83,000		11	66	11		
Devon Energy Corporation	DVN		=	2.29	23,100	23	1		11	3.9	0.58
Marathon Oil Corporation	MRO	В	8.74	2.56	15,200	7	1	92		2.3	0.42
Total or Median				1.83	224,000	11		86		3.9	0.61
Small Independent	DDC		26.00	1.00	0.700	75		25		0.6	0.07
Range Resources	RRC		26.98	1.92	8,700	75		25		0.6	0.87
California Resources	CRC		1.05	18.00	7,200	10		90		-	0.83
Cimarex Energy Company	XEC	D	84.40	1.14	9,000	31		69		0.8	0.80
Continental Resources (32%)	CLR	B		2.03	4,500	16		84		-	0.51
Whiting Petroleum Corporation	WLL	В	6.01	5.48	6,700	6		94		-	0.48
Total or Median				2.03	36,000	16		84		-	0.80
Income											
San Juan Basin Royalty Trust	SJT		4.54	1.00	210	100		-		5.7	0.57
Sabine Royalty Trust	SBR	_	32.08	1.00	470	38		62		7.3	0.53
Permian Basin RT	PBT	В		1.00	250	23		77		5.9	0.48
Cross Timbers Royalty Trust	CRT		13.87	1.00	80	64		36		6.7	0.48
Dorchester Minerals, L.P.	DMLP	В	10.20	1.00	310	28		72		7.8	0.43
Total or Median				1.00	1,300	38		62		6.7	0.48
Canada											
EnCana Corporation	ECA		3.98	3.54	12,000	47		53		1.5	0.88
Imperial Oil Limited (30%)	IMO		29.26	1.35	10,100	1		73	27	1.4	0.82
Suncor Energy	SU		22.22	1.40	44,800	-		81	19	3.7	0.71
Canadian Oil Sands Limited	COSWF		6.21	1.93	5,800			100		2.3	0.67
Cenovus Energy Inc.	CVE		11.29	1.39	13,000	11		82	7	4.1	0.64
Birchcliff Energy Ltd.	BIREF	В	3.42	2.01	1,100	68		32		-	0.48
Total or Median				1.66	87,000			77		1.9	0.69
Estimated present value presumes	a long-te	rm	price for o	il of US\$7	70 a barrel and	l natural ga	as, \$4.00 a	million l	otu.		
McDep Ratio = Market $cap$ and $L$											



			Table 2					
	Mc	Dep	Energy	Stocks				
Net	Presen	t Va	lue and	McDep	Ratio			
				Ī				
			Price			Net		
			(US\$/sh)		Market	Present	Debt/	
	Symbol/R	0	2-Feb	Shares	Cap	Value	Present	McDe
	B :	= Buy	2016	(mm)	(US\$mm)	(US\$/sh)	Value	Rati
Global Integrated								
Exxon Mobil Corporation	XOM		74.59	4,183	312,000	100.00	0.17	0.79
Chevron Corporation	CVX		81.24	1,874	152,000	135.00	0.18	0.68
Royal Dutch Shell (BG pro forma)	RDS-A	В	41.52	3,965	165,000	80.00	0.28	0.65
Total S.A.	TOT	В	41.54	2,312	96,000	90.00	0.22	0.58
Total or Median					725,000		0.20	0.66
Large Independent								
Occidental Petroleum Corp.	OXY		65.49	763	50,000	75.00	0.13	0.89
EOG Resources, Inc.	EOG		67.16	549	36,900	90.00	0.12	0.78
ConocoPhillips	COP		36.59	1,242	45,000	80.00	0.27	0.61
Devon Energy Corporation	DVN	В	24.69	411	10,100	65.00	0.33	0.58
Marathon Oil Corporation	MRO	В	8.74	677	5,920	40.00	0.25	0.42
Total or Median					147,900		0.25	0.61
Small Independent								
Range Resources	RRC		26.98	167	4,500	35.00	0.41	0.87
California Resources	CRC		1.05	382	400	5.00	0.78	0.83
Cimarex Energy Company	XEC		84.40	93	7,900	108.00	0.10	0.80
Continental Resources (32%)	CLR	В	18.92	118	2,200	56.00	0.26	0.51
Whiting Petroleum Corporation	WLL	B	6.01	204	1,200	42.00	0.39	0.48
Total or Median	TT EE	D	0.01	204	16,000	42.00	0.39	0.80
Income					10,000		0.57	0.00
San Juan Basin Royalty Trust	SJT		4.54	47	210	8.00	-	0.57
Sabine Royalty Trust	SBR		32.08	15	470	60.00	-	0.57
Permian Basin RT	PBT	В	5.27	47	250	11.00	-	0.33
Cross Timbers Royalty Trust	CRT	D	13.87	47 6	80	29.00	-	0.48
Dorchester Minerals, L.P.	DMLP	В	10.20	31	310	29.00	-	0.48
Total or Median	DNILF	Б	10.20	51	1,300	24.00	-	0.43
Canada					1,500		-	0.40
	ECA		2.09	042	2 400	6.00	0.62	0.00
EnCana Corporation	ECA		3.98	843	3,400	6.00	0.63	0.88
Imperial Oil Limited (30%)	IMO		29.26	255	7,500	38.00	0.21	0.82
Suncor Energy	SU		22.22	1,446	32,100	35.00	0.20	0.71
Canadian Oil Sands Limited	COSWF		6.21	485	3,000	12.00	0.33	0.67
Cenovus Energy Inc.	CVE	P	11.29	827	9,300	20.00	0.18	0.64
Birchcliff Energy Ltd.	BIREF	В	3.42	154	500	11.00	0.24	0.48
Total or Median					56,000		0.23	0.69
Estimated present value presumes a long-t	erm price f	for oil	of US\$70 a	barrel and	natural gas, \$	4.00 a millio	on btu.	
McDep Ratio = Market $cap$ and $Debt$ to $pr$								



	Mol	Jon	Table 3 Energy \$	Stocks				
			iples and		a			
	Kar	кес	l by EV/I	Longa				
			Price	Adjustd				
			(US\$/sh)	Resrvs/	PV/	EV/		Dividena
S	ymbol/Rat	ing	2-Feb	Prod	Ebitda	Ebitda	P/E	NTM
	B =		2016	NTM	NTM	NTM	NTM	(\$/sh
Global Integrated								
Exxon Mobil Corporation	XOM		74.59	13.5	12.3	9.7	24	2.92
Chevron Corporation	CVX		81.24	8.9	12.0	8.1	35	4.28
Royal Dutch Shell (BG pro forma)	RDS-A	B	41.52	9.9	9.9	6.5	16	3.76
Total S.A.	TOT	B	41.54	9.9	10.1	5.8	11	2.64
Median				9.9	11.0	7.3	20	
Large Independent								
EOG Resources, Inc.	EOG		67.16	9.0	19.1	14.8		0.67
Occidental Petroleum Corp.	OXY		65.49	8.9	15.3	13.7		3.00
ConocoPhillips	COP		36.59	11.4	17.5	10.6		2.96
Devon Energy Corporation	DVN	B	24.69	10.2	17.0	9.9	49	0.96
Marathon Oil Corporation	MRO	В	8.74	12.1	19.6	8.2		0.20
Median				10.2	17.5	10.6	49	
Small Independent	67D 6			10.0	10.0			
California Resources	CRC		1.05	12.7	42.0	35		-
Range Resources	RRC		26.98	13.8	25.7	22.2		0.16
Cimarex Energy Company	XEC	D	84.40	7.7	20.6	16.6		0.64
Continental Resources (32%)	CLR	B	18.92	11.4	24.1	12.2		-
Whiting Petroleum Corporation	WLL	B	6.01	11.4	21.4	10.3		-
Median				11.4	24.1	16.6		
Income	CDT		12.07	10.5	21.1	14.0	15	0.93
Cross Timbers Royalty Trust	CRT SBR		13.87	12.5 7.7	31.1 25.5	14.8	15	2.35
Sabine Royalty Trust San Juan Basin Royalty Trust	SBR		32.08	8.6	23.5	13.7 12.9	14	0.26
Permian Basin RT	PBT	В	5.27	9.7	22.8	12.9	18	0.20
Dorchester Minerals, L.P.	DMLP	B	10.20	7.1	24.0	8.6	17	0.31
Median	DMLP	D	10.20	8.6	20.2	12.9	19	0.80
Canada				0.0	24.0	12.9	17	
EnCana Corporation	ECA		3.98	8.2	30.7	27.0	67	0.06
Canadian Oil Sands Limited	COSWF		6.21	18.0	33.1	27.0	07	0.00
Cenovus Energy Inc.	CVE		11.29	15.0	18.2	11.7		0.14
Imperial Oil Limited (30%)	IMO		29.26	23.4	13.3	10.9	18	0.40
Suncor Energy	SU		22.22	17.9	14.9	10.5	10	0.83
Birchcliff Energy Ltd.	BIREF	В	3.42	12.6	17.0	8.1		-
Median			0.12	16.5	17.6	11.3	42	
Grand Median				11	20	12		
EV - Enterprise Value - Market Con and D	abt: Ebitde		mings hafar		v da <b>pr</b> aciat	ion		
EV = Enterprise Value = Market Cap and D and amortization; NTM = Next Twelve Mor								
Earnings; $PV = Present Value of oil and gas$					cal research		1	



			Tab							
	•	Mc	Dep Ene	ergy Sto	ocks					
			turn Ye			16				
			y Unleve							
	панке	u D	y Unieve	reu 10	iai Ket	urn				
			Price	Price			Equity	Ur	levered	
			(\$/sh)	(\$/sh)	Price	Cash	Total	01	Total	
	Symbol/	Rat	2-Feb	31-Dec	Change		Return	Deht	Return	McDep
	Syntoota		2016	2015	(%)	(%)	(%)	(\$/sh)	(%)	Ratic
Global Integrated			2010	2015	(70)	(70)	(70)	(\$,511)	(70)	Tune
Exxon Mobil Corporation	XOM		74.59	77.95	(4)	-	(4)	20	(3)	0.79
Total S.A.	TOT	в	41.54	44.95	(8)		(8)	25	(5)	0.58
Royal Dutch Shell (BG pro forma)	RDS-A	B	41.52	45.79	(9)	-	(9)	32	(6)	0.65
Chevron Corporation	CVX		81.24	89.96	(10)		(10)	31	(7)	0.68
Median	e m		01.21	07.70	(8)		(10)	51	(5)	0.66
Large Independent					(0)		(0)		(5)	0.00
Occidental Petroleum Corp.	OXY		65.49	67.61	(3)	-	(3)	12	(3)	0.89
EOG Resources, Inc.	EOG		67.16	70.79	(5)		(5)	12	(4)	0.78
Devon Energy Corporation	DVN	в	24.69	32.00	(23)	-	(23)	32	(11)	0.58
ConocoPhillips	COP	D	36.59	46.69	(23)		(22)	30	(11)	0.61
Marathon Oil Corporation	MRO	В	8.74	12.58	(31)	-	(31)	14	(15)	0.42
Median	MIKO	D	0.74	12.50	(22)		(22)	14	(13)	0.42
Small Independent					(22)		(22)		(11)	0.01
Range Resources	RRC		26.98	24.62	10	-	10	25	5	0.87
Cimarex Energy Company	XEC		84.40	89.38	(6)	_	(6)	12	(5)	0.80
California Resources	CRC		1.05	2.33	(55)		(55)	18	(6)	0.83
Whiting Petroleum Corporation	WLL	В	6.01	9.44	(36)	_	(36)	27	(0)	0.48
Continental Resources (32%)	CLR	B	18.92	22.98	(18)		(18)	19	(10)	0.51
Median	CLK	D	10.72	22.90	(18)		(18)	17	(10)	0.80
Income					(10)		(10)		(0)	0.00
Sabine Royalty Trust	SBR		32.08	26.26	22	-	22	-	22	0.53
San Juan Basin Royalty Trust	SJT		4.54	4.14	10	_	10	-	10	0.53
Cross Timbers Royalty Trust	CRT		13.87	13.01	7	-	7	-	7	0.48
Permian Basin RT	PBT	В	5.27	5.06	4	-	4	_	4	0.48
Dorchester Minerals, L.P.	DMLP	B	10.20	9.89	3	-	3	-	3	0.48
Median	DIVILI	D	10.20	7.07	7	_	7		7	0.48
Canada					/		/		/	0.70
Birchcliff Energy Ltd.	BIREF	В	3.42	2.93	17	-	17	3	8	0.48
Canadian Oil Sands Limited	COSWF		6.21	5.96	4	-	4	6	2	0.48
EnCana Corporation	ECA		3.98	5.09	(22)		(22)	10	(7)	0.87
Imperial Oil Limited (30%)	IMO		29.26	32.52	(10)	-	(10)	10	(7)	0.88
Cenovus Energy Inc.	CVE		11.29	12.62	(10)	-	(10) (11)	4	(8)	0.82
Suncor Energy	SU		22.22	25.80	(11)	-	(11)	9	(10)	0.04
Median	50		22.22	23.00	(14)		(14)	7	(10)	0.69
meutan					(10)		(10)		(/)	0.09
Grand Median					(8)		(8)		(5)	0.64
Natural Gas (\$/mmbtu)			2.04	2.33	(12)		(0)		(5)	0.04
Oil -West Texas Intermediate (\$/bbl)			29.90	37.06	(12)					
S&P 500			1,903	2,044	(19)					
500 500			1,705	2,044	(7)					



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