

November 2, 2015 Intraday

#### ExxonMobil (XOM) Potential Gain with Minimal Pain

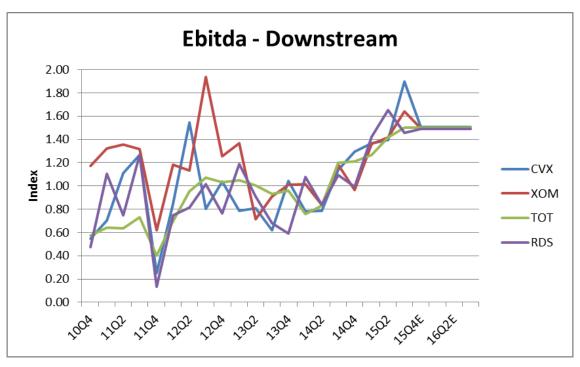
Symbol	XOM	Ebitda Next Twelve Months ending 9/30/16 (US\$mm)	46,900
Rating		North American Natural Gas/Ebitda (%)	5
Price (\$/sh)	84.88	Natural Gas and Oil Production/Ebitda (%)	55
Pricing Date	11/2/15	Adjusted Reserves/Production NTM	14.4
Shares (mm)	4190	EV/Ebitda	9.4
Market Capitalization (\$mm)	356,000	PV/Ebitda	10.0
Debt (\$mm)	85,000	Undeveloped Reserves (%)	35
Enterprise Value (EV) (\$mm)	440,000	Natural Gas and Oil Ebitda (\$/boe)	17.90
Present Value (PV) (\$mm)	470,000	Present Value Proven Reserves(\$/boe)	10.30
Net Present Value (\$/share)	92	Present Value Proven Reserves(\$/mcfe)	1.70
Debt/Present Value	0.18	Earnings Next Twelve Months (US\$/sh)	4.26
McDep Ratio - EV/PV	0.94	Price/Earnings Next Twelve Months	20
Dividend Yield (%/year)	3.4	Indicated Annual Dividend (US\$/sh)	2.92
Note: Estimated cash flow a	nd earnings tied to or	ne-year futures prices for oil and natural gas.	
Reported results may	vary widely from est	imates. Estimated present value per share revised only infred	quently.
Estimated present valu	ie presumes a long-te	erm price for oil of US\$70 a barrel and natural gas, \$4.50 a n	nillion btu
For historical analysis	of XOM since 2001	see www.mcdep.com/1xom.htm	

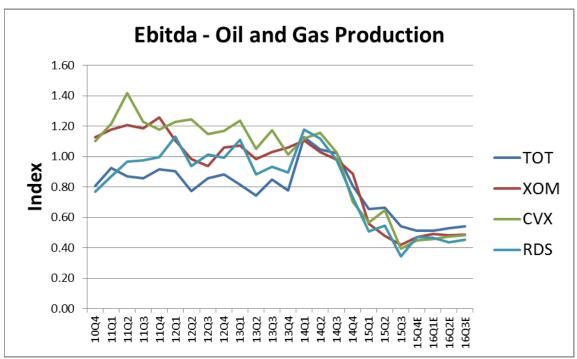
#### **Summary and Recommendation**

Trading near \$85 a share compared to our Net Present Value (NPV) of \$92, the stock of ExxonMobil (XOM) offers attractive potential gain with minimal pain after having traded only briefly near a low of \$67 in August. Latest quarterly results reported on October 30 further the trend to higher cash flow from downstream refining and chemicals businesses (see chart Ebitda – Downstream) on page 2). Better downstream results counter the trend to lower cash flow from Upstream Oil and Gas Production businesses (see chart Ebitda – Oil and Gas Production on page 2). The combination of higher downstream and lower upstream minimizes the decline in total cash flow (see chart Ebitda on page 3). Despite downstream cash flow reaching almost half of total cash flow, we see downstream value at 25% of NPV as we expect cash flow from upstream to rebound with recovery in oil and natural gas price from depressed levels (see tables Present Value and Operating and Financial Estimates on pages 3 and 4). In our experience, XOM stock tends to go down less in difficult times. It is less exciting on the upside in good times. The combination has resulted in practically unmatched long-term performance. It is a great stock for nervous investors who need reliable income with its current dividend yield of 3.5%. We see it as an anchor position in an energy portfolio to moderate the volatility of Buy recommendations (see Tables 1-4 on pages 5-8).

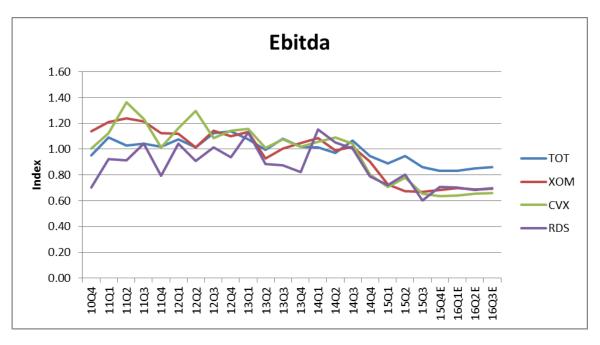
Kurt H. Wulff, CFA











Exxo	n Mobil Cor	poration			
Functional (	Cash Flow ar	nd Present V	alue		
	NTM Ebitda	Adjusted R/P	PV/ Ebitda	Present Value	
North American Natural Gas	1,300	17.9	26.9	35,000	7%
Rest of World Natural Gas	7,300	14.3	7.5	55,000	12%
Oil	17,300	13.6	15.1	262,000	56%
Downstream	21,000		5.6	118,000	25%
	46,900	14.4	10.0	470,000	100%
Debt					85,000
Net Present Value (\$mm)					385,000
Shares					4,190
Net Present Value - Standard Estimate (US\$/s	h)				92
NPV Approximation by Cash Flow Multiple D	epending on	Reserve Life	(US\$/sh)		93



		Next Twelv		Mobil Cor Operating		cial Estima	tes			
				- F						Next
										Twelve
	Q3	Year	Q2	Q3	Q4E	Year	Q1E	Q2E	Q3E	Month:
	9/30/14	2014	6/30/15	9/30/15	12/31/15	2015E	3/31/16	6/30/16	9/30/16	9/30/10
Volume										
Natural Gas (mmcfd)										
North America	3,683	3,715	3,415	3,323	3,290	3,389	3,257	3,224	3,192	3,241
Overseas	6,912	7,431	6,713	6,201	7,468	7,165	8,215	6,646	6,139	7,112
Total	10,595	11,145	10,128	9,524	10,757	10,554	11,472	9,870	9,331	10,353
Oil (mbd)	2,048	2,106	2,119	2,208	2,222	2,186	2,235	2,248	2,262	2,242
Total gas & oil (mmb)	351	1,447	346	349	369	1,440	373	354	351	1,448
Total gas & oil (mbd)	3,814	3,964	3,807	3,796	4,014	3,945	4,147	3,893	3,817	3,967
Price										
Natural gas (\$/mcf)										
Henry Hub (\$/mmbtu)	4.07	4.43	2.66	2.76	2.31	2.68	2.50	2.49	2.58	2.47
U.S.	3.93	4.22	2.31	2.40	2.01	2.32	2.50	2.49	2.58	2.39
International	8.47	9.34	6.49	6.29	6.29	6.69	6.29	6.29	6.29	6.29
Total	6.89	7.63	5.08	4.93	4.98	5.29	5.21	5.05	5.02	5.07
Oil (\$/bbl)										
WTI Cushing	97.24	93.04	57.94	46.39	46.51	49.86	48.23	49.97	50.91	48.91
Worldwide	95.21	91.09	56.90	44.32	44.43	47.86	46.29	47.96	48.87	46.90
Total gas & oil (\$/bbl)	70.28	69.86	45.19	38.16	37.93	40.66	39.37	40.49	41.24	39.73
Revenue (\$mm)		0.100								
Natural Gas										
U.S.	1,332	5,724	718	734	608	2,864	733	730	759	2,830
International	5,386	25,318	3,965	3,588	4,321	17,498	4,651	3,804	3,553	16,328
Total	6,718	31,042	4,682	4,322	4,930	20,361	5,384	4,534	4,311	19,158
Oil	17,940	70,032	10,972	9,003	9,080	38,191	9,311	9,813	10,169	38,373
Other	82,832	312,112	58,458	54,019	54,019	218,550	54,019	54,019	54,019	216,075
Total	107,490	413,186	74,113	67,344	68,028	277,103	68,713	68,365	68,499	273,606
Expense	107,170	110,100	, ,,,,,,	07,511	00,020	277,200	00,715	00,505	00,.,,	270,000
Production	11,521	47,348	9,241	7,711	7,705	32,722	8,082	7,891	7,964	31,642
Other	78,684	298,060	53,482	48,261	48,769	197,775	48,769	48,769	48,769	195,075
Ebitda (\$mm)	70,001	220,000	33,102	10,201	10,707	171,110	10,702	10,707	10,707	170,070
Exploration and Production	13,137	53,726	6,414	5,614	6,304	25,830	6,613	6,456	6,516	25,889
Other	4,149	14,052	4,976	5,757	5,250	20,775	5,250	5,250	5,250	21,000
Total Ebitda	17,285	67,778	11,390	11,372	11,554	46,605	11,863	11,706	11,766	46,889
Exploration	428	1,943	392	325	325	1,364	325	325	325	1,300
Deprec., Deplet., & Amort.	4,362	17,297	4,451	4,451	4,451	17,653	4,451	4,451	4,451	17,804
Ebit	12,495	48,538	6,547	6,596	6,778	27,588	7,087	6,930	6,990	27,785
Interest	88	286	85	85	85	343	85	85	85	340
Ebt	12,407	48,252	6,462	6,511	6,693	27,245	7,002	6,845	6,905	27,445
Income Tax	4,342	16,888	2,262	2,279	2,343	9,536	2,451	2,396	2,417	9,606
Net Income (\$mm)	7,344	10,000	2,202	4,417	2,343	2,330	2,431	2,370	4,41/	2,000
Exploration and Production	6,686	26,218	2,031	1,358						
Other	2,224	7,260	2,752	3,260						
Unallocated Total	(845) 8,065	(2,114) 31,364	(583) 4,200	(386) 4,232	1 251	17,709	4,551	4,449	4,488	17,839
			4,200	4,232	4,351	4,198	4,551	4,449	4,488	4,190
Shares (millions)	4,267	4,285			4,190					
Per share (\$)	1.89	7.32	1.00	1.01	1.04	4.22	1.09	1.06	1.07	4.26
Ebitda Margin (E&P) Tax Rate	53% 35%	53% 35%	41% 35%	42% 35%	45% 35%	44% 35%	45% 35%	45% 35%	45% 35%	45% 35%



				Tal	ole 1						
			Mcl	Dep En	ergy Stoc	ks					
En	iterpris	e V	Value, S	Segmen	ts, Yield a	and Mo	Dep R	atio			
						Drasas	ıt Value b	v Caamai	1+ (0/-)		
			Price			North	Rest of	y segmer	11 (70)	Dist.	
			(US\$/sh)	EV/	Enterprise	Amer.	World			Yield	
Sı	mbol/Rati		2-Nov	Market	Value	Natural		Oil	Down-	NTM	McDe
	mo o ti Tutti		2015	Сар	(\$mm)	Gas	Gas		stream	(%)	Rati
Global Integrated					(, , ,					()	
Exxon Mobil Corporation	XOM		84.98	1.24	441,000	7	12	56	25	3.4	0.94
Chevron Corporation	CVX	В	94.63	1.31	232,000	3	8	64	25	4.5	0.88
Royal Dutch Shell (BG pro forma	RDS-A		53.52	1.59	337,000					7.0	0.85
Total S.A.	TOT	В	49.38	1.51	172,000		16	55	29	5.5	0.77
Total or Median				1.41	1,182,000			56	25	5.0	0.82
Large Independent											
EOG Resources, Inc.	EOG		85.74	1.14	53,500	16	2	82		0.8	1.06
Occidental Petroleum Corp.	OXY		75.66	1.15	66,600	5	1	78	17	4.0	1.01
ConocoPhillips	COP		54.65	1.55	106,000	16	11	73		5.4	0.86
Devon Energy Corporation	DVN		42.97	1.63	28,900	29		54	17	2.2	0.76
Marathon Oil Corporation	MRO	В	18.95	1.72	22,100	9	1	90		1.1	0.68
Total or Median				1.55	277,000	16		78		2.2	0.80
Small Independent											
Cimarex Energy Company	XEC		118.29	1.10	12,300	41		59		0.5	1.09
California Resources	CRC		4.32	5.12	8,500	12		88		0.9	0.80
Range Resources	RRC		31.78	1.78	9,500	80		20		0.5	0.76
Continental Resources (32%)	CLR		33.64	1.57	6,300	21		79		-	0.68
Whiting Petroleum Corporation  Total or Median	WLL	В	18.16	2.21 1.78	10,100 47,000	5 21		95 79		0.5	0.54
Income				1./0	47,000	21		/9		0.5	0.70
Sabine Royalty Trust	SBR		32.49	1.00	470	43		58		7.6	0.59
Permian Basin RT	PBT		6.67	1.00	310	23		77		6.3	0.5
Cross Timbers Royalty Trust	CRT	В		1.00	100	58		42		6.3	0.55
San Juan Basin Royalty Trust	SJT	ъ	8.05	1.00	380	100		- 42		4.2	0.54
Dorchester Minerals, L.P.	DMLP	В	14.87	1.00	460	38		62		6.1	0.53
Total or Median	Dividi		11.07	1.00	1.700	43		58		6.3	0.53
Canada				1.00	1,700	,,,		23		3.5	0.5.
Imperial Oil Limited (30%)	IMO		33.44	1.32	11,300	1		67	32	1.2	0.87
EnCana Corporation	ECA		7.62	2.38	15,200	56		44		3.7	0.77
Cenovus Energy Inc.	CVE		15.67	1.30	16,800	12		75	13	3.1	0.73
Canadian Oil Sands Limited	COSWF	В		1.78	6,600			100		2.0	0.62
Birchcliff Energy Ltd.	BIREF	В	4.46	1.81	1,300	77		23		-	0.52
Total or Median				1.78	51,000			67		2.0	0.7.
Estimated present value presumes	s a long-te	rm į	price for o	il of US\$7	70 a barrel and	l natural ga	as. \$4.50 a	million	otu		



Table 2											
	Mc.	Dep	<b>Energy</b>	Stocks							
Net	Presen	t Va	lue and	McDep	Ratio						
			Price			Net					
			(US\$/sh)		Market	Present	Debt/				
	Symbol/Re		2-Nov	Shares	Сар	Value	Present	McDe			
	B :	= Buy	2015	(mm)	(US\$mm)	(US\$/sh)	Value	Rati			
Global Integrated	****		0.4.00	1.100	22.000		0.40				
Exxon Mobil Corporation	XOM		84.98	4,190	356,000	92.00	0.18	0.94			
Chevron Corporation	CVX	В	94.63	1,872	177,000	111.00	0.21	0.88			
Royal Dutch Shell (BG pro forma)	RDS-A		53.52	3,965	212,000	68.00	0.32	0.85			
Total S.A.	TOT	В	49.38	2,312	114,000	71.00	0.26	0.77			
Total or Median					859,000		0.23	0.87			
Large Independent											
EOG Resources, Inc.	EOG		85.74	550	47,200	80.00	0.13	1.06			
Occidental Petroleum Corp.	OXY		75.66	763	57,700	75.00	0.13	1.01			
ConocoPhillips	COP		54.65	1,242	68,000	68.00	0.31	0.86			
Devon Energy Corporation	DVN	В	42.97	411	17,700	65.00	0.30	0.76			
Marathon Oil Corporation	MRO	В	18.95	677	12,830	34.00	0.29	0.68			
Total or Median					203,400		0.29	0.86			
Small Independent											
Cimarex Energy Company	XEC		118.29	95	11,200	108.00	0.10	1.09			
California Resources	CRC		4.32	382	1,700	10.00	0.64	0.80			
Range Resources	RRC		31.78	167	5,300	50.00	0.33	0.76			
Continental Resources (32%)	CLR	В	33.64	119	4,000	58.00	0.25	0.68			
Whiting Petroleum Corporation	WLL	В	18.16	252	4,600	52.00	0.30	0.54			
Total or Median					27,000		0.30	0.76			
Income											
Sabine Royalty Trust	SBR		32.49	15	470	55.00	-	0.59			
Permian Basin RT	PBT		6.67	47	310	12.00	-	0.56			
Cross Timbers Royalty Trust	CRT	В	17.09	6	100	31.00	-	0.55			
San Juan Basin Royalty Trust	SJT		8.05	47	380	15.00	-	0.54			
Dorchester Minerals, L.P.	DMLP	В	14.87	31	460	28.00	-	0.53			
Total or Median					1,700		-	0.55			
Canada											
Imperial Oil Limited (30%)	IMO		33.44	255	8,500	40.00	0.21	0.87			
EnCana Corporation	ECA		7.62	841	6,400	13.00	0.45	0.77			
Cenovus Energy Inc.	CVE		15.67	829	13,000	23.00	0.17	0.73			
Canadian Oil Sands Limited	COSWF	В	7.61	485	3,700	16.00	0.27	0.62			
Birchcliff Energy Ltd.	BIREF	В	4.46	155	700	12.00	0.23	0.52			
Total or Median					32,000		0.23	0.73			
Estimated present value presumes a long-t	erm price f	or oil	of US\$70 a	barrel and	natural gas \$	4.50 a millio	on btu.				
McDep Ratio = Market cap and Debt to pr											



			Table 3								
	McI	Эер	Energy S	Stocks							
•	Value N	<b>1</b> ult	iples and	Dividen	ıd						
Ranked by EV/Ebitda											
			Price	Adjustd							
			(US\$/sh)	Resrvs/	PV/	EV/		Dividend			
S	ymbol/Rat	ino	2-Nov	Prod	Ebitda	Ebitda	P/E	NTN			
<u> </u>	B=		2015	NTM	NTM	NTM	NTM	(\$/sh			
Global Integrated		Day	2013	111111	111111	111111	11111	(φ/ 5/1			
Exxon Mobil Corporation	XOM		84.98	14.4	10.0	9.4	20	2.92			
Chevron Corporation	CVX	В	94.63	9.3	8.9	7.9	26	4.28			
Total S.A.	TOT	В	49.38	9.9	7.7	5.9	11	2.69			
Royal Dutch Shell (BG pro forma)	RDS-A		53.52					3.76			
Median				9.9	8.9	7.9	20				
Large Independent		$\Box$		7.7	0.7	7.2					
EOG Resources, Inc.	EOG	$\Box$	85.74	9.0	13.5	14.4	174	0.67			
Occidental Petroleum Corp.	OXY		75.66	8.8	12.6	12.7	185	3.00			
Devon Energy Corporation	DVN	В	42.97	10.3	15.1	11.5	69	0.96			
ConocoPhillips	COP		54.65	11.4	13.1	11.3	- 07	2.96			
Marathon Oil Corporation	MRO	В	18.95	12.1	13.5	9.3		0.20			
Median	1,1110	- D	10.50	10.3	13.5	11.5	174	0.20			
Small Independent				10.5	15.5	11.5	17.1				
Range Resources	RRC		31.78	14.3	26.3	19.9	405	0.16			
Cimarex Energy Company	XEC		118.29	7.9	17.8	19.3	103	0.64			
California Resources	CRC		4.32	12.5	22.7	18.1		0.04			
Continental Resources (32%)	CLR	В	33.64	11.4	14.9	10.2	129	- 0.04			
Whiting Petroleum Corporation	WLL	В	18.16	11.5	16.6	9.0	12)	_			
Median	WLL	ь	10.10	11.5	17.8	18.1	267				
Income				11.5	17.0	10.1	207				
San Juan Basin Royalty Trust	SJT		8.05	8.4	31.9	17.1	24	0.34			
Sabine Royalty Trust	SBR		32.49	8.0	22.3	13.2	13	2.46			
Dorchester Minerals, L.P.	DMLP	В	14.87	7.8	22.9	12.2	26	0.91			
Cross Timbers Royalty Trust	CRT	В	17.09	12.4	20.4	11.3	16	1.07			
Permian Basin RT	PBT	ь	6.67	9.7	17.0	9.5	16	0.42			
Median	1 1 1		0.07	8.4	22.3	12.2	16	0.72			
Canada				0.7	44.3	12.2	10				
EnCana Corporation	ECA	$\vdash$	7.62	6.4	18.5	14.2	83	0.28			
Cenovus Energy Inc.	CVE		15.67	15.0	17.9	13.2	0.3	0.28			
Canadian Oil Sands Limited	COSWF	В	7.61	17.5	18.1	11.2		0.49			
Imperial Oil Limited (30%)	IMO	ם	33.44	27.2	12.6	11.0	16	0.13			
Birchcliff Energy Ltd.	BIREF	В	4.46	12.4	16.5	8.5	10	0.39			
Median	DIKEI.	ם	4.40	15.0	17.9	11.2	49	<del>-</del>			
Grand Median				11	17	11					
Grana Meatan		$\vdash$		11	1/	11					
EV = Enterprise Value = Market Cap and D	ebt; Ebitda	ı = Ea	rnings befor	e interest, ta	x, depreciat	ion					
and amortization; NTM = Next Twelve Mor											



			Tab	le 4								
	N	<b>Acl</b>	Dep Ene	ergy St	ocks							
			turn Ye			15						
Ranked by Unlevered Total Return												
			Price	Price			Equity	Un	levered			
			(\$/sh)	(\$/sh)	Price	Cash	Total		Total			
	Symbol/I	Rati	2-Nov	29-Dec	Change		Return		Return	McDep		
			2015	2014	(%)	(%)	(%)	(\$/sh)	(%)	Ratio		
Global Integrated												
Total S.A.	TOT	В	49.38	52.74	(6)	4	(3)	25	(2)	0.77		
Exxon Mobil Corporation	XOM		84.98	93.07	(9)	2	(6)	20	(5)	0.94		
Chevron Corporation	CVX	В	94.63	113.32	(16)	3	(14)	29	(11)	0.88		
Royal Dutch Shell (BG pro forma)	RDS-A		53.52	68.31	(22)	4	(18)	31	(12)	0.85		
Median					(13)		(10)		(8)	0.87		
Large Independent												
Occidental Petroleum Corp.	OXY		75.66	81.71	(7)	3	(5)	12	(4)	1.01		
EOG Resources, Inc.	EOG		85.74	94.33	(9)	0	(9)	12	(8)	1.06		
ConocoPhillips	COP		54.65	70.11	(22)	3	(19)	30	(13)	0.86		
Devon Energy Corporation	DVN	В	42.97	61.15	(30)	1	(29)	27	(20)	0.76		
Marathon Oil Corporation	MRO	В	18.95	28.58	(34)	2	(32)	14	(21)	0.68		
Median					(22)		(19)		(13)	0.86		
Small Independent									`			
Cimarex Energy Company	XEC		118.29	110.27	7	0	8	12	7	1.09		
California Resources	CRC		4.32	5.77	(25)	1	(25)	18	(6)	0.80		
Continental Resources (32%)	CLR	В	33.64	38.26	(12)	-	(12)	19	(8)	0.68		
Whiting Petroleum Corporation	WLL	В	18.16	34.09	(47)	_	(47)	22	(28)	0.54		
Range Resources	RRC		31.78	56.00	(43)	0	(43)	25	(30)	0.76		
Median	Tuto		21.70	20.00	(25)		(25)		(8)	0.76		
Income					(==)		(==)		(-)			
Cross Timbers Royalty Trust	CRT	В	17.09	18.07	(5)	6	1	_	1	0.55		
Sabine Royalty Trust	SBR		32.49	36.68	(11)	8	(4)		(4)	0.59		
Permian Basin RT	PBT	$\vdash$	6.67	9.12	(27)	3	(23)		(23)	0.56		
Dorchester Minerals, L.P.	DMLP	В	14.87	25.16	(41)	5	(36)		(36)	0.50		
San Juan Basin Royalty Trust	SJT	ט	8.05	13.97	(42)	2	(40)		(40)	0.53		
Median	53 1	$\vdash$	0.03	13.71	(27)		(23)		(23)	0.54		
Canada		$\vdash$			(27)		(23)		(23)	0.55		
Canadian Oil Sands Limited	COSWF	В	7.61	9.20	(17)	1	(16)	6	(10)	0.62		
Imperial Oil Limited (30%)	IMO	ם	33.44	43.49	(23)	1	(22)	11	(10)	0.82		
Cenovus Energy Inc.	CVE	$\vdash$	15.67	20.95	(25)	3	(22)	5	(18)	0.87		
	BIREF	В	4.46	6.75	(34)	3	(34)	4	(22)	0.73		
Birchcliff Energy Ltd.	ECA	Б				2		11				
EnCana Corporation	ECA	$\vdash$	7.62	13.94	(45)		(44)	11	(25)	0.77		
Median		$\vdash$			(25)		(22)		(18)	0.73		
Grand Median		$\vdash$			(22)		(2.1)		(12)	0.76		
Natural Gas (\$/mmbtu)			2.24	2.10	(23)		(21)		(13)	0.70		
· /		$\vdash$	2.24	3.19	(30)							
Oil -West Texas Intermediate (\$/bbl)			46.10	53.69	(14)							



November 2, 2015 Intraday

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