

February 1, 2010

rating: contrarian buy s&p 500: 1083, intraday

Exxon Mobil Corporation (XOM) Modify Recommendation to Contrarian Buy from Buy

Symbol	XOM	Ebitda Next Twelve Months ending 12/31/10 (US\$mn	60,700
Rating	Contrarian Buy	North American Natural Gas/Ebitda (%)	8
Price (\$/sh)	66.20	Natural Gas and Oil Production/Ebitda (%)	85
Pricing Date	2/1/10	Adjusted Reserves/Production NTM	12.1
Shares (mm) - Pro-Forma	5215	EV/Ebitda	6.7
Market Capitalization (\$mm)	345,000	PV/Ebitda	8.7
Debt (\$mm)	62,000	Undeveloped Reserves (%)	35
Enterprise Value (EV) (\$mm)	407,000	Natural Gas and Oil Ebitda (\$/boe)	32.30
Present Value (PV) (\$mm)	526,000	Present Value Proven Reserves(\$/boe)	19.10
Net Present Value (\$/share)	89	Present Value Proven Reserves(\$/mcfe)	3.20
Debt/Present Value	0.12	Earnings Next Twelve Months (US\$/sh)	5.33
McDep Ratio - EV/PV	0.77	Price/Earnings Next Twelve Months	12
Dividend Yield (%/year)	2.5	Indicated Annual Dividend (US\$/sh)	1.68
Note: Estimated cash flow a	nd earnings tied to	one-year futures prices for oil and natural gas.	
Reported results may	vary widely from est	timates. Estimated present value per share revised only infreq	uently.
Estimated present value	ue presumes a long-	term price for oil of US\$75 a barrel and natural gas, \$8 a million	n btu.
For historical analysis	of XOM since 2001	see www.mcdep.com/1xom.htm	

Summary and Recommendation

We recommend the common stock of **ExxonMobil** (**XOM**) as a Contrarian Buy with unlevered appreciation potential of 29% to a McDep Ratio of 1.0 where stock price would equal Net Present Value (NPV) of \$89 a share. Because stock price is in a medium-term downtrend compared to its 200-day average of \$70, we add the descriptor "contrarian" to our buy recommendation. Fourth quarter results released today disclosed unlevered cash flow (Ebitda) exceeding our expectations of three months ago in the upstream business while falling short in the downstream (see table <u>Next Twelve Months</u> <u>Operating and Financial Estimates</u>). Looking ahead, we present the valuation measures on a pro-forma basis that includes the pending acquisition of **XTO Energy (XTO)** as though it were effective as of January 1, 2010. The addition of XTO boosts natural gas to a third of NPV, the highest among the six largest international oil companies (see table <u>Functional Cash Flow and Present Value</u>). Meanwhile the trend for oil, 50% of the value in XOM, continues up with futures prices for the next six years at \$83 a barrel compared to the 40-week average of \$82 (see chart <u>Six-Year Commodity Price Meter</u>).

Kurt H. Wulff, CFA



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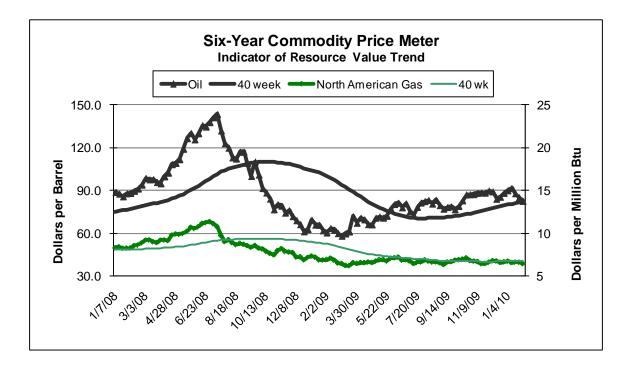
Exxon Mobil Corporation Next Twelve Months Operating and Financial Estimates, Pro-Forma Including XTO Energy as of January 1, 2010									10
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	<i>Q</i> 4	<i>Q3</i>	<i>Q</i> 4	Year	Q1E	Q2E	<i>Q3E</i>	Q4E	Month
	12/31/08	9/30/09	12/31/09	2009	3/31/10	6/30/10	9/30/10	12/31/10	12/31/1
Volume									
Natural Gas (mmcfd)									
North America	1,832	1,906	1,939	1,905	4,327	4,327	4,327	4,327	4,327
Overseas	8,017	6,223	8,778	7,357	8,313	6,121	6,223	8,778	7,357
Total	9,849	8,129	10,717	9,262	12,640	10,448	10,550	13,105	11,684
Days	92	92	92	365	90	91	92	92	365
Oil (mbd)	2,472	2,335	2,393	2,387	2,423	2,423	2,423	2,423	2,423
Total gas & oil (mmb)	378	339	384	1,435	408	379	385	424	1,595
Total gas & oil (mbd)	4,114	3,690	4,179	3,931	4,530	4,164	4,181	4,607	4,37
Price	4,114	3,090	4,179	5,951	4,550	4,104	4,101	4,007	4,57
Natural gas (\$/mcf)									
Henry Hub (\$/mmbtu)	6.05	2 20	A 16	2.00	5 61	5 66	501	6 20	E 01
• • •	6.95	3.39	4.16	3.99	5.61	5.66	5.84	6.29	5.85
U.S.	5.57	3.19	4.23	3.73	5.61	5.66	5.84	6.29	5.85
International	9.90	5.14	6.18	6.38	7.49	7.56	7.80	8.40	7.8
Total	9.09	4.68	5.83	5.83	6.84	6.77	6.99	7.70	7.10
Oil (\$/bbl)		(2) 00		<i>(1</i> - 0					
WTI Cushing	58.45	68.22	76.09	61.70	76.39	76.28	77.97	79.52	77.54
Worldwide	50.98	65.52	72.23	58.77	72.52	72.42	74.02	75.49	73.62
Total gas & oil (\$/bbl)	52.41	51.78	56.30	49.44	57.89	59.13	60.54	61.61	59.8
NY Harbor 3-2-1 (\$/bbl)	5.10	9.45	5.22	8.34	7.71	10.33	8.96	5.81	8.2
Revenue (\$mm)									
Natural Gas									
U.S.	939	559	755	2,596	2,183	2,228	2,323	2,503	9,237
International	7,302	2,943	4,991	17,121	5,602	4,211	4,464	6,783	21,060
Total	8,241	3,502	5,745	19,718	7,785	6,439	6,788	9,285	30,296
Oil	11,593	14,076	15,902	51,209	15,814	15,968	16,500	16,828	65,110
Other	64,862	64,682	68,193	303,274	68,193	68,193	68,193	68,193	272,773
Total	84,696	82,260	89,841	374,201	91,792	90,600	91,481	94,306	368,179
Expense									
Production	8,879	9,426	10,216	36,025	10,855	10,307	10,712	12,012	43,887
Other	60,116	62,102	66,651	294,069	65,213	66,090	65,614	66,651	263,568
Ebitda (\$mm)									
Exploration and Production	10,955	8,152	11,432	34,902	12,743	12,099	12,575	14,101	51,519
Other	4,747	2,579	1,543	9,205	2,980	2,103	2,579	1,543	9,205
Total Ebitda	15,701	10,731	12,974	44,107	15,723	14,203	15,155	15,643	60,724
Exploration	376	501	685	2,027	685	685	685	685	2,740
Deprec., Deplet., & Amort.	3,177	2,927	2,927	11,651	3,748	3,748	3,748	3,748	14,992
Other non cash	_,	,	<i>y</i>	-		- ,	- ,	-	-
Ebit	12,148	7,303	9,362	30,429	11,290	9,770	10,722	11,210	42,992
Interest	118	62	62	574	62	62	62	62	248
Ebt	12,030	7,241	9,300	29,855	11,228	9,708	10,660	11,148	42,744
Income Tax	4,211	2,535	3,255	10,449	3,930	3,398	3,731	3,902	14,961
Net Income (\$mm)	7,211	2,555	3,233	10,442	5,750	5,570	5,751	5,702	14,501
Exploration and Production	5,634	4,012	5,780	17,107					
Other	2,569	1,201	527	4,090					
Unallocated	(383)	(506)	(262)	4,090 (1,791)					
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Total	7,820	4,707	6,045	19,406 4,839	7,298	6,310 5 215	6,929 5 215	7,246	27,784
Shares (millions)	5,045	4,803	4,760		5,215	5,215	5,215	5,215	5,215
Per share (\$)	1.55	0.98	1.27	4.01	1.40	1.21	1.33	1.39	5.33
Ebitda Margin (E&P)	55%	46%	53% 35%	49% 35%	54% 35%	54% 35%	54% 35%	54% 35%	54% 35%

Please see disclosures on the final page.



February 1, 2010

Exxon Mobil Co	proration Pro-Fo	orma Includin	g XTO Ener	.gy					
Functional Cash Flow and Present Value									
	NTM	Adjusted	PV/	Present					
	<u>Ebitda</u>	<u>R/P</u>	<u>Ebitda</u>	<u>Value</u>					
			10.1		10				
North American Natural Gas	4,990	13.1	10.4	52,000	10%				
Rest of World Natural Gas	11,370	16.1	10.6	120,000	23%				
Oil	35,160	9.8	7.5	264,000	50%				
Downstream	9,210		9.8	90,000	17%				
	60,730	12.1	8.7	526,000	100%				
Debt					62,000				
Net Present Value (\$mm)					464,000				
Shares					5,215				
Net Present Value - Standard Estimate	e (US\$/sh)				89				
NPV Approximation by Cash Flow Multiple Depending on Reserve Life (US\$/sh)									





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