

November 4, 2009

rating: buy

s&p 500: 1055 intraday

Cimarex Energy (XEC) Raise Net Present Value to \$50 a Share from \$46

Symbol	XEC	Ebitda Next Twelve Months ending 9/30/10 (US\$mm)			
Rating	Buy	North American Natural Gas/Ebitda (%)	51		
Price (\$/sh)	43.83	Natural Gas and Oil Production/Ebitda (%)	100		
Pricing Date	11/4/09	Adjusted Reserves/Production NTM	7.6		
Shares (mm)	82	EV/Ebitda	5.0		
Market Capitalization (\$mm)	3,600	PV/Ebitda	5.6		
Debt (\$mm)	790	Undeveloped Reserves (%)	17		
Enterprise Value (EV) (\$mm)	4,390	Natural Gas and Oil Ebitda (\$/boe)	32.50		
Present Value (PV) (\$mm)	4,900	Present Value Proven Reserves(\$/boe)	22.00		
Net Present Value (\$/share)	50	Oil and Gas Ebitda Margin (%)	70		
Debt/Present Value	0.16	Earnings Next Twelve Months (US\$/sh)	4.34		
McDep Ratio - EV/PV	0.90	Price/Earnings Next Twelve Months	10		
Dividend Yield (%/year)	0.5	Indicated Annual Dividend (US\$/sh)	0.24		
Note: Estimated cash flow ar	nd earnings tied	to one-year futures prices for oil and natural gas.			
Reported results may v	ary widely from	estimates. Estimated present value per share revised only infre	quently		
Estimated present valu	e presumes a loi	ng-term price for oil of US\$75 a barrel and natural gas, \$8 a millio	on btu.		
For historical analysis	of XEC since 20	03 see www.mcdep.com/4xec.htm			

Summary and Recommendation

Analyzing third quarter results released November 3 and weighing remarks by management on the quarterly conference call, we raise estimated Net Present Value (NPV) to \$50 a share for buyrecommended Cimarex (XEC) on higher expected production (see table Next Twelve Months Operating and Financial Estimates). With the increase in NPV from \$46 a share, unlevered appreciation potential is 12% to a McDep Ratio of 1.0 where stock price would equal NPV. Latest results were close to expectations, but we now forecast a flat volume trend rather than the slightly declining trend previously. Still, NPV could be \$21 a share higher if we were to value Cimarex's cash flow at the same multiple we do for other companies with similar reserve life (see table Functional Cash Flow and Present Value). We have been cautious because cash flow would decline sharply if drilling remained at a low level. Big recent wells and rising drilling activity suggest volume may soon be increasing. Rich liquids content and slow decline rate compared to other shale plays add to enthusiasm for the Cana Shale project in western Oklahoma dominated by Cimarex and Devon Energy (DVN). The Two Sisters well near Beaumont Texas continues to flow at about 30 million cubic feet daily (mmcfd). A new 20 mmcfd well is on line and two more may be added by year end. Finally, the price trend indicators are positive with futures prices for the next six years for oil and gas above the 40-week average (see chart Six-Year Commodity Price Meter).

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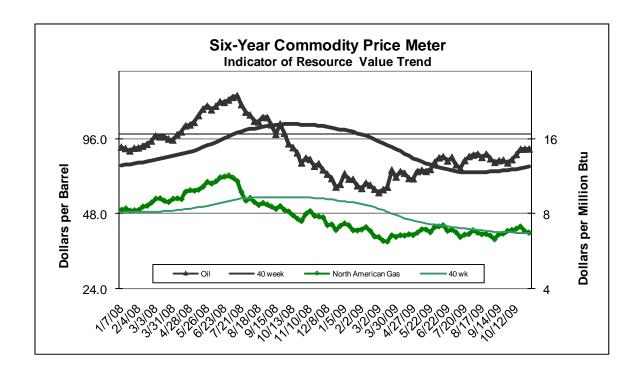
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Cimarex Energy Company										
	Next T	welve Mor	ths Opera	ting and Fin	ancial Per	formance				
									Next	
									Twelve	
	<i>Q3</i>	Q2	Q3	Q4E	Year	Q1E	Q2E	Q3E	Months	
	9/30/08	6/30/09	9/30/09	12/31/09	2009E	3/31/10	6/30/10	9/30/10	9/30/10	
Volume										
Natural Gas (bcf)	32.1	28.9	28.2	28.2	116	27.6	27.9	28.2	112	
Natural Gas (mmcfd)	349	318	307	307	317	307	307	307	307	
Days	92	91	92	92	365	90	91	92	365	
Oil (mmb)	2.1	2.1	2.1	2.1	8.5	2.0	2.0	2.1	8.2	
Oil (mbd)	22.6	22.7	22.4	22.4	23.2	22.4	22.4	22.4	22.4	
Total (bcfe)	44.6	41.3	40.6	40.6	167	39.7	40.2	40.6	161	
Total (mmcfd)	485	454	441	441	456	441	441	441	441	
Price										
Henry Hub (\$/mmbtu)	10.25	3.50	3.39	4.28	4.02	5.20	5.28	5.54	5.07	
Differential (\$/mmbtu)	0.46	0.02	(0.41)	(0.52)	0.04	(0.63)	(0.64)	(0.67)	(0.61)	
Company (\$/mcf)	9.79	3.48	3.80	4.80	3.97	5.83	5.92	6.21	5.69	
WTI Cushing (\$/bbl)	117.99	59.52	68.22	77.22	61.98	79.30	81.15	82.28	79.99	
Differential	3.12	4.91	4.73	5.35	6.04	5.50	5.63	5.82	5.58	
Company (\$/bbl)	114.87	54.61	63.49	71.86	55.94	73.80	75.52	76.45	74.41	
Total (\$/bbl)	74.44	31.00	36.79	41.91	33.99	46.81	47.70	49.23	46.41	
Revenue (\$mm)	,	21.00	2017	11,71	00177	10101	17170	17.20	10111	
Natural Gas	315	101	107	135	460	161	165	175	637	
Oil	239	113	131	148	473	149	154	158	609	
Other	237	113	11	110	170	112	151	150	007	
Total	554	213	249	284	943	310	319	333	1,246	
Expense	334	213	249	201	740	310	317	333	1,240	
Operating	78	54	57	57	227	56	56	57	226	
Production taxes	39	15	20	23	73	25	26	27	100	
General and administrative		12	15	12	49	12	12	12	48	
Total	132	81	92	92	349	92	94	96	374	
Ebitda	422	132	157	192	594	218	226	238	873	
Deprec., Deplet., & Amort	149	59	63	70	284	70	70	70	280	
Other Non Cash	(14)	(4)	10	5	18	5	5	5	20	
Ebit	287	77	84	117	292	143	151	163	573	
	207	6	6	6						
Interest		71	78		20 272	127	145	157	24 549	
Ebt Income Toy	285		78 27	111		137	145	157		
Income Tax	100	25	-	39	95	48	51	55	192	
Net Income (\$mm)	185	46	51	72	177	89	94	102	357	
Per Share (\$)	2.19	0.56	0.62	0.88	2.15	1.08	1.14	1.24	4.34	
Shares (millions)	85	82	82	82	82	82	82	82	82	
Operating (\$/mcfe)	1.75	1.31	1.40	1.40	1.36	1.40	1.40	1.40	1.40	
Production taxes (%rev)	7.0	7.0	8.0	8.0	7.8	8.0	8.0	8.0	8.0	
General and admin (\$/mcfe		0.29	0.37	0.30	0.30	0.30	0.30	0.30	0.30	
Deprec., D,& A (\$/mcfe)	3.34	1.43	1.55	1.72	1.71	1.76	1.74	1.72	1.74	
Ebitda Margin	76%	62%	63%	68%	63%	70%	71%	71%	70%	
Tax rate	35%	35%	35%	35%	35%	35%	35%	35%	35%	



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Cimarex Energy Company Functional Cash Flow and Present Value								
	NTM Ebitda		PV/	Value				
	(US\$mm)	<u>R/P</u>	<u>Ebitda</u>	(US\$mm)				
North American Natural Gas	450	8.5	7.3	3,300	67%			
Oil	423	5.5	3.8	1,590	33%			
	873	7.6	5.6	4,890	100%			
Debt (US\$mm)					790			
Net Present Value (US\$mm)					4,100			
Shares (mm)					82			
Net Present Value - Standard Estimate (US\$/sh)					50			
NPV Approximation by Cash Flow Multiple Depending on Reserve Life (US\$/sh)								





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