

August 7, 2009

rating: buy s&p 500: 997

Cimarex Energy (XEC) Cana Shale Working Well

| Symbol | XEC | Ebitda Next Twelve Months ending 6/30/10 (US\$mm) | 766 | | |
|---|-----------------|--|----------|--|--|
| Rating | Buy | North American Natural Gas/Ebitda (%) | 51 | | |
| Price (\$/sh) | 24.83 | Natural Gas and Oil Production/Ebitda (%) | 100 | | |
| Pricing Date | 8/6/09 | Adjusted Reserves/Production NTM | 7.6 | | |
| Shares (mm) | 82 | EV/Ebitda | 5.1 | | |
| Market Capitalization (\$mm) | 3,040 | PV/Ebitda | 6.0 | | |
| Debt (\$mm) | 840 | Undeveloped Reserves (%) | 17 | | |
| Enterprise Value (EV) (\$mm) | 3,880 | Natural Gas and Oil Ebitda (\$/boe) | 28.80 | | |
| Present Value (PV) (\$mm) | 4,610 | Present Value Proven Reserves(\$/boe) | 20.70 | | |
| Net Present Value (\$/share) | 46 | Oil and Gas Ebitda Margin (%) | 69 | | |
| Debt/Present Value | 0.18 | Earnings Next Twelve Months (US\$/sh) | 4.02 | | |
| McDep Ratio - EV/PV | 0.84 | Price/Earnings Next Twelve Months | 9 | | |
| Dividend Yield (%/year) | 0.6 | Indicated Annual Dividend (US\$/sh) | 0.24 | | |
| Note: Estimated cash flow ar | nd earnings tie | ed to one-year futures prices for oil and natural gas. | | | |
| Reported results may v | ary widely fro | m estimates. Estimated present value per share revised only infre | equently | | |
| Estimated present valu | e presumes a | long-term price for oil of US\$75 a barrel and natural gas, \$8 a millio | on btu. | | |
| For historical analysis of XEC since 2003 see www.mcdep.com/4xec.htm | | | | | |

Summary and Recommendation

Buy-recommended **Cimarex** (**XEC**) offers unlevered appreciation potential of 19% to a McDep Ratio of 1.0 where stock price would equal Net Present Value (NPV) of \$46 a share. On July 14 we reduced NPV from \$55 when we reduced estimated Present Value of North American Natural Gas by 20%. Released today, second quarter results exceeded our estimate for unlevered cash flow (Ebitda) from three months ago. Costs were lower than expected by more than the impact of lower than expected volume (see table Next Twelve Months Operating and Financial Performance). Cimarex's metrics hold up well in our in our valuation, which capitalizes cash flow at unlevered multiples (PV/Ebitda) related to reserve life (Adjusted R/P) (see table Functional Cash Flow and Present Value). Meanwhile we took keen notice in the emphasis Devon Energy management gave in its conference call to the Cana Woodford shale play in western Oklahoma. Cimarex and Devon dominate the play. Devon's chief of exploration and production opined that the economics of the Cana play were as good as or slightly better than for the Barnett, the industry's leading shale producer. The burgeoning play apparently will be featured in a Cimarex investor presentation on August 10 (see map from one of six slides on Cana Shale in advance copy on Cimarex website).

Kurt H. Wulff, CFA



August 7, 2009

| | | | Cimarex E | nergy Cor | npany | | | | |
|----------------------------|---------|-----------|-----------|------------|--------------|----------|---------|---------|---------|
| | Next T | welve Mor | ths Opera | ting and F | inancial Per | formance | | | |
| | | | | | | | | | Next |
| | | | | | | | | | Twelve |
| | Q2 | QI | Q2 | Q3E | Q4E | Year | Q1E | Q2E | Months |
| | 6/30/08 | 3/31/09 | 6/30/09 | 9/30/09 | 12/31/09 | 2009E | 3/31/10 | 6/30/10 | 6/30/10 |
| Volume | | | | | | | | | |
| Natural Gas (bcf) | 32.2 | 30.5 | 28.9 | 28.8 | 28.4 | 117 | 27.3 | 27.2 | 112 |
| Natural Gas (mmcfd) | 354 | 339 | 318 | 313 | 308 | 319 | 304 | 299 | 306 |
| Days | 91 | 90 | 91 | 92 | 92 | 365 | 90 | 91 | 365 |
| Oil (mmb) | 2.0 | 2.3 | 2.1 | 2.1 | 2.0 | 8.4 | 2.0 | 1.9 | 8.0 |
| Oil (mbd) | 22.5 | 25.1 | 22.7 | 22.4 | 22.0 | 23.0 | 21.7 | 21.4 | 21.9 |
| Total (bcfe) | 44.4 | 44.0 | 41.3 | 41.1 | 40.5 | 167 | 39.0 | 38.9 | 160 |
| Total (mmcfd) | 488 | 489 | 454 | 447 | 440 | 457 | 434 | 427 | 437 |
| Price | | | | | | | | | |
| Henry Hub (\$/mmbtu) | 10.93 | 4.90 | 3.50 | 3.79 | 5.00 | 4.30 | 5.95 | 5.89 | 5.16 |
| Differential (\$/mmbtu) | 0.36 | 1.07 | 0.02 | 0.02 | 0.02 | 0.29 | 0.03 | 0.03 | 0.04 |
| Company (\$/mcf) | 10.57 | 3.83 | 3.48 | 3.77 | 4.98 | 4.01 | 5.92 | 5.86 | 5.11 |
| WTI Cushing (\$/bbl) | 123.97 | 42.96 | 59.52 | 69.09 | 74.17 | 61.44 | 76.50 | 78.25 | 74.50 |
| Differential | 2.33 | 7.26 | 4.91 | 5.82 | 6.25 | 6.57 | 6.44 | 6.59 | 6.35 |
| Company (\$/bbl) | 121.64 | 35.70 | 54.61 | 63.27 | 67.92 | 54.86 | 70.06 | 71.66 | 68.16 |
| Total (\$/bbl) | 79.49 | 26.90 | 31.00 | 34.83 | 41.28 | 33.36 | 45.90 | 46.10 | 41.92 |
| Revenue (\$mm) | | | | | | | | | |
| Natural Gas | 340 | 117 | 101 | 109 | 141 | 467 | 162 | 159 | 571 |
| Oil | 249 | 81 | 113 | 130 | 138 | 461 | 137 | 139 | 544 |
| Other | | | | | | | | | |
| Total | 589 | 197 | 213 | 239 | 279 | 928 | 299 | 299 | 1,115 |
| Expense | | | | | | | | | |
| Operating | 60 | 59 | 54 | 58 | 57 | 227 | 55 | 54 | 223 |
| Production taxes | 40 | 16 | 15 | 17 | 20 | 67 | 21 | 21 | 78 |
| General and administrative | 16 | 10 | 12 | 12 | 12 | 46 | 12 | 12 | 48 |
| Total | 116 | 85 | 81 | 87 | 88 | 341 | 87 | 87 | 349 |
| Ebitda | 473 | 113 | 132 | 152 | 190 | 588 | 211 | 212 | 766 |
| Deprec., Deplet., & Amort | 135 | 92 | 59 | 59 | 59 | 269 | 59 | 59 | 235 |
| Other Non Cash | (18) | 7 | (4) | | | 4 | | | - |
| Ebit | 356 | 13 | 77 | 93 | 131 | 315 | 153 | 153 | 531 |
| Interest | 3 | 2 | 6 | 6 | 6 | 20 | 6 | 6 | 24 |
| Ebt | 353 | 11 | 71 | 87 | 125 | 295 | 147 | 147 | 507 |
| Income Tax | 124 | 4 | 25 | 31 | 44 | 103 | 51 | 52 | 177 |
| Net Income (\$mm) | 229 | 7 | 46 | 57 | 81 | 192 | 95 | 96 | 329 |
| Per Share (\$) | 2.68 | 0.09 | 0.56 | 0.69 | 0.99 | 2.34 | 1.16 | 1.17 | 4.02 |
| Shares (millions) | 86 | 82 | 82 | 82 | 82 | 82 | 82 | 82 | 82 |
| Operating (\$/mcfe) | 1.34 | 1.34 | 1.31 | 1.40 | 1.40 | 1.36 | 1.40 | 1.40 | 1.40 |
| Production taxes (%rev) | 6.8 | 7.9 | 7.0 | 7.0 | 7.0 | 7.2 | 7.0 | 7.0 | 7.0 |
| General and admin (\$/mcfe | | 0.23 | 0.29 | 0.30 | 0.30 | 0.28 | 0.30 | 0.30 | 0.30 |
| Deprec., D,& A (\$/mcfe) | 3.04 | 2.09 | 1.43 | 1.43 | 1.46 | 1.61 | 1.50 | 1.51 | 1.47 |
| Ebitda Margin | 80% | 57% | 62% | 64% | 68% | 63% | 71% | 71% | 69% |
| Tax rate | 35% | 35% | 35% | 35% | 35% | 35% | 35% | 35% | 35% |

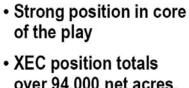


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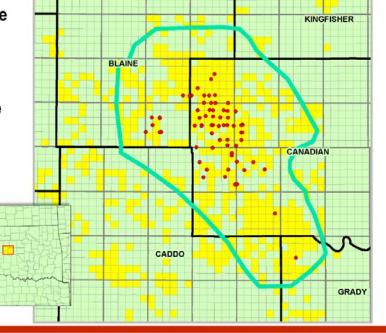
| Cimarex Energy Company Functional Cash Flow and Present Value | | | | | | | | | |
|---|------------|------------|---------------|----------|-------|--|--|--|--|
| | | | | | | | | | |
| 1 | NTM Ebitda | | | Value | | | | | |
| | (US\$mm) | <u>R/P</u> | <u>Ebitda</u> | (US\$mm) | | | | | |
| North American Natural Gas | 390 | 8.5 | 7.4 | 2,880 | 62% | | | | |
| Oil | 376 | 5.6 | 4.7 | 1,760 | 38% | | | | |
| | 766 | 7.6 | 6.1 | 4,640 | 100% | | | | |
| Debt (US\$mm) | | | | | 840 | | | | |
| Net Present Value (US\$mm) | | | | | 3,800 | | | | |
| Shares (mm) | | | | | 82 | | | | |
| Net Present Value - Standard Estimate (US\$/sh) | | | | | 46 | | | | |
| NPV Approximation by Cash Flow Multiple Depending on Reserve Life (US\$/sh) | | | | | | | | | |

Cana-Woodford Shale Acreage





- XEC position totals over 94,000 net acres, half-HBP with average NRI ~81%
- 3 operated rigs

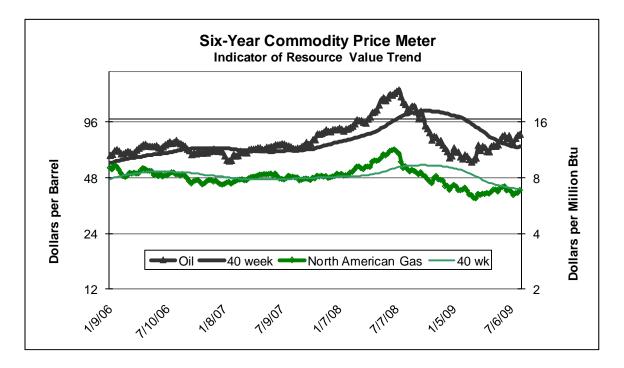


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CIMAREX



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