

February 18, 2009

rating: buy s&p 500: 789

Cimarex Energy (XEC) Lower NPV to \$55 a Share

Symbol	XEC	Ebitda Next Twelve Months ending 12/31/09 (US\$mm)	537			
Rating	Buy	North American Natural Gas/Ebitda (%)	60			
Price (\$/sh)	24.83	Natural Gas and Oil Production/Ebitda (%)	100			
Pricing Date	2/17/09	Adjusted Reserves/Production NTM	7.2			
Shares (mm)	83	EV/Ebitda	5.3			
Market Capitalization (\$mm)	1,970	PV/Ebitda	10.1			
Debt (\$mm)	860	Undeveloped Reserves (%)	17			
Enterprise Value (EV) (\$mm)	2,830	Natural Gas and Oil Ebitda (\$/boe)	19.10			
Present Value (PV) (\$mm)	5,440	Present Value Proven Reserves(\$/boe)	24.40			
Net Present Value (\$/share)	55	Oil and Gas Ebitda Margin (%)	61			
Debt/Present Value	0.16	Earnings Next Twelve Months (US\$/sh)	0.82			
McDep Ratio - EV/PV	0.52	Price/Earnings Next Twelve Months	29			
Dividend Yield (%/year)	1.0	Indicated Annual Dividend (US\$/sh)	0.24			
Note: Estimated cash flow and earnings tied to one-year futures prices for oil and natural gas.						
Reported results may vary widely from estimates. Estimated present value per share revised only infrequently.						
Estimated present value presumes a long-term price for oil of US\$75 a barrel and natural gas, \$10 a million btu.						
For historical analysis of XEC since 2003 see www.mcdep.com/4xec.htm						

Summary and Recommendation

Estimated Net Present Value (NPV) of \$55 a share, down from \$70, is about 120% higher than stock price for low-debt, buy-recommended Cimarex Energy (XEC). Released today, fourth quarter results displayed rapid cost reduction in the face of lower unlevered cash flow (Ebitda) driven by crude oil and natural gas prices (see table Next Twelve Months Operating and Financial Estimates). Customarily disclosing in advance on February 9, management reported higher production in the latest quarter along with greater decline in natural gas price than in the industry benchmark. Already fortified by a strong balance sheet, the company further protected its financial position by reducing contracted drilling rigs from a peak of 42 last August to five by the end of next month. The advance disclosure of a reduction in proven reserves along with lower estimated production in 2009 contributes to lower NPV. Our valuation capitalizes cash flow at unlevered multiples (PV/Ebitda) related to reserve life (Adjusted R/P) for natural gas and oil. Latest calculations result in NPV concentrated 66% on natural gas and 34% on oil (see table Functional Cash Flow and Present Value). Pointing to expected oil price recovery, futures prices for the next six years averaged US\$62 a barrel recently (see charts Six-Year Commodity Price Meter and Six-Year and One-Year Natural Gas and Oil Futures). We justify our optimistic view on the stock in fearful times on the basis of the company's conservative financial position and trustworthy management all in the context of a diversified portfolio fortified against negative surprise.

Kurt H. Wulff, CFA



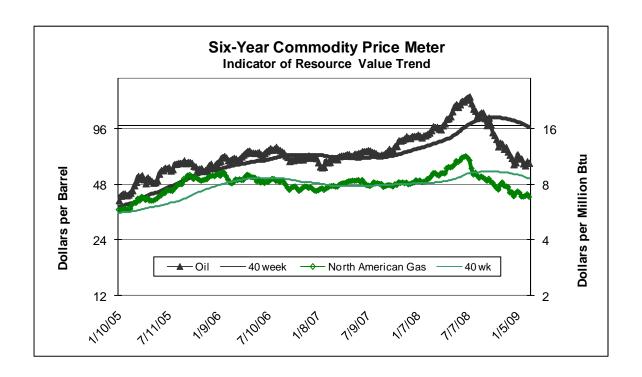
February 18, 2009

Cimarex Energy Company									
Next Twelve Months Operating and Financial Performance									
									Next
									Twelve
	Q4	<i>Q3</i>	Q4	Year	Q1E	Q2E	<i>Q3E</i>	Q4E	Months
	12/31/07	9/30/08	12/31/08	2008	3/31/09	6/30/09	9/30/09	12/31/09	12/31/09
Volume									
Natural Gas (bcf)	31.4	32.1	32.2	127	30.7	30.4	30.2	29.5	121
Natural Gas (mmcfd)	341	349	350	348	341	334	328	321	331
Days	92	92	92	366	90	91	92	92	365
Oil (mmb)	2.0	2.1	2.2	8.4	2.0	2.0	2.0	1.9	8.0
Oil (mbd)	21.7	22.6	23.9	22.9	22.5	22.0	21.6	21.2	21.8
Total (bcfe)	43.3	44.6	45.4	178	42.9	42.5	42.1	41.2	169
Total (mmcfd)	448	485	494	486	476	467	457	457	462
Price									
Henry Hub (\$/mmbtu)	6.97	10.25	6.95	9.04	5.02	4.56	4.90	5.61	5.02
Differential (\$/mmbtu)	(0.49)	0.46	2.26	0.69	1.00	0.46	0.49	0.56	0.63
Company (\$/mcf)	7.46	9.79	4.69	8.35	4.02	4.11	4.41	5.05	4.39
WTI Cushing (\$/bbl)	90.67	117.99	58.45	99.59	40.12	44.53	49.20	51.74	46.40
Differential	2.60	3.12	2.49	3.56	1.71	1.89	2.21	2.33	2.09
Company (\$/bbl)	88.07	114.87	55.96	96.03	38.41	42.63	46.98	49.41	44.30
Revenue (\$mm)									
Natural Gas	234	315	151	1,064	123	125	133	149	530
Oil	176	239	123	806	78	85	93	96	353
Other									
Total	410	554	274	1,870	201	211	226	245	883
Expense									
Operating	50	78	62	260	62	62	62	62	248
Production taxes	27	39	21	131	14	15	16	17	62
General and administrative	16	15	9	54	9	9	9	9	36
Total	93	132	92	445	85	86	87	88	346
Ebitda	316	422	182	1,426	116	125	139	157	537
Deprec., Deplet., & Amort.	. 122	149	141	551	107	107	107	107	429
Other Non Cash	(9)	(14)	(1)	(44)					•
Ebit	203	287	42	918	9	18	32	50	109
Interest	4	2	1	9	1	1	1	1	4
Ebt	199	285	41	909	8	17	31	49	105
Income Tax	70	100	14	318	3	6	11	17	37
Net Income (\$mm)	130	185	27	591	5	11	20	32	68
Per Share (\$)	1.54	2.19	0.32	6.95	0.06	0.13	0.24	0.38	0.82
Shares (millions)	84	85	83	83	83	83	83	83	83
Operating (\$/mcfe)	1.15	1.75	1.36	1.46	1.45	1.46	1.47	1.50	1.47
Production taxes (%rev)	6.6	7.0	7.7	7.0	7.0	7.0	7.0	7.0	7.0
General and admin (\$/mcfe	0.38	0.34	0.20	0.30	0.21	0.21	0.21	0.22	0.21
Deprec., D,& A (\$/mcfe)	2.81	3.34	3.10	3.10	2.50	2.52	2.55	2.60	2.54
Ebitda Margin	77%	76%	66%	76%	58%	59%	62%	64%	61%
Tax rate	35%	35%	35%	35%	35%	35%	35%	35%	35%



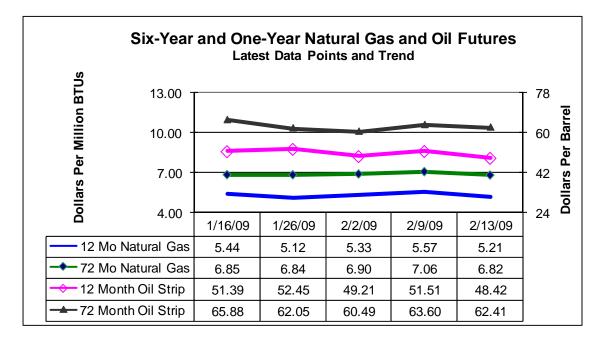
February 18, 2009

Cimarex Energy Company									
Functional Cash Flow and Present Value									
				Present					
	NTM Ebitda	Adjusted	PV/	Value					
	(US\$mm)	<u>R/P</u>	<u>Ebitda</u>	(US\$mm)					
North American Natural Gas	320	7.9	11.3	3,600	66%				
Oil	217	5.7	8.6	1,860	34%				
	537	7.2	10.2	5,460	100%				
Debt (US\$mm)					860				
Net Present Value (US\$mm)					4,600				
Shares (mm)					83				
Net Present Value - Standard Estimate (US\$/sh)					55				
NPV Approximation by Cash Flow Multiple Depending on Reserve Life (US\$/sh)									





February 18, 2009



Disclaimer: This analysis was prepared by Kurt Wulff, Manager of McDep LLC. The firm used sources and data believed to be reliable, but makes no representation as to their accuracy or completeness. This analysis is intended for informational purposes and is not a solicitation to buy or sell a security. Past performance is no guarantee of future results.

McDep does no investment banking business. McDep is not paid by covered companies including revenue from advertising, trading, consulting, subscriptions or research service. McDep shall not own more than 1% of outstanding stock in a covered company. No one at McDep is on the Board of Directors at a covered company nor is anyone at a covered company on the Board of Directors of McDep.

McDep or its employees may take positions in stocks the firm covers for research purposes. No trades in a subject stock shall be made within a week before or after a change in recommendation.

Certification: I, Kurt H. Wulff, certify that the views expressed in this research analysis accurately reflect my personal views about the subject securities and issuers. No part of my compensation was, is, or will be directly or indirectly related to the specific recommendations or views contained in this research analysis.

Research Methodology/Ratings Description: McDep LLC is an independent research originator focused on oil and gas stocks exclusively. The firm applies the thirty years of experience of its analyst to estimate a present value of the oil and gas resources and other businesses of covered companies. That value is compared with a company's stock market capitalization and debt. Stocks with low market cap and debt relative to present value tend to outperform stocks with high market cap and debt relative to present value. Buy recommendations are expected to deliver a total return better than 7% per year above inflation. Hold recommendations assume the attributes of the underlying business are reflected in the current price of the stock. Sell recommendations are expected to deliver a total return less than inflation.