

August 5, 2008

rating: buy s&p 500: 1270 intraday

Cimarex Energy (XEC) Ten Percent a Year Volume Growth

Symbol	XEC	Ebitda Next Twelve Months ending 6/30/09 (US\$mm)	1,574		
Rating	Buy	North American Natural Gas/Ebitda (%)			
Price (\$/sh)	49.90	Natural Gas and Oil Production/Ebitda (%)			
Pricing Date	8/5/08	Adjusted Reserves/Production NTM			
Shares (mm)	86	EV/Ebitda	3.1		
Market Capitalization (\$mm)	4,270	PV/Ebitda	5.8		
Debt (\$mm)	590	Undeveloped Reserves (%)	22		
Enterprise Value (EV) (\$mm)	4,860	Natural Gas and Oil Ebitda (\$/boe)			
Present Value (PV) (\$mm)	9,150	Present Value Proven Reserves(\$/boe)	37.30		
Net Present Value (\$/share)	100	Present Value Proven Reserves(\$/mcfe)			
Debt/Present Value	0.06	Earnings Next Twelve Months (US\$/sh)	8.00		
McDep Ratio - EV/PV	0.53	Price/Earnings Next Twelve Months	6		
Dividend Yield (%/year)	0.2	Indicated Annual Dividend (US\$/sh)	0.32		
Note: Estimated cash flow an	nd earnings ti	ied to one-year futures prices for oil and natural gas.			
		rom estimates. Estimated present value per share revised only infred			
Estimated present value	ue presumes a	a long-term price for oil of US\$100 a barrel and natural gas, \$14 a n	nillion btu		
For historical analysis of XEC since 2003 see www.mcdep.com/4xec.htm					

Summary and Recommendation

Buy-recommended Cimarex Energy (XEC), with estimated net present value (NPV) of \$100 a share, offers portfolio representation about two-thirds in U.S. natural gas and one-third in crude oil production at a low McDep Ratio. On May 13 we raised NPV from \$85 a share on the basis of a long-term oil price assumption of \$100 a barrel, up from \$80. Released today, second quarter results scored 10% a year volume growth, restrained costs and higher earnings than estimated three months ago. Projected volumes along with current futures prices promise a high level of unlevered cash flow (Ebitda) (see table Next Twelve Months Operating and Financial Estimates). Projected cash flow capitalized at unlevered multiples (PV/Ebitda) related to reserve life (Adjusted R/P) supports NPV (see table Functional Cash Flow and Present Value). Meanwhile long-term crude oil price remains in an uptrend where the latest quote of \$119 a barrel for delivery over the next six years is above the 40-week average of \$104 (see chart Six-Year Commodity Price Meter). With favorable production results in hand, Chief Financial Officer Paul Korus tells investors on the quarterly call that ten percent growth is sustainable. The company's expansion in the new and exciting Woodford Shale play in Oklahoma should help that trend. Thus, despite a one-third decline in stock price from the recent high, the company is performing well and offers attractive appreciation potential.

Kurt H. Wulff, CFA



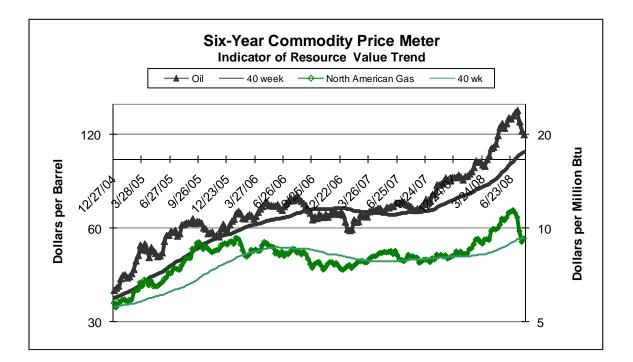
August 5, 2008

			ˈimarex Eı							
Next Twelve Months Operating and Financial Performance										
									Next	
									Twelve	
	Q2	Ql	Q2	Q3E	Q4E	Year	QlE	Q2E	Months	
	6/30/07	3/31/08	6/30/08	9/30/08	12/31/08	2008E	3/31/09	6/30/09	6/30/09	
Volume										
Natural Gas (bcf)	29.5	30.9	32.2	32.5	32.5	128	31.8	32.2	129	
Natural Gas (mmcfd)	324	340	354	354	354	350	354	354	354	
Days	91	91	91	92	92	366	90	91	365	
Oil (mmb)	1.8	2.1	2.0	2.1	2.1	8	2.0	2.0	8	
Oil (mbd)	19.8	22.8	22.5	22.5	22.5	22.5	22.5	22.5	22.5	
Total (bcfe)	40.3	43.4	44.4	44.9	44.9	178	43.9	44.4	178	
Total (mmcfd)	443	476	488	488	488	485	488	488	488	
Price										
Henry Hub (\$/mmbtu)	7.56	8.02	10.93	10.36	9.25	9.64	9.87	8.94	9.60	
Differential (\$/mmbtu)	0.37	(0.33)	0.36	0.34	0.31	0.16	0.33	0.30	0.32	
Company (\$/mcf)	7.19	8.35	10.57	10.01	8.95	9.48	9.54	8.64	9.28	
WTI Cushing (\$/bbl)	64.91	97.94	123.97	125.40	122.05	117.34	122.70	121.73	122.97	
Differential	3.40	3.56	2.33	2.48	2.41	2.73	2.43	2.41	2.43	
Company (\$/bbl)	61.51	94.38	121.64	122.92	119.64	114.61	120.27	119.32	120.54	
Revenue (\$mm)										
Natural Gas	212	258	340	326	291	1,215	303	278	1,198	
Oil	111	196	249	254	247	946	243	244	989	
Other										
Total	323	454	589	580	538	2,161	547	522	2,187	
Expense										
Operating	57	60	60	90	87	296	93	93	363	
Production taxes	24	31	40	43	40	155	41	39	164	
General and administrative	9	14	16	22	22	74	22	20	86	
Total	90	105	116	156	149	525	155	153	613	
Ebitda	232	349	473	424	389	1,635	392	369	1,574	
Deprec., Deplet., & Amort	113	126	135	128	128	517	125	127	508	
Other Non Cash	(3)	(11)	(18)			(29)			-	
Ebit	122	234	356	296	261	1,147	266	242	1,066	
Interest	5	3	3	3	3	12	3	3	12	
Ebt	117	231	353	293	258	1,135	263	239	1,054	
Income Tax	41	81	124	103	90	397	92	84	369	
Net Income (\$mm)	76	150	229	190	168	738	171	156	685	
Per Share (\$)	0.90	1.76	2.68	2.22	1.96	8.63	2.00	1.82	8.00	
Shares (millions)	85	85	86	86	86	86	86	86	86	
Operating (\$/mcfe)	1.42	1.38	1.34	2.00	1.93	1.67	2.10	2.10	2.03	
Production taxes (%rev)	7.4	6.8	6.8	7.5	7.5	7.2	7.5	7.5	7.5	
General and admin (\$/mcfe	0.23	0.32	0.36	0.50	0.48	0.42	0.49	0.46	0.48	
Deprec., D,& A (\$/mcfe)	2.81	2.91	3.04	2.85	2.85	2.91	2.85	2.85	2.85	
Ebitda Margin	72%	77%	80%	73%	72%	76%	72%	71%	72%	
Tax rate	35%	35%	35%	35%	35%	35%	35%	35%	35%	



August 5, 2008

Cimarex Energy Company								
Functional Cash Flow and Present Value								
				Present				
	NTM Ebitda	Adjusted	PV/	Value				
	<u>(US\$mm)</u>	<u>R/P</u>	<u>Ebitda</u>	<u>(US\$mm)</u>				
North American Natural Gas	860	7.6	6.7	5,800	63%			
Oil	714	6.6	4.7	3,390	37%			
	1,574	7.4	5.8	9,190	100%			
Debt (US\$mm)					590			
Net Present Value (US\$mm)					8,600			
Shares (mm)					86			
Net Present Value - Standard Estimate (US\$/sh)					100			
NPV Approximation by Cash Flow Multiple Depending on Reserve Life (US\$/sh)								





August 5, 2008

Disclaimer: This analysis was prepared by Kurt Wulff, Manager of McDep LLC as of January 1, 2008. Previously Mr. Wulff was doing business as McDep Associates. The firm used sources and data believed to be reliable, but makes no representation as to their accuracy or completeness. This analysis is intended for informational purposes and is not a solicitation to buy or sell a security. Past performance is no guarantee of future results.

McDep does no investment banking business. McDep is not paid by covered companies including revenue from advertising, trading, consulting, subscriptions or research service. McDep shall not own more than 1% of outstanding stock in a covered company. No one at McDep is on the Board of Directors at a covered company nor is anyone at a covered company on the Board of Directors of McDep.

McDep or its employees may take positions in stocks the firm covers for research purposes. No trades in a subject stock shall be made within a week before or after a change in recommendation.

Certification: I, Kurt H. Wulff, certify that the views expressed in this research analysis accurately reflect my personal views about the subject securities and issuers. No part of my compensation was, is, or will be directly or indirectly related to the specific recommendations or views contained in this research analysis.

Research Methodology/Ratings Description: McDep LLC is an independent research originator focused on oil and gas stocks exclusively. The firm applies the thirty years of experience of its analyst to estimate a present value of the oil and gas resources and other businesses of covered companies. That value is compared with a company's stock market capitalization and debt. Stocks with low market cap and debt relative to present value tend to outperform stocks with high market cap and debt relative to present value. Buy recommendations are expected to deliver a total return better than 7% per year above inflation. Hold recommendations assume the attributes of the underlying business are reflected in the current price of the stock. Sell recommendations are expected to deliver a total return less than inflation.