Rating: Buy S&P 500: 1267

Cimarex Energy Company Born to Drill

Symbol	XEC	Ebitda Next Twelve Months ending 12/31/06 (US\$mm)	1,148
Rating	Buy	North American Natural Gas/Ebitda (%)	71
Price (\$/sh)	44.69	Natural Gas and Oil Production/Ebitda (%)	100
Pricing Date	2/3/06	Adjusted Reserves/Production NTM	7.5
Shares (mm)	85	EV/Ebitda	3.8
Market Capitalization (\$mm)	3,800	PV/Ebitda	5.2
Debt (\$mm)	580	Undeveloped Reserves (%)	19
Enterprise Value (EV) (\$mm)	4,370	Natural Gas and Oil Ebitda (\$/boe)	39.50
Present Value (PV) (\$mm)	6,020	Present Value Proven Reserves(\$/boe)	24.80
Net Present Value (\$/share)	64	Present Value Proven Reserves(\$/mcfe)	4.10
Debt/Present Value	0.10	Earnings Next Twelve Months (US\$/sh)	5.33
McDep Ratio - EV/PV	0.73	Price/Earnings Next Twelve Months	8
Dividend Yield (%/year)	0.2	Indicated Annual Dividend (US\$/sh)	0.36

Note: Estimated cash flow and earnings tied to one-year futures prices for oil and natural gas.

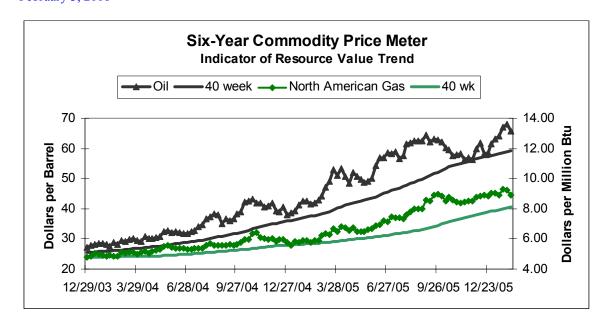
Reported results may vary widely from estimates. Estimated present value per share revised only infrequently.

Summary and Recommendation

Days before fourth quarter results are to be reported on February 15, buy-recommended **Cimarex Energy (XEC)** currently offers 44% appreciation potential to estimated net present value of \$64 a share that presumes a long-term oil price of \$50 a barrel. Futures investors price Light, Sweet Crude Oil at \$66 a barrel for the next six years. Among independent producer peers, XEC's near lowest McDep Ratio suggests that investors may be waiting to see how well the company performs having just doubled its size last year. Though adjusted reserve life at 7.5 years is shorter than the median, it should support higher unlevered cash flow multiple than the unusually low 3.8 times the company registers currently. Most of the cash flow is reinvested in drilling subject to rate of return discipline. The company will pay its first dividend this quarter and has initiated a stock repurchase program.

McDep Ratio Relates Oil Price to Opportunity

A McDep Ratio below 1.0 tells us that XEC's market cap and debt, or enterprise value, is less than the estimated present value of its energy resources. The estimate has been increasing with six-year oil futures. Futures price momentum has been positive for more than three years as the current quote stays above the 40-week average (see chart Six-Year Commodity Price Meter). Six-year oil has tripled in the four years we have been calculating it on a weekly basis. We do not need further gains in oil price to make money in buy recommendations. Yet our vision of \$150 oil in 2010 implies additional scope to exceed common expectations. Meanwhile the McDep Ratio for XEC appears low among peers (see table Rank by McDep Ratio).



Rank by McDep Ratio: Market Cap and Debt to Present Value

	Price					Net			
			(\$/sh)		Market	Present	Debt/		
	Symbo	1/	3-Feb	Shares	Cap	Value	Present	McDep	
	Rating		2006	(mm)	(\$mm)	(\$/sh)	Value	Ratio	
Independent Natural Gas and Oil	- Large	Cap and I	Mid Cap						
CNOOC Limited (29%)	CEO	В	82.68	119	9,860	84.00	0.00	0.98	
XTO Energy Inc.	XTO	В	46.63	370	17,250	48.00	0.20	0.98	
Encana Corporation	ECA	В	46.75	876	41,000	51.00	0.20	0.93	
Occidental Petroleum Corp.	OXY	В	91.34	432	39,500	120.00	0.12	0.79	
Burlington Resources	BR	В	90.58	378	34,300	115.00	-	0.79	
Anadarko Petroleum Corp.	APC	В	104.02	238	24,800	140.00	0.12	0.77	
Devon Energy Corporation	DVN	В	64.40	451	29,000	94.00	0.12	0.72	
Total or Media	n				196,000		0.12	0.79	
Independent Natural Gas and Oil	- Small	Cap							
Berry Petroleum Company	BRY	В	75.25	23	1,690	65.00	0.11	1.14	
Energy Partners Ltd.	EPL	В	26.79	41	1,100	38.00	0.19	0.76	
Encore Acquisition Company	EAC	В	34.60	50	1,720	50.00	0.21	0.76	
Cimarex Energy Company	XEC	В	44.69	85	3,800	64.00	0.10	0.73	
Total or Media	n				8,300		0.15	0.76	

Low Cash Flow Multiple

Unlevered cash flow multiples in single digits attest to low valuation (see table <u>Rank by EV/Ebitda</u>). Cash flow estimated for the next twelve months, Ebitda NTM, reflects latest futures prices. Reserve life is measured as adjusted reserves divided by next twelve months production. XEC's adjusted reserve life index of 7.5 years is low among peers. Yet considering reserve life, XEC's unlevered multiple, EV/Ebitda, at just 3.8 times ought to be higher.

Rank by EV/Ebitda: Enterprise Value to Earnings Before Interest, Tax, Deprec.

			Price	Adjstd				Divd or
			(\$/sh)	Resrvs/	PV/	EV/		Distrib
	Symbol	/	3-Feb	Prod	Ebitda	Ebitda	P/E	NTM
	I	Rating	2006	NTM	NTM	NTM	NTM	(%)
Independent Natural Gas and Oil - Large Cap and Mid Cap								
XTO Energy Inc.	XTO	В	46.63	10.8	6.9	6.7	12	0.4
Encana Corporation	ECA	В	46.75	7.1	5.9	5.6	11	0.6
Anadarko Petroleum Corp.	APC	В	104.02	12.5	6.6	5.1	10	0.7
CNOOC Limited (29%)	CEO	В	82.68	9.2	5.1	5.0	9	2.8
Occidental Petroleum Corp.	OXY	В	91.34	11.3	5.9	4.7	8	1.6
Devon Energy Corporation	DVN	В	64.40	8.6	5.5	4.0	7	0.5
Burlington Resources	BR	В	90.58	-	-	-	-	-
M	ledian			9.2	5.9	5.0	9	0.6
Independent Natural Gas and Oi	l - Small Cap							
Berry Petroleum Company	BRY	В	75.25	10.1	5.4	6.1	12	0.8
Encore Acquisition Company	EAC	В	34.60	14.3	6.7	5.1	11	-
Cimarex Energy Company	XEC	В	44.69	7.5	5.2	3.8	8	0.4
Energy Partners Ltd.	EPL	В	26.79	5.7	4.6	3.5	11	-
M	ledian -			8.8	5.3	4.5	11	0.2

Concentrated on Natural Gas

Each oil and gas stock has its own unique mix of energy resources (see table <u>Business Segments</u>). XEC's concentration on natural gas is the highest among small cap peers. Natural gas may be a contrary investment currently as near term price has dropped sharply with warm weather in the U.S.

Home Country and Business Segments

				North	Rest			
				Amer.	of World			Total
			Non-	Natural	Natural	Oil	Down-	Present
	Symbo	ol/	U.S.	Gas	Gas	Prod'n	stream	Value
	•	Rating	Domicile	(%)	(%)	(%)	(%)	(US\$mm)
Independent Natural Gas and	Oil - La	arge Čap	and Mid (Сар	, ,		, ,	
Occidental Petroleum Corp.	OXY	В		14	1	75	11	59,000
Encana Corporation	ECA	В	Canada	83	-	17	-	55,600
Devon Energy Corporation	DVN	В		64	-	36	-	48,100
Anadarko Petroleum Corp.	APC	В		60	-	40	-	37,700
CNOOC Limited	CEO	В	China	-	12	88	-	34,600
XTO Energy Inc.	XTO	В		83	-	17	-	22,100
Burlington Resources	BR	В						
Median				62	-	38	-	257,000
Independent Natural Gas and	Oil - Sı	mall Cap						
Cimarex Energy Company	XEC	В		72	-	28	-	5,980
Encore Acquisition Company	EAC	В		25	-	75	-	3,150
Berry Petroleum Company	BRY	В		15	-	85	-	1,950
Energy Partners Ltd.	EPL	В		54	-	46	-	1,930
Median				40	-	60	-	13,010

Correlation Verifies Present Value in Real Time

Our underlying quantitative method for estimating present value projects cash flows years into the future and brings them to the present by applying a real discount rate, currently 7% a year. Around that traditional discounted cash flow analysis (DCF) we deal with uncertainty on a qualitative basis. "Option value" to us, for example, is "upside potential". After awhile DCF analyses fall into a pattern where differences among companies depend mostly on first year cash flow and reserve life. Meanwhile input information is continually changing as companies make new disclosures, each on a different day or at a different hour and commodity prices fluctuate. We aggregate latest information into a correlation analysis that determines a real-time present value approximation. When that approximation deviates too much from our steady, official estimate of present value and we cannot justify the difference with company-specific explanation, we change the official estimate. Net present value indicated by the current correlation is about \$5 a share higher than our ongoing standard estimate for the company (see table Functional Cash Flow and Present Value).

Cimarex Energy Company Functional Cash Flow and Present Value

	NTM Ebitda (US\$mm)	Adjusted <u>R/P</u>	PV/ <u>Ebitda</u>	Present Value <u>(US\$mm)</u>					
North American Natural Gas	820	6.7	5.2	4,300	72%				
Oil	328	10.3	5.1	1,680	28%				
	1,148	7.5	5.2	5,980	100%				
Debt (US\$mm)					580				
Net Present Value (US\$mm)					5,400				
Shares (mm)									
Net Present Value - Standard Est	imate (US\$/sh)				64				
Net Present Value - Approximation	on by Correlation	on (US\$/sh)			69				

Futures Prices and Company Disclosures Propel Estimated Cash Flow by Quarter

Cash flow for the next year is projected from a base through the latest reported quarter (see table Next Twelve Months Operating and Financial Estimates). Company disclosures provide the clues for future volumes and costs as well as geographic and quality differences in price. Futures prices from the New York Mercantile Exchange determine industry benchmarks for the next year in our model.

Kurt H. Wulff, CFA

Cimarex Energy Company Next Twelve Months Operating and Financial Performance

			-	Ü					Next
									Twelve
	Q4	Q3	Q4E	Year	Q1E	Q2E	Q3E	Q4E	Months
	12/31/04	9/30/05	12/31/05	2005E	3/31/06	6/30/06	9/30/06	12/31/06	12/31/06
Volume									
Natural Gas (mmcfd)	187	338	331	275	350	370	370	370	365
Oil (mbd)	7.4	18.0	16.7	13.2	18.0	19.0	19.0	19.0	18.8
Total (bcfe)	21.3	41.0	39.7	129	41.2	44.0	44.5	44.5	174
Total (mmcfd)	220	446	431	354	458	484	484	484	478
Price									
Henry Hub (\$/mmbtu)	7.10	8.56	13.00	8.65	9.35	8.60	8.88	9.85	9.17
Differential (\$/mmbtu)	0.71	0.68	2.60	0.63	1.20	1.10	1.00	1.11	1.10
Company (\$/mcf)	6.39	7.88	10.40	8.02	8.15	7.49	7.88	8.74	8.06
WTI Cushing (\$/bbl)	48.31	62.52	60.02	56.31	64.95	66.12	67.39	67.94	66.60
Differential	1.19	3.07	2.95	1.06	3.19	3.25	3.43	3.46	3.30
Company (\$/bbl)	47.12	59.45	57.07	55.25	61.76	62.87	63.96	64.48	63.30
Revenue (\$mm)									
Natural Gas	110	245	317	805	257	252	268	297	1,075
Oil	32	98	88	265	100	109	112	113	433
Other	(0)	(0)	(0)	(1)	(0)	(0)	(0)	(0)	(1)
Total	142	343	404	1,069	356	361	380	410	1,506
Expense									
Operating	10	47	46	124	47	51	51	51	200
Production taxes	10	21	28	74	25	25	27	29	105
General and administrative	8	8	12	38	12	13	13	13	52
Total	28	76	86	236	85	89	91	93	358
Ebitda	114	267	318	833	272	272	288	317	1,148
Deprec., Deplet., & Amort.	35	84	87	261	91	97	98	98	384
Other Non Cash	5	(11)	49	46	9	8	9	10	36
Ebit	74	194	182	526	172	167	182	208	729
Interest	-	8	8	20	8	8	8	8	32
Ebt	74	186	174	506	164	159	174	200	697
Income Tax	26	65	61	177	57	56	61	70	244
Net Income (\$mm)	48	121	113	329	106	103	113	130	453
Per Share (\$)	1.12	1.42	1.33	4.83	1.25	1.21	1.33	1.53	5.33
Shares (millions)	43	85	85	85	85	85	85	85	85
Operating (\$/mcfe)	0.47	1.15	1.15	0.96	1.15	1.15	1.15	1.15	1.15
Production taxes (%rev)	7.0	6.1	7.0	6.9	7.0	7.0	7.0	7.0	7.0
General and admin (\$/mcfe	0.38	0.20	0.30	0.29	0.30	0.30	0.30	0.30	0.30
Deprec., D,& A (\$/mcfe)	1.64	2.05	2.20	2.02	2.20	2.20	2.20	2.20	2.20
Ebitda Margin	80%	78%	79%	78%	76%	75%	76%	77%	76%
Tax rate	35%	35%	35%	35%	35%	35%	35%	35%	35%

McDep Associates Independent Stock Idea

February 3, 2006

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