

Intraday August 11, 2016

Cimarex Energy (XEC) Raise NPV to \$120 from \$90

Symbol	XEC	Ebitda Next Twelve Months ending 6/30/17 (US\$mm)	748
Rating		North American Natural Gas/Ebitda (%)	35
Price (\$/sh)	130.66	Natural Gas and Oil Production/Ebitda (%)	100
Pricing Date	8/11/16	Adjusted Reserves/Production NTM	7.0
Shares (mm)	93	EV/Ebitda	18.0
Market Capitalization (\$mm)	12,160	PV/Ebitda	16.7
Debt (\$mm)	1,300	Undeveloped Reserves (%)	25
Enterprise Value (EV) (\$mm)	13,460	Natural Gas and Oil Ebitda (\$/boe)	12.20
Present Value (PV) (\$mm)	12,470	Present Value Proven Reserves(\$/boe)	25.70
Net Present Value (\$/share)	120	Oil and Gas Ebitda Margin (%)	55
Debt/Present Value	0.10	Earnings Next Twelve Months (US\$/sh)	1.17
McDep Ratio - EV/PV	1.08	Price/Earnings Next Twelve Months	112
Dividend Yield (%/year)	0.2	Indicated Annual Dividend (US\$/sh)	0.32
Note: Estimated cash flow an	d earnings tied to one	e-year futures prices for oil and natural gas.	
Reported results may w	ary widely from estin	mates. Estimated present value per share revised only infreq	uently.
Estimated present value	e presumes a long-ter	rm price for oil of US\$70 a barrel and natural gas, \$4.00 a m	illion btu
For historical analysis	of XEC since 2003 s	see www.mcdep.com/4xec.htm	

Summary and Recommendation

We raise estimated Net Present Value (NPV) for Cimarex Energy (XEC) to \$120 a share from \$90 following better than expected results announced August 4. Volume is tracking higher and costs lower than previous management guidance (see tables Operating and Financial Estimates and Present Value on page 2). A McDep Ratio of 1.08 holds us back from recommending an official buy today. Nonetheless, we like the company's high quality management, long impressive track record and attractive prospects. Current capital spending emphasizes the Delaware Wolfcamp and Bone Spring in the Permian Basin and the Woodford and Meramec in the Midcontinent area (see slide 2016 Investment on page 3). Cimarex is drilling on 230,000 net acres in the Wolfcamp fairway including a joint development with Chevron (see slide Biggest Opportunity on page 3). Early drilling is achieving promising results in a newer play in Oklahoma (see slide Meramec on page 4). With a little bit luck, the company may be on the start of a new uptrend in NPV such as it enjoyed from 2009 to 2014 (see slide NPV on page 4). For downside protection, the company has a low 0.10 ratio of Debt to Present Value. The stock price chart looks good for further gains since scoring a golden cross a few months ago where the 50-day average moved above the 200-day average. Valuation rankings update comparisons among 24 stocks in our research (see Tables 1-4 on pages 5-8).

Kurt H. Wulff, CFA

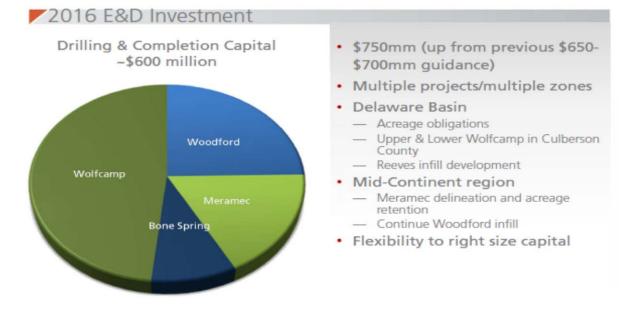


					x Energy						
		Next T	welve M	onths Op	erating aı	nd Financi	ial Perforn	nance			
											Next
											Twelve
		Q2	Year	Q1	Q2	Q3E	Q4E	Year	Q1E	Q2E	Months
		6/30/15	2015	3/31/16	6/30/16	9/30/16	12/31/16	2016E	3/31/17	6/30/17	6/30/17
Vol	ume										
	Natural Gas (mmcfd)	466	463	473	462	463	464	465	464	464	464
	Oil (mbd)	93.4	86.9	83.4	85.4	88.8	92.4	87.5	92.4	92.4	91.5
	Total (bcfe)	93.4	359	87.6	88.7	90.6	92.6	360	91.6	91.6	367
	Total (mmcfd)	1,026	984	973	974	996	1,018	990	1,018	1,018	1,012
Prie	ce										
	Henry Hub (\$/mmbtu)	2.66	2.67	2.09	1.95	2.79	3.00	2.46	3.32	3.03	3.03
	Company (\$/mcf)	2.51	2.53	1.92	1.82	2.60	2.79	2.28	3.09	2.82	2.83
	WTI Cushing (\$/bbl)	57.94	48.79	33.47	45.66	42.79	43.36	41.32	45.24	46.39	44.44
	Company (\$/bbl)	36.36	31.19	19.89	27.52	25.79	26.13	24.91	27.27	27.96	26.79
	Total (\$/bbl)	26.69	23.67	15.82	19.65	21.05	21.86	19.64	23.29	22.94	22.29
Rev	enue (\$mm)										
	Natural Gas	106	428	82	77	109	118	386	129	118	474
	Oil	309	989	149	214	208	220	791	227	232	887
	Total	416	1,418	231	290	318	338	1,177	356	350	1,361
Exp	ense										<i>,</i>
-	Operating	115	482	117	101	113	116	447	115	115	458
	Production taxes	26	85	14	14	18	19	66	20	20	78
	General and administrative	14	74	14	21	19	19	73	19	19	77
	Total	155	641	145	136	151	155	586	154	154	613
Ebit	tda	261	777	86	154	167	183	591	201	196	748
	Deprec., Deplet., & Amort	219	788	130	126	127	130	513	128	128	513
	Other Non Cash	8	22	(2)	3			2			-
Ebit	t	34	(33)	(42)	25	40	53	76	73	68	235
	Interest	12	52	15	15	16	17	63	17	18	68
Ebt		22	(85)	(57)	10	24	36	13	56	50	167
	Income Tax	8	(30)	(20)	4	9	13	5	20	18	58
Net	Income (\$mm)	14	(55)	(37)	. 7	16	24	9	37	33	109
	Per Share (\$)	0.15	(0.62)	(0.40)	0.07	0.17	0.25	0.09	0.39	0.35	1.17
Sha	res (millions)	95	93	93	93	93	93	93	93	93	93
	Ebitda Margin	63%	55%	37%	53%	53%	54%	50%	57%	56%	55%
	Tax rate	35%	35%	35%	35%	35%	35%	35%	35%	35%	35%

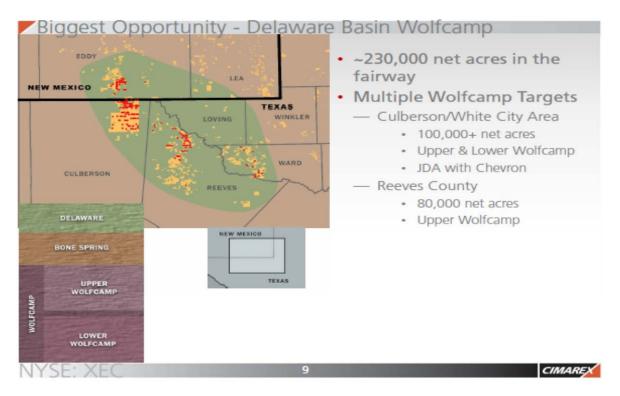
Cimare	ex Energy Co	mpany			
Functional Ca	sh Flow and	Present Val	ue		
				Present	
	NTM Ebitda	Adjusted	PV/	Value	
	<u>(US\$mm)</u>	<u>R/P</u>	<u>Ebitda</u>	<u>(US\$mm)</u>	
North American Natural Gas	260	7.9	16.5	4,300	34%
Oil	488	6.2	16.8	8,200	66%
	748	7.0	16.7	12,500	100%
Debt (US\$mm)					1,300
Net Present Value (US\$mm)					11,200
Shares (mm)					93
Net Present Value - Standard Estimate (US\$/sh)					120
NPV Approximation by Cash Flow Multiple Depe	nding on Rese	erve Life (U	S\$/sh)		119



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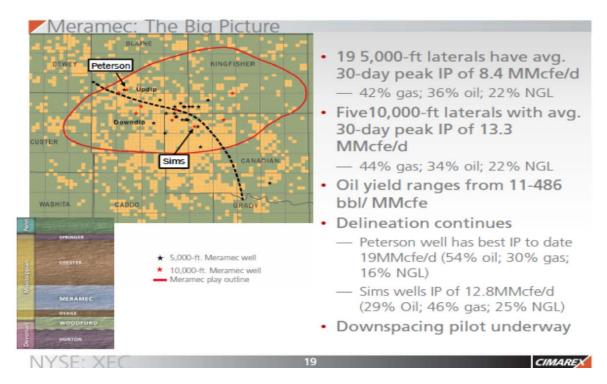


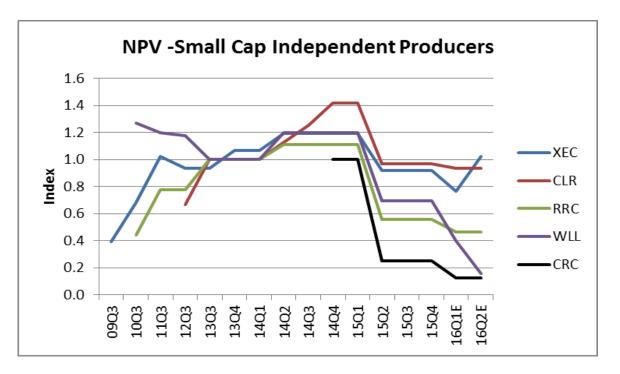
NYSE: XEC	8	CIMAREX
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Please see disclosures on the final page.









erprise bol/Ratin XOM CVX RDS-A TOT	ng		-	ergy Stoc ts, Yield a Enterprise Value	Presen North Amer.	Dep R t Value by Rest of World		nt (%)	Dist.	
bol/Ratin XOM CVX RDS-A	ng	Price (US\$/sh) 11-Aug 2016	EV/ Market	Enterprise	Preser North Amer.	t Value by Rest of		nt (%)		
XOM CVX RDS-A	ng	(US\$/sh) 11-Aug 2016	Market	•	North Amer.	Rest of	Segmen	nt (%)		
XOM CVX RDS-A	ng	(US\$/sh) 11-Aug 2016	Market	•	North Amer.	Rest of	segmen	(/ 0)		
XOM CVX RDS-A	ng	(US\$/sh) 11-Aug 2016	Market	•	Amer.					
XOM CVX RDS-A	ng	11-Aug 2016	Market	•		nonu			Yield	
XOM CVX RDS-A		2016		vunc	Natural	Natural	Oil	Down-	NTM	McDep
CVX RDS-A	P		Cup	(\$mm)	Gas		Prod'n		(%)	Ratio
CVX RDS-A	P	86 87		(onun)	043	043	ITOUN	stream	(70)	nunc
CVX RDS-A	P		1.26	457,000	6	16	55	23	3.5	0.89
RDS-A	P	101.62	1.35	257,000	2	13	66	19	4.2	0.80
	В		1.68	337,000	2	21	54	24	7.5	0.74
101	B		1.52	175,000	_	20	58	22	5.6	0.64
	2	.0.17	1.43	1,226,000		20	56	23	4.9	0.77
			1.1.5	_,0,000			20			0., /
FOG		90.80	1.15	57 000	11	1	87		0.7	1.18
				/		-		10		1.16
						2				0.99
	в			,				,		0.81
				/						0.72
001	2					10				0.99
			1.51	207,000			00		1.7	0.77
XEC		130.66	1.11	13,500	34		66		0.2	1.08
				/						0.95
	В			/						0.87
	2			,						0.86
				/						0.83
ene		11.75		,						0.87
			1177	10,000			,0			0107
SIT		6.12	1.00	290	100		-		83	0.76
	В						62			0.67
DMLP	В									0.65
										0.64
										0.61
					38		62		7.3	0.65
				-,						
ECA		9.13	2.09	16,300	43		57		0.7	1.20
IMO		31.58	1.34	,	0		63	36	1.4	0.87
					-		84	16		0.84
CVE			1.33		7		76	16	1.0	0.79
BIREF	В		1.61	1,600	74		26		-	0.71
			1.34	108,000			63		1.0	0.84
a long-ter	m p	price for o	il of US\$7	0 a barrel and	l natural ga	s, \$4.00 a	million b	otu.		
			. `	· · · ·	inesses					
ı u b	CRT PBT ECA IMO SU CVE BIREF long-ter nlevered t to pres	DVN OXY MRO B COP B XEC RRC CLR B WLL CRC SJT SBR B DMLP B CRT PBT ECA IMO SU CVE BIREF B BIREF B Iong-term nlevered ca	DVN 41.41 OXY 74.28 MRO B 14.55 COP B 41.58 XEC 130.66 RRC RRC 38.73 CLR CLR B 46.56 WLL 7.83 CRC SJT 6.12 SBR SBR B 40.25 DMLP B 15.47 CRT 18.68 PBT ECA 9.13 IMO IMO 31.58 SU SU 28.02 CVE CVE 14.85 BIREF B 6.65 Image: Comparison of the second o	DVN 41.41 1.51 OXY 74.28 1.18 MRO B 14.55 1.62 COP B 41.58 1.76 Image: Composition of the system of	DVN 41.41 1.51 32,300 OXY 74.28 1.18 66,800 MRO B 14.55 1.62 19,900 COP B 41.58 1.76 91,000 COP B 41.58 1.76 91,000 XEC 130.66 1.11 13,500 RRC 38.73 1.47 9,500 CLR B 46.56 1.41 7,800 WLL 7.83 3.15 7,000 CRC 11.75 15.47 7,300 SJT 6.12 1.00 290 SBR B 40.25 1.00 590 DMLP B 15.47 1.00 480 CRT 18.68 1.00 110 PBT FCA 9.13 2.09 16,300 IMO IMO 31.58 1.34 10,800 SU SU 28.02 1.34 62,500 CVE	DVN 41.41 1.51 32,300 28 OXY 74.28 1.18 66,800 4 MRO B 14.55 1.62 19,900 10 COP B 41.58 1.76 91,000 13 Image: Comparison of the system Image: Comparison of the system 1.51 267,000 11 XEC 130.66 1.11 13,500 34 RRC 38.73 1.47 9,500 70 CLR B 46.56 1.41 7,800 22 WLL 7.83 3.15 7,000 10 0 CRC 11.75 15.47 7,300 13 1.47 45,000 22 WLL 7.83 3.15 7,000 10 0 38 13 GRC 11.75 15.47 7,300 38 100 590 38 DMLP B 15.47 1.00 480 28 28 28 <td>DVN 41.41 1.51 32,300 28 OXY 74.28 1.18 66,800 4 2 MRO B 14.55 1.62 19,900 10 2 COP B 41.58 1.76 91,000 13 13 Image: Composition of the stress of the</td> <td>DVN 41.41 1.51 32,300 28 62 OXY 74.28 1.18 66,800 4 2 86 MRO B 14.55 1.62 19,900 10 2 88 COP B 41.58 1.76 91,000 13 13 75 Image: Composition of the state of the sta</td> <td>DVN 41.41 1.51 32,300 28 62 10 OXY 74.28 1.18 66,800 4 2 86 7 MRO B 14.55 1.62 19,900 10 2 88 7 MRO B 41.58 1.76 91,000 13 13 75 7 VIL 7.51 267,000 11 86 86 7 XEC 130.66 1.11 13,500 34 66 66 RRC 38.73 1.47 9,500 70 30 30 7 CLR B 46.56 1.41 7,800 22 78 78 WLL 7.83 3.15 7,000 10 90 90 7 CRC 11.75 15.47 7,300 13 88 82 72 SJT 6.12 1.00 290 100 - 5 5 5 DMLP B 15.47 1.00 480 28 72 5<!--</td--><td>DVN 41.41 1.51 32,300 28 62 10 0.6 OXY 74.28 1.18 66,800 4 2 86 7 4.0 MRO B 14.55 1.62 19,900 10 2 88 1.4 COP B 41.58 1.76 91,000 13 13 75 2.4 I 1.51 267,000 11 86 1.4 XEC 130.66 1.11 13,500 34 666 0.2 RRC 38.73 1.47 9,500 70 30 0.2 CLR B 46.56 1.41 7,800 22 78 - WLL 7.83 3.15 7,000 10 90 - - CRC 11.75 15.47 7,300 13 88 - - SJT 6.12 1.00 290 100 - 8.3 SB SBR B 40.25 1.00 590 38 62 6.0</td></td>	DVN 41.41 1.51 32,300 28 OXY 74.28 1.18 66,800 4 2 MRO B 14.55 1.62 19,900 10 2 COP B 41.58 1.76 91,000 13 13 Image: Composition of the stress of the	DVN 41.41 1.51 32,300 28 62 OXY 74.28 1.18 66,800 4 2 86 MRO B 14.55 1.62 19,900 10 2 88 COP B 41.58 1.76 91,000 13 13 75 Image: Composition of the state of the sta	DVN 41.41 1.51 32,300 28 62 10 OXY 74.28 1.18 66,800 4 2 86 7 MRO B 14.55 1.62 19,900 10 2 88 7 MRO B 41.58 1.76 91,000 13 13 75 7 VIL 7.51 267,000 11 86 86 7 XEC 130.66 1.11 13,500 34 66 66 RRC 38.73 1.47 9,500 70 30 30 7 CLR B 46.56 1.41 7,800 22 78 78 WLL 7.83 3.15 7,000 10 90 90 7 CRC 11.75 15.47 7,300 13 88 82 72 SJT 6.12 1.00 290 100 - 5 5 5 DMLP B 15.47 1.00 480 28 72 5 </td <td>DVN 41.41 1.51 32,300 28 62 10 0.6 OXY 74.28 1.18 66,800 4 2 86 7 4.0 MRO B 14.55 1.62 19,900 10 2 88 1.4 COP B 41.58 1.76 91,000 13 13 75 2.4 I 1.51 267,000 11 86 1.4 XEC 130.66 1.11 13,500 34 666 0.2 RRC 38.73 1.47 9,500 70 30 0.2 CLR B 46.56 1.41 7,800 22 78 - WLL 7.83 3.15 7,000 10 90 - - CRC 11.75 15.47 7,300 13 88 - - SJT 6.12 1.00 290 100 - 8.3 SB SBR B 40.25 1.00 590 38 62 6.0</td>	DVN 41.41 1.51 32,300 28 62 10 0.6 OXY 74.28 1.18 66,800 4 2 86 7 4.0 MRO B 14.55 1.62 19,900 10 2 88 1.4 COP B 41.58 1.76 91,000 13 13 75 2.4 I 1.51 267,000 11 86 1.4 XEC 130.66 1.11 13,500 34 666 0.2 RRC 38.73 1.47 9,500 70 30 0.2 CLR B 46.56 1.41 7,800 22 78 - WLL 7.83 3.15 7,000 10 90 - - CRC 11.75 15.47 7,300 13 88 - - SJT 6.12 1.00 290 100 - 8.3 SB SBR B 40.25 1.00 590 38 62 6.0



			Table 2					
	Mc	Dep	Energy	Stocks				
Net	Preser	nt Va	lue and	McDep	Ratio			
				F				
			Price			Net		
			(US\$/sh)		Market	Present	Debt/	
	Symbol/R	ating	11-Aug	Shares	Cap	Value	Present	McDe
	B	= Buy	2016	(mm)	(US\$mm)	(US\$/sh)	Value	Rati
Global Integrated								
Exxon Mobil Corporation	XOM		86.82	4,178	363,000	100.00	0.18	0.89
Chevron Corporation	CVX		101.62	1,872	190,000	135.00	0.21	0.80
Royal Dutch Shell	RDS-A	В	50.14	4,008	201,000	80.00	0.30	0.74
Total S.A.	TOT	В	48.47	2,379	115,000	90.00	0.22	0.64
Total or Median	-			,	869,000		0.21	0.77
Large Independent					,			
EOG Resources, Inc.	EOG		90.80	547	49,700	75.00	0.15	1.18
Devon Energy Corporation	DVN		41.41	516	21,400	33.00	0.39	1.16
Occidental Petroleum Corp.	OXY		74.28	764	56,800	75.00	0.15	0.99
Marathon Oil Corporation	MRO	В	14.55	847	12,330	20.00	0.31	0.81
ConocoPhillips	COP	B	41.58	1,245	52,000	70.00	0.31	0.72
Total or Median	001	D	41.50	1,243	192,200	70.00	0.31	0.99
Small Independent					172,200		0.51	0.77
Cimarex Energy Company	XEC		130.66	93	12,200	120.00	0.10	1.08
Range Resources	RRC		38.73	167	6,500	42.00	0.30	0.95
Continental Resources (32%)	CLR	В	46.56	118	5,500	56.00	0.26	0.93
Whiting Petroleum Corporation	WLL	D	7.83	285	2,200	12.00	0.28	0.87
California Resources	CRC		11.75	40	500	50.00	0.38	0.80
	CKU		11.75	40		50.00	0.77	
Total or Median					27,000		0.50	0.87
	CIT		(12)	47	200	8.00		0.74
San Juan Basin Royalty Trust	SJT	D	6.12	47	290	8.00	-	0.76
Sabine Royalty Trust	SBR	B	40.25	15	590	60.00	-	0.67
Dorchester Minerals, L.P.	DMLP	В	15.47	31	480	24.00	-	0.65
Cross Timbers Royalty Trust	CRT		18.68	6	110	29.00	-	0.64
Permian Basin RT	PBT		6.73	47	310	11.00	-	0.61
Total or Median					1,800		-	0.65
Canada								
EnCana Corporation	ECA		9.13	850	7,800	6.00	0.63	1.20
Imperial Oil Limited (30%)	IMO		31.58	255	8,100	38.00	0.22	0.87
Suncor Energy	SU		28.02	1,665	46,700	35.00	0.21	0.84
Cenovus Energy Inc.	CVE		14.85	833	12,400	20.00	0.19	0.79
Birchcliff Energy Ltd.	BIREF	В	6.65	153	1,000	11.00	0.27	0.71
Total or Median					76,000		0.22	0.84
Estimated present value presumes a long-t					natural gas, \$	4.00 a millio	on btu.	
Estimated present value capped by unlever	ed cash flo	ow mul	tiple (EV/E	bitda)				
McDep Ratio = Market cap and Debt to pr					nossos			



Intraday August 11, 2016

	Ma	Don	Table 3 Energy S	Stocks				
					1			
			iples and		d			
	Ra	nkec	l by EV/I	Ebitda				
			Price	A J				
			(US\$/sh)	Adjustd Resrvs/	PV/	EV/		Dividena
C.	ymbol/Ra	tina	11-Aug	Prod	Ebitda	Ebitda	P/E	NTM
3_		Buy	2016	NTM	NTM	NTM	NTM	(\$/sh
Global Integrated	D –	Buy	2010	11111	1 1 1 1 1	1111	1 1 1 11	(φ/SR)
Exxon Mobil Corporation	XOM		86.82	14.5	14.1	12.6	38	3.00
Chevron Corporation	CVX		101.62	9.2	14.3	11.5	69	4.28
Royal Dutch Shell	RDS-A	В	50.14	9.8	14.5	9.0	38	3.76
Total S.A.	TOT	B	48.47	9.9	11.3	7.2	17	2.70
Median	101	D	+0.47	9.9	11.5	10.2	38	2.70
Large Independent				9.0	13.1	10.2	50	
Devon Energy Corporation	DVN		41.41	9.0	16.5	19.1		0.24
EOG Resources, Inc.	EOG		90.80	8.2	16.1	19.1		0.24
Occidental Petroleum Corp.	OXY		74.28	8.2	17.0	16.9		3.00
Marathon Oil Corporation	MRO	D	14.55	12.7	17.0	15.3		0.20
	COP	B B		12.7	18.5	13.5		1.00
ConocoPhillips	COP	В	41.58					1.00
Median				9.0	17.0	16.9		
Small Independent	DDC		29 72	14.4	21.7	20.6		0.00
Range Resources	RRC		38.73	14.4	21.7	20.6		0.08
Cimarex Energy Company	XEC	D	130.66	7.0	16.7	18.0		0.32
Continental Resources (32%)	CLR	В	46.56	11.4	19.5	17.0		-
California Resources	CRC		11.75	11.7	18.2	15.1		-
Whiting Petroleum Corporation	WLL		7.83	9.4	14.8	12.7		-
Median				11.4	18.2	17.0		
Income	CDD	D	40.25	0.6	24.0	1 < 7	1.7	2.42
Sabine Royalty Trust	SBR	B	40.25	9.6	24.8	16.7	17	2.42
Dorchester Minerals, L.P.	DMLP	В	15.47	6.7	20.2	13.0	17	1.13
Cross Timbers Royalty Trust	CRT		18.68	6.6	18.9	12.2	14	1.37
San Juan Basin Royalty Trust	SJT		6.12	9.9	15.1	11.6	12	0.51
Permian Basin RT	PBT		6.73	8.6	18.9	11.5	12	0.58
Median				8.6	18.9	12.2	14	
Canada								
EnCana Corporation	ECA		9.13	5.4	13.0	15.6		0.06
Imperial Oil Limited (30%)	IMO		31.58	35.8	15.2	13.2		0.45
Cenovus Energy Inc.	CVE		14.85	16.7	15.6	12.3		0.15
Suncor Energy	SU		28.02	21.6	13.5	11.4		0.88
Birchcliff Energy Ltd.	BIREF	В	6.65	15.1	15.3	10.9		-
Median				16.7	15.2	12.3		
Grand Median		+		10	17	13		
		$\uparrow \uparrow$						
EV = Enterprise Value = Market Cap and D	ebt; Ebitd	a = Ea	rnings befor	e interest, ta	ix, depreciat	ion		
and amortization; NTM = Next Twelve Mor								

Earnings; PV = Present Value of oil and gas and other businesses For historical research see www.mcdep.com



			Tab	le 4						
		Mc	Dep Ene	ergy Sto	ocks					
			turn Ye	0.		16				
	Ranke	d b	y Unleve	ered To	tal Ret	urn				
			Price	Price			Equity	Un	levered	
			(\$/sh)	(\$/sh)	Price	Cash	Total		Total	
	Symbol/	Rati	11-Aug	31-Dec		Distrib.	Return		Return	McDep
			2016	2015	(%)	(%)	(%)	(\$/sh)	(%)	Ratio
Global Integrated	CLAV		101.62	00.07	12	2	1.5	26	11	0.00
Chevron Corporation	CVX		101.62	89.96	13	2	15	36	11	0.80
Exxon Mobil Corporation	XOM	D	86.82	77.95	11	2	13	23	10	0.89
Royal Dutch Shell	RDS-A	B	50.14	45.79	9	4	14	34	8	0.74
Total S.A.	TOT	В	48.47	44.95	8	3	11	25	7	0.64
Median		$\left \cdot \right $			10		13		9	0.77
Large Independent	FOC		00.90	70.70	20	1	20	12	24	1 10
EOG Resources, Inc.	EOG DVN	\square	90.80	70.79	28 29	1	29 30	13 21	24 18	1.18
Devon Energy Corporation			41.41	32.00						1.16
Occidental Petroleum Corp.	OXY	D	74.28	67.61	10	2	12	13	10	0.99
Marathon Oil Corporation	MRO	B	14.55	12.58	16	1	16	9	10	0.81
ConocoPhillips	COP	В	41.58	46.69	(11)	1	(10)	32	(6)	0.72
Median					16		16		10	0.99
Small Independent	CLD	D	1656	22.00	102		102	10	56	0.07
Continental Resources (32%)	CLR	B	46.56	22.98	103	-	103	19	56	0.87
Cimarex Energy Company	XEC		130.66	89.38	46	0	46	14	40	1.08
Range Resources	RRC		38.73	24.62	57	0	57	18	33	0.95
California Resources	CRC		11.75	23.30	(50)	-	(50)	170	(6)	0.83
Whiting Petroleum Corporation	WLL		7.83	9.44	(17)	-	(17)	17	(6)	0.86
Median					46		46		33	0.87
Income	D1 (7 D	-		0.00			(0)		(0)	0.47
Dorchester Minerals, L.P.	DMLP	B	15.47	9.89	56	6	63	-	63	0.65
Sabine Royalty Trust	SBR	В	40.25	26.26	53	4	57	-	57	0.67
San Juan Basin Royalty Trust	SJT		6.12	4.14	48	3	50	-	50	0.76
Cross Timbers Royalty Trust	CRT		18.68	13.01	44	5	48	-	48	0.64
Permian Basin RT	PBT		6.73	5.06	33	3	36	-	36	0.61
Median					48		50		50	0.65
Canada		-								
Birchcliff Energy Ltd.	BIREF	B	6.65	2.93	127	-	127	4	53	0.71
EnCana Corporation	ECA		9.13	5.09	79	1	80	10	27	1.20
Cenovus Energy Inc.	CVE		14.85	12.62	18	1	18	5	13	0.79
Suncor Energy	SU		28.02	25.80	9	2	10	9	8	0.84
Imperial Oil Limited (30%)	IMO		31.58	32.52	(3)	1	(2)	11	(2)	0.87
Median		\square			18		18		13	0.84
							24		16	0.02
Grand Median		\square		0.00	23		24		16	0.82
Natural Gas (\$/mmbtu)	-		2.54	2.33						
Oil -West Texas Intermediate (\$/bbl)		$\left \cdot \right $	43.56	37.06	18					
S&P 500		$\left \cdot \right $	2,187	2,044	7					
Source: McDep LLC, Yahoo, CME Grou	DI			For histori						



Intraday August 11, 2016

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