

February 8, 2010

rating: buy s&p 500: 1012

Cimarex Energy (XEC) Booming Production Estimated up 18% in 2010

Symbol	XEC	Ebitda Next Twelve Months ending 12/31/10 (US\$mm)	1,297
Rating	Buy	North American Natural Gas/Ebitda (%)	60
Price (\$/sh)	50.56	Natural Gas and Oil Production/Ebitda (%)	100
Pricing Date	2/5/10	Adjusted Reserves/Production NTM	7.2
Shares (mm)	82	EV/Ebitda	3.8
Market Capitalization (\$mm)	4,160	PV/Ebitda	4.4
Debt (\$mm)	790	Undeveloped Reserves (%)	22
Enterprise Value (EV) (\$mm)	4,950	Natural Gas and Oil Ebitda (\$/boe)	41.00
Present Value (PV) (\$mm)	5,720	Present Value Proven Reserves(\$/boe)	22.40
Net Present Value (\$/share)	60	Oil and Gas Ebitda Margin (%)	74
Debt/Present Value	0.14	Earnings Next Twelve Months (US\$/sh)	7.69
McDep Ratio - EV/PV	0.86	Price/Earnings Next Twelve Months	7
Dividend Yield (%/year)	0.5	Indicated Annual Dividend (US\$/sh)	0.24
Note: Estimated cash flow an	nd earnings tie	ed to one-year futures prices for oil and natural gas.	
Reported results may v	ary widely fro	omestimates. Estimated present value per share revised only infre	quently
Estimated present valu	e presumes a	long-term price for oil of US\$75 a barrel and natural gas, \$8 a millio	n btu.
For historical analysis	of XEC since	2003 see www.mcdep.com/4xec.htm	

Summary and Recommendation

Buy-recommended **Cimarex** (**XEC**) offers unlevered appreciation potential of 16% to a McDep Ratio of 1.0 where stock price would equal Net Present Value (NPV) of \$60 a share. Yet, NPV looks low again despite two successive upward revisions in the past few months. Four booming wells, each producing at 40 million cubic feet equivalent daily (mmcfed) at year-end, help us to boost estimated production 18% for the year 2010 (see table Next Twelve Months Operating and Financial Estimates). While those big wells on the Texas Gulf Coast will likely decline rapidly, Cimarex also has a backlog of high rate wells in the Cana Shale play in western Oklahoma. A 15% increase in year-end proved reserves is matched by Cana Shale reserves at 15% of the total. Higher production and higher reserves in an industry context point to higher NPV than \$60 a share (see table Functional Cash Flow and Present Value). We await final financial disclosures expected on February 17 following operating results and reserves that were released today. Meanwhile, after more than a year of decline, one-year natural gas continues in an uptrend in place for the past five months (see chart Natural Gas One-Year Futures Strip).

Kurt H. Wulff, CFA



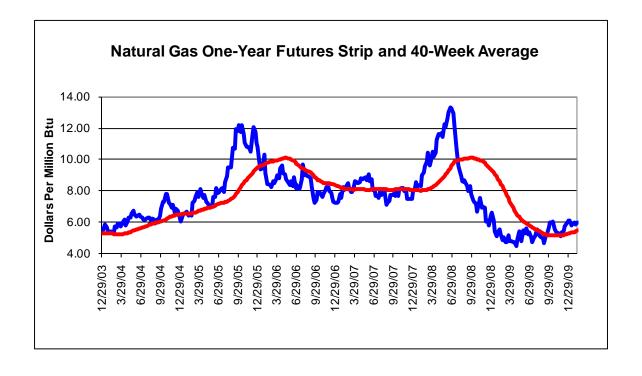
February 8, 2010

			Cimarex Ene						
	Next T	welve Mon	ths Operatio	ng and Fin	ancial Per	formance			
									Next
									Twelve
	Q4	Q3	Q4E	Year	Q1E	Q2E	Q3E	Q4E	Months
	12/31/08	9/30/09	12/31/09	2009E	3/31/10	6/30/10	9/30/10	12/31/10	12/31/10
Volume									
Natural Gas (bcf)	32.2	28.2	30.4	118	33.3	33.7	34.0	34.0	135
Natural Gas (mmcfd)	350	307	330	323	370	370	370	370	370
Days	92	92	92	365	90	91	92	92	365
Oil (mmb)	2.2	2.1	2.1	8.5	2.3	2.3	2.3	2.3	9.1
Oil (mbd)	23.9	22.4	22.9	23.3	25.0	25.0	25.0	25.0	25.0
Total (bcfe)	45.4	40.6	43.0	169	46.8	47.3	47.8	47.8	190
Total (mmcfd)	494	441	468	463	520	520	520	520	520
Price									
Henry Hub (\$/mmbtu)	6.95	3.39	4.16	3.99	5.97	5.94	6.10	6.54	6.14
Differential (\$/mmbtu)	2.26	(0.41)	(1.14)	(0.13)	(1.63)	(1.62)	(1.67)	(1.78)	(1.68
Company (\$/mcf)	4.69	3.80	5.30	4.12	7.60	7.57	7.76	8.32	7.81
WTI Cushing (\$/bbl)	58.45	68.22	76.08	61.69	78.90	80.72	82.25	83.57	81.36
Differential	2.49	4.73	3.83	5.57	3.97	4.06	4.26	4.33	4.14
Company (\$/bbl)	55.96	63.49	72.25	56.12	74.92	76.66	77.99	79.24	77.22
Total (\$/bbl)	36.22	36.79	43.70	34.56	54.07	54.41	55.64	58.38	55.64
Revenue (\$mm)									
Natural Gas	151	107	161	485	253	255	264	283	1,055
Oil	123	131	152	477	169	174	179	182	705
Other		11							
Total	274	249	313	973	422	429	444	465	1,760
Expense									
Operating	62	57	60	230	66	66	67	67	266
Production taxes	21	20	25	76	34	34	35	37	141
General and administrative	9	15	13	50	14	14	14	14	57
Total	92	92	98	356	113	115	117	119	463
Ebitda	182	157	215	617	308	314	327	347	1,297
Deprec., Deplet., & Amort	141	63	70	284	70	70	70	70	280
Other Non Cash	(1)	10	5	18	5	5	5	5	20
Ebit	42	84	140	315	233	239	252	272	997
Interest	1	6	6	20	6	6	6	6	24
Ebt	41	78	134	295	227	233	246	266	973
Income Tax	14	27	47	103	80	82	86	93	340
Net Income (\$mm)	27	51	87	192	148	152	160	173	632
Per Share (\$)	0.32	0.62	1.06	2.34	1.80	1.85	1.94	2.10	7.69
Shares (millions)	83	82	82	82	82	82	82	82	82
Operating (\$/mcfe)	1.36	1.40	1.40	1.36	1.40	1.40	1.40	1.40	1.40
Production taxes (% rev)	7.7	8.0	8.0	7.8	8.0	8.0	8.0	8.0	8.0
General and admin (\$/mcfe		0.37	0.30	0.30	0.30	0.30	0.30	0.30	0.30
Deprec., D,& A (\$/mcfe)	3.10	1.55	1.63	1.68	1.50	1.48	1.46	1.46	1.48
Ebitda Margin	66%	63%	69%	63%	73%	73%	74%	75%	74%
Tax rate	35%	35%	35%	35%	35%	35%	35%	35%	35%



February 8, 2010

Cimarex Energy Company Functional Cash Flow and Present Value								
	NTM Ebitda	Adjusted	PV/	Value				
	(US\$mm)	<u>R/P</u>	<u>Ebitda</u>	(US\$mm)				
North American Natural Gas	780	7.6	4.9	3,800	67%			
Oil	517	6.1	3.7	1,890	33%			
	1,297	7.2	4.4	5,690	100%			
Debt (US\$mm)					790			
Net Present Value (US\$mm)					4,900			
Shares (mm)					82			
Net Present Value - Standard Estimate (US\$/sh)					60			
NPV Approximation by Cash Flow Multiple Depending on Reserve Life (US\$/sh)								





February 8, 2010

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