

July 31, 2009

rating: buy s&p 500: 987

## Total S.A. (TOT) Real Return and Secure Income

Symbol	TOT	Ebitda Next Twelve Months ending 6/30/10 (US\$mm)			
Rating	Buy	North American Natural Gas/Ebitda (%)	1		
Price (US\$/sh)	56.13	Natural Gas and Oil Production/Ebitda (%)	81		
Pricing Date	7/30/09	Adjusted Reserves/Production NTM	9.7		
Shares (mm)	2236	EV/Ebitda	5.6		
Market Capitalization (US\$mm)	126,000	PV/Ebitda	8.3		
Debt (US\$mm)	33,000	Undeveloped Reserves (%)	50		
Enterprise Value (EV) (US\$mm)	159,000	Natural Gas and Oil Ebitda (US\$/boe)	29.20		
Present Value (PV) (US\$mm)	234,000	Present Value Proven Reserves(US\$/boe)	17.71		
Net Present Value (US\$/share)	90	Present Value Proven Reserves(US\$/mcfe)	2.95		
Debt/Present Value	0.14	Earnings Next Twelve Months (US\$/sh)	5.07		
McDep Ratio - EV/PV	0.68	Price/Earnings Next Twelve Months	11		
Dividend Yield (%/year)	5.7	Indicated Annual Dividend (US\$/sh)	3.22		
Note: Estimated cash flow and e	earnings tied to	one-year futures prices for oil.			
Reported results may vary	widely frome	stimates. Estimated present value per share revised only infre	quently.		
Estimated present value p	resumes a long	g-term price for oil of US\$75 a barrel and natural gas, \$8 a millio	n btu.		
For historical analysis of	TOT since 2004	4 see www.mcdep.com/1tot.htm			

#### **Summary and Recommendation**

Buy-recommended **Total S.A.** (**TOT**) offers unlevered appreciation potential of 48% to a McDep Ratio of 1.0 where stock price would equal Net Present Value (NPV) of \$90 a share. Released today, second quarter results were less than our estimate for unlevered cash flow (Ebitda) from three months ago in the downstream segment. While upstream matched the estimate, higher oil price was offset by lower natural gas price outside North America (see table Next Twelve Months Operating and Financial Estimates). Total's downstream cash flow trend is similar to that of Royal Dutch Shell (RDS) and less volatile than that of BP plc (BP) (see chart Downstream Cash Flow). The currently stronger oil production segment drives 59% of NPV (see table Functional Cash Flow and Present Value). Upstream volume matches the average of the three European integrated companies (see chart Volume per Share, Debt-Adjusted). Production cash flow is less volatile than for peers (see chart Cash Flow per Barrel). Pointing to possible further gains, futures prices for the next six years for oil crossed the 40-week average into an uptrend at the end of May (see chart Six-Year Commodity Price Meter). Finally, Total's secure dividend provides a 5.7% yield while the company's underlying assets offer protection from inflation and an attractive real return.

Kurt H. Wulff, CFA

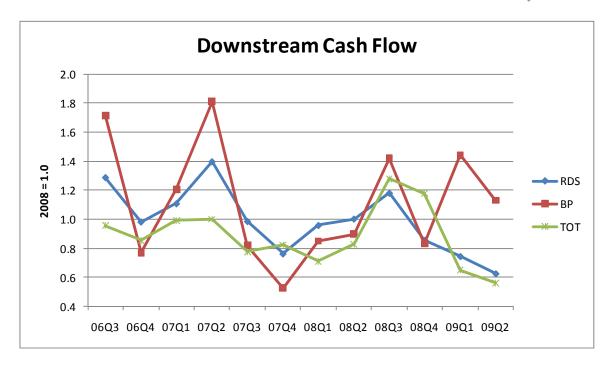


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			Tota	al S.A.					
Next Twelve Months Operating and Financial Estimates									
									Next
									Twelve
	Q2	Q1	Q2	Q3E	Q4E	Year	Q1E	Q2E	Month:
	6/30/08	3/31/09	6/30/09	9/30/09	12/31/09	2009E	3/31/10	6/30/10	6/30/10
Volume									
Natural Gas (mmcfd)	4,772	4,957	4,686	4,471	5,127	4,810	4,957	4,686	4,810
Days	91	90	91	92	92	365	90	91	365
Oil (mbd)	1,471	1,413	1,328	1,328	1,328	1,349	1,328	1,328	1,328
Total gas & oil (mmb)	206	202	192	191	201	785	194	192	777
Total gas & oil (mbd)	2,266	2,239	2,109	2,073	2,183	2,151	2,154	2,109	2,130
Price									
Dollar (euro/\$)	1.56	1.30	1.36	1.41	1.41	1.37	1.41	1.41	1.41
Natural gas (\$/mmbtu)	7.29	5.98	4.71	5.01	5.17	5.24	5.26	5.32	5.19
Oil (\$/bbl)									
WTI Cushing	123.97	42.96	59.52	67.06	71.33	60.22	73.86	75.58	71.96
Brent	121.20	40.79	56.52	63.68	67.74	57.18	70.14	71.77	60.26
Company	114.90	41.50	54.80	61.74	65.68	55.57	68.00	69.59	66.23
Total gas & oil (\$/bbl)	89.93	39.43	44.97	50.35	52.10	46.58	54.02	55.64	53.03
NY Harbor 3-2-1 (\$/bbl)	14.94	9.18	9.49	9.14	5.49	8.32	5.38	8.52	7.13
Europe (\$/t)	40.20	34.70	12.40	11.95	7.18	16.56	7.03	11.14	9.32
Revenue (mmeuro)									
Natural gas	2,026	2,048	1,474	1,460	1,727	6,709	1,663	1,608	6,458
Oil	9,845	4,051	4,859	5,345	5,686	19,941	5,760	5,960	22,751
Total production	11,872	6,098	6,332	6,805	7,414	26,650	7,423	7,568	29,210
Other	31,428	19,370	20,242	20,242	20,242	80,095	20,242	20,242	80,967
Total	43,300	25,468	26,574	27,047	27,656	106,745	27,664	27,809	110,176
Expense									
Production	5,716	2,188	2,462	2,698	3,002	10,350	3,006	3,078	11,784
Other	30,187	18,202	19,573	19,278	19,278	76,330	19,278	19,278	77,111
Ebitda (mmeuro)									
Production	6,156	3,911	3,871	3,743	4,078	15,602	4,082	4,162	16,065
Other	1,241	1,168	669	964	964	3,765	964	964	3,856
Total Ebitda	7,397	5,079	4,540	4,707	5,042	19,367	5,046	5,126	19,921
Exploration	203	176	155	155	155	641	155	155	620
Deprec., Deplet., & Amort.	1,384	1,520	1,636	1,636	1,636	6,428	1,636	1,636	6,544
Excess tax and other	(1,976)	(232)	(295)						
Operating Income									
Upstream	6,964	2,892	2,843						
Downstream	744	791	141						
Chemicals	78	(68)	60						
Total operating income	7,786	3,615	3,044						
Excess tax and other	1,976	232	295						
Ebit	5,810	3,383	2,749	2,916	3,251	12,298	3,255	3,335	12,757
Interest	91	116	100	100	100	416	100	100	400
Ebt	5,719	3,267	2,649	2,816	3,151	11,882	3,155	3,235	12,357
Income Tax	2,002	1,143	927	986	1,103	4,159	1,104	1,132	4,325
Net Income (mmeuro)	3,717	2,123	1,722	1,830	2,048	7,723	2,051	2,103	8,032
Shares (millions)	2,253	2,235	2,236	2,236	2,236	2,236	2,236	2,236	2,236
Per share (euro)	1.65	0.95	0.77	0.82	0.92	3.45	0.92	0.94	3.59
Ebitda Margin (E&P)	52%	64%	61%	55%	55%	59%	55%	55%	55%
Tax Rate	35%	35%	35%	35%	35%	35%	35%	35%	35%



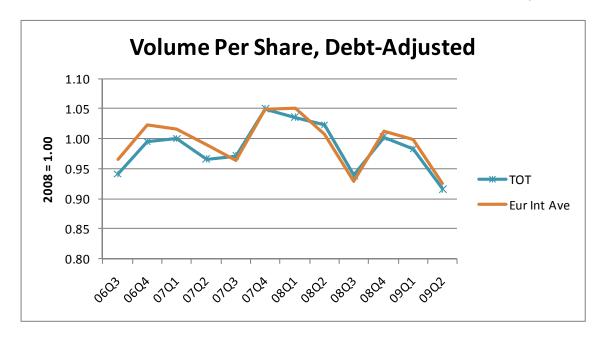
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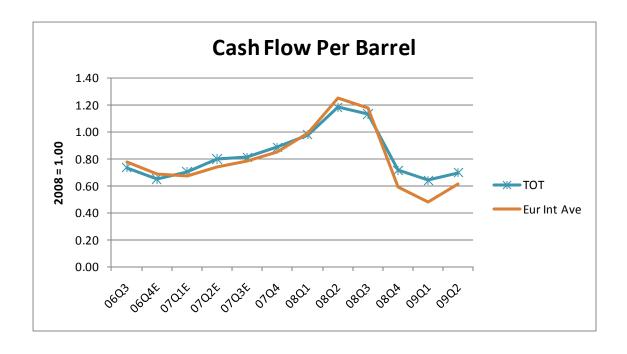


Total								
Functional Cash Flow and Present Value								
				Present				
Λ	NTM Ebitda		PV/	Value				
	(US\$mm)	<u>R/P</u>	<u>Ebitda</u>	<u>(US\$mm)</u>				
Rest of World Natural Gas	5,010	11.3	9.0	45,000	19%			
Oil	17,650	8.8	7.8	137,000	59%			
Downstream	5,440		9.6	52,000	22%			
	28,100	9.7	8.3	234,000	100%			
Debt (US\$mm)					33,000			
Net Present Value (US\$mm)					201,000			
Shares (mm)					2,236			
Net Present Value - Standard Estimate (US\$/sh)								
NPV Approximation by Cash Flow Multiple Depending on Reserve Life (US\$/sh)								
Note: Downstream includes about \$9 billion present value for the company's 10% ownership								
of pharmaceutical company Sanofi-Aventis.								



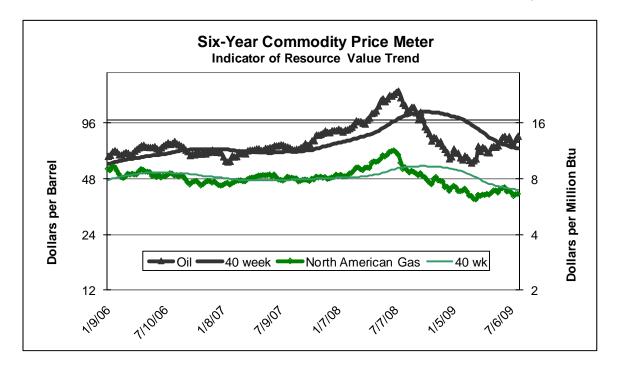
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