

August 1, 2008

rating: buy

s&p 500: 1260 intraday

Total S.A. (TOT) Oil Sands Strategy

Symbol	TOT	Ebitda Next Twelve Months ending 6/30/09 (US\$mm)	48,500					
Rating	Buy	North American Natural Gas/Ebitda (%)	0					
Price (US\$/sh)	75.85	Natural Gas and Oil Production/Ebitda (%)	84					
Pricing Date	8/1/08	Adjusted Reserves/Production NTM	9.1					
Shares (mm)	2253	EV/Ebitda	4.2					
Market Capitalization (US\$mm)	171,000	PV/Ebitda	6.4					
Debt (US\$mm)	31,000	Undeveloped Reserves (%)	49					
Enterprise Value (EV) (US\$mm)	201,000	Natural Gas and Oil Ebitda (US\$/boe)	48.60					
Present Value (PV) (US\$mm)	312,000	Present Value Proven Reserves(US\$/boe)	24.93					
Net Present Value (US\$/share)	125	Present Value Proven Reserves(US\$/mcfe)	4.16					
Debt/Present Value 0.10		Earnings Next Twelve Months (US\$/sh)	10.98					
McDep Ratio - EV/PV	0.65	Price/Earnings Next Twelve Months	7					
Dividend Yield (%/year)	4.2	Indicated Annual Dividend (US\$/sh)	3.22					
Note: Estimated cash flow and earnings tied to one-year futures prices for oil.								
Reported results may vary widely from estimates. Estimated present value per share revised only infrequently.								
Estimated present value presumes a long-term price for oil of US\$100 a barrel and natural gas, \$14 a million btu.								
For historical analysis of TOT since 2004 see www.mcdep.com/1tot.htm								

Summary and Recommendation

Buy-recommended **Total S.A.** (**TOT**) offers unlevered appreciation potential of 55% to estimated net present value (NPV) of \$125 a share. On May 13 we raised NPV from \$100 a share on the basis of a long-term oil price assumption of \$100 a barrel, up from \$80. However, patience may be necessary as stock price has entered a downtrend defined by current quote below the 200-day average of \$80. Released today, second quarter results displayed strength in production driven by higher crude oil and natural gas price along with dampened downstream refining and marketing. Projected volumes along with current futures prices promise a high level of unlevered cash flow (Ebitda) (see table Next Twelve Months Operating and Financial Estimates). Projected cash flow capitalized at unlevered multiples (PV/Ebitda) related to reserve life (Adjusted R/P) supports NPV (see table Functional Cash Flow and Present Value). Meanwhile long-term crude oil price continues in an uptrend where the latest quote of \$121 a barrel for delivery over the next six years is above the 40-week average of \$104 (see chart Six-Year Commodity Price Meter). Securing the agreement of uncommitted shareholders last week, Total appears likely to succeed in acquiring Synenco, a Canadian company with a 60% interest in the Northern Lights project. The acquisition would complement a 74% interest in the Joslyn lease and 50% in Surmont. Output from the three leases might feed more than 200,000 barrels daily to an upgrader planned by Total near Edmonton, Alberta.

Kurt H. Wulff, CFA



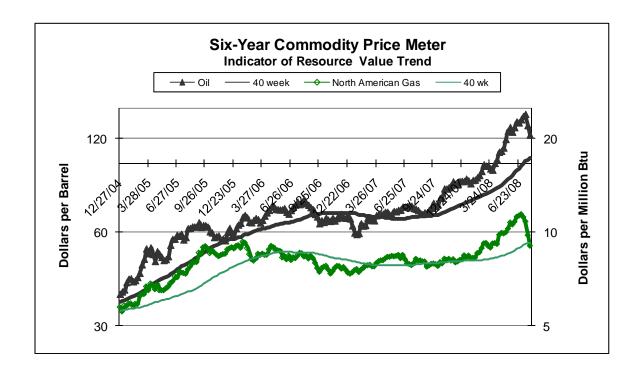
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Г	Total S.A.										
	Next Twelve Months Operating and Financial Estimates										
				•						Next	
										Twelve	
		Q2	Q1	Q2	Q3E	Q4E	Year	Q1E	Q2E	Months	
		6/30/07	3/31/08	6/30/08	9/30/08	12/31/08	2008E	3/31/09	6/30/09	6/30/09	
V	olume										
	Natural Gas (mmcfd)	4,599	4,989	4,772	4,741	5,223	4,945	4,989	4,772	4,931	
	Days	91	91	91	92	92	366	90	91	365	
	Oil (mbd)	1,475	1,510	1,471	1,471	1,471	1,481	1,471	1,471	1,471	
	Total gas & oil (mmb)	204	213	206	208	215	843	207	206	837	
	Total gas & oil (mbd)	2,242	2,342	2,266	2,261	2,342	2,305	2,303	2,266	2,293	
P	rice	·			·		,			,	
	Dollar (euro/\$)	1.35	1.50	1.56	1.56	1.56	1.54	1.56	1.56	1.56	
Г	Natural gas (\$/mmbtu)	5.75	6.67	7.29	4.83	6.08	6.22	6.67	7.29	6.22	
	Oil (\$/bbl)										
Г	WTI Cushing	64.91	97.94	123.97	127.56	125.71	118.80	126.45	125.26	126.25	
Г	Brent	68.80	96.70	121.20	124.71	122.90	116.38	123.62	122.45	88.54	
	Company	65.70	90.70	114.90	118.22	116.51	109.85	117.20	116.09	117.01	
	Total gas & oil (\$/bbl)	55.03	72.70	89.93	87.04	86.76	83.97	89.33	90.70	88.43	
	NY Harbor 3-2-1 (\$/bbl)	24.96	7.57	14.94	12.32	9.19	11.00	11.65	15.15	12.08	
	Europe (\$/t)	42.80	24.60	40.20	23.90	30.10	29.70	24.60	40.20	29.70	
R	evenue (mmeuro)	.2.00	200	10.20	20.70	50.10	_>	200	.0.20		
	Natural gas	1,783	2,019	2.026	1,353	1,877	7,275	1.924	2,033	7,187	
	Oil	6,532	8,309	9,845	10,277	10,128	38,560	9,967	9,982	40,354	
H	Total production	8,315	10,328	11,872	11,630	12,005	45,835	11,890	12,015	47,541	
-	Other	25.184	28,959	31,428	31,428	31,428	123,244	31,428	31,428	125,712	
-	Total	33,499	39,287	43,300	43,058	43,433	169,078	43,318	43,443	173,253	
F	xpense	33,177	37,207	13,300	15,050	13, 133	105,070	15,510	13,113	170,200	
F	Production	3,551	4,832	5,716	5,595	5,782	21,925	5,736	5,799	22,913	
	Other	23,452	27,849	30,187	30,107	30,095	118,239	30,318	30,187	120,707	
F	bitda (mmeuro)	23,132	27,017	30,107	50,107	30,073	110,20	30,310	30,107	120,707	
F	Production Production	4,764	5,495	6,156	6,397	6,603	24,651	6,540	6,608	26,147	
-	Other	1,732	1,110	1,241	1,321	1,333	5,005	1,110	1,241	5,005	
	Total Ebitda	6,496	6,605	7,397	7,718	7,936	29,656	7,650	7,849	31,152	
-	Exploration	255	190	203	203	203	799	203	203	812	
-	Deprec., Deplet., & Amort.	1,365	1.294	1,384	1,384	1,384	5,446	1.384	1,384	5,536	
H	Excess tax and other	(880)	(1,998)	(1,976)	1,304	1,304	2,770	1,304	1,304	2,230	
C	perating Income	(000)	(1,770)	(1,770)							
Ĕ	Upstream	4,440	6,423	6,964							
H	Downstream	1,004	498	744							
H	Chemicals	312	198	78							
H	Total operating income	5,756	7,119	7,786							
H	Excess tax and other	880	1,998	1,976							
F	bit	4,876	5,121	5,810	6,131	6,349	23,411	6,063	6,262	24,804	
۴	Interest	110	128		91		401			364	
II.	bt	4,766	4,993	91 5,719	6,040	6,258	23,010	91 5,972	6,171	24,440	
E	Income Tax						8,053	2,090		8,554	
N 1	et Income (mmeuro)	1,668 3,098	1,748	2,002	2,114	2,190	,		2,160	,	
_	hares (millions)	,	3,246	3,717	3,926	4,067	14,956	3,882	4,011	15,886	
3		2,278	2,254	2,253	2,253	2,253	2,253	2,253	2,253	2,253	
L	Per share (euro)	1.36	1.44	1.65	1.74	1.81	6.64	1.72	1.78	7.05	
-	Ebitda Margin (E&P)	57%	53%	52%	55%	55%	54%	55%	55%	55%	
	Tax Rate	35%	35%	35%	35%	35%	35%	35%	35%	35%	



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Total Functional Cash Flow and Present Value								
	NTM Ebitda	Adjusted	PV/	Value				
	(US\$mm)	<u>R/P</u>	<u>Ebitda</u>	(US\$mm)				
Rest of World Natural Gas	6,160	10.8	8.4	52,000	17%			
Oil	34,550	8.2	6.2	215,000	69%			
Downstream	7,790		5.9	46,000	15%			
	48,500	9.1	6.5	313,000	100%			
Debt (US\$mm)					31,000			
Net Present Value (US\$mm)					282,000			
Shares (mm)					2,253			
Net Present Value - Standard Estimate (US\$/sh)								
NPV Approximation by Cash Flow Multiple Depending on Reserve Life (US\$/sh)								





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Disclaimer: This analysis was prepared by Kurt Wulff, Manager of McDep LLC as of January 1, 2008. Previously Mr. Wulff was doing business as McDep Associates. The firm used sources and data believed to be reliable, but makes no representation as to their accuracy or completeness. This analysis is intended for informational purposes and is not a solicitation to buy or sell a security. Past performance is no guarantee of future results.

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