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Total S.A. Integrated Model

Symbol	TOT	Ebitda Next Twelve Months ending 3/31/08 (US\$mm)	34,400
Rating	Buy	North American Natural Gas/Ebitda (%)	1
Price (US\$/sh)	75.22	Natural Gas and Oil Production/Ebitda (%)	73
Pricing Date	5/4/07	Adjusted Reserves/Production NTM	9.4
Shares (mm)	2281	EV/Ebitda	5.9
Market Capitalization (US\$mm)	172,000	PV/Ebitda	6.2
Debt (US\$mm)	30,000	Undeveloped Reserves (%)	50
Enterprise Value (EV) (US\$mm)	202,000	Natural Gas and Oil Ebitda (US\$/boe)	29.60
Present Value (PV) (US\$mm)	213,000	Present Value Proven Reserves(US\$/boe)	13.64
Net Present Value (US\$/share)	80	Present Value Proven Reserves(US\$/mcfe)	2.27
Debt/Present Value	0.14	Earnings Next Twelve Months (US\$/sh)	7.24
McDep Ratio - EV/PV	0.95	Price/Earnings Next Twelve Months	10
Dividend Yield (%/year)	3.4	Indicated Annual Dividend (US\$/sh)	2.54
Note: Estimated cash flow and	cornings tigd to	and your futures prices for oil	

Note: Estimated cash flow and earnings tied to one-year futures prices for oil.

Reported results may vary widely from estimates. Estimated present value per share revised only infrequently. Estimated present value presumes a long-term price for oil of US\$60 a barrel and natural gas, \$10 a million btu. For historical analysis of TOT since 2004 see www.mcdep.com/1tot.htm

Summary and Recommendation

Integrating upstream production with downstream refining and chemicals helped buyrecommended **Total (TOT)** report solid results for the first quarter 2007 on May 4 that reinforce estimated net present value (NPV) of \$80 a share (see table <u>Functional Cash Flow and Present</u> <u>Value</u>). At 28%, Total's NPV is more concentrated on natural gas, all outside North America, than mega cap peers. Weighted natural gas reserves are widely diversified globally (see table <u>Production and Reserves, 2006</u>). Uptrends in long-term price for both natural gas and oil point to higher value for Total's upstream business (see chart, <u>Six-Year Commodity Price Meter</u>). Downstream, 22% of NPV, benefits from the strengthening crack spread (see chart <u>One-Year</u> <u>Refining Crack Meter</u>). An increase in the year over year refining margin balances the decrease in year over year oil price (see table, <u>Next Twelve Months Operating and Financial Estimates</u>). The startup of the Normandy hydrocracker further demonstrates what Chief Financial Officer Robert Castaigne calls "the success of the integrated model". We favor Total stock at a full weighting in our illustrative energy portfolio concentrated on real assets that promise a high return providing clean fuel for global growth.

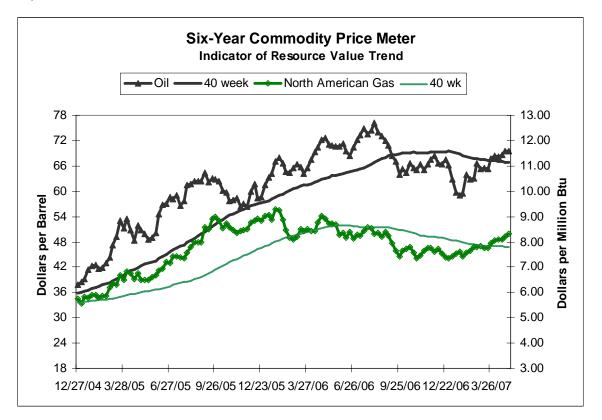
Kurt H. Wulff, CFA

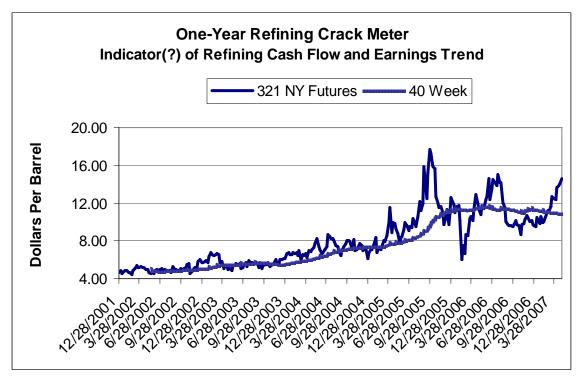
	NTM Ebitda <u>(US\$mm)</u>	Adjusted <u>R/P</u>	PV/ <u>Ebitda</u>	Present Value <u>(US\$mm)</u>			
Rest of World Natural Gas	8,410	11.2	7.1	60,000	28%		
Oil	16,750	8.5	6.3	106,000	50%		
Downstream	9,240		5.0	46,000	22%		
	34,400	9.4	6.2	212,000	100%		
Debt (US\$mm)					30,000		
Net Present Value (US\$mm)		182,000					
Shares (mm)							
Net Present Value - Standard Estimate (US\$/sh)							
Net Present Value - Approximation by Correlation (US\$/sh)							

Total Functional Cash Flow and Present Value

Total S.A. Production and Reserves, 2006

		Trouu	cuon and mese	1703, 2000			
							NTM
			<u>serves</u>	Weighted	Adjusted		
	2006 Production		Developed	Undeveloped	Weighted	Life Index	R/P
	<u>(daily)</u>	<u>(annual)</u>	(bcf or mmb)	<u>(bcf or mmb)</u>	(bcf or mmb)	(years)	<u>(years)</u>
Rest of World Natural Gas							
North America	44	16	39	13	46	2.8	
Europe	1,964	717	3,632	1,820	4,542	6.3	
Africa	482	176	2,643	2,144	3,715	21.1	
Asia	1,288	470	2,592	1,111	3,148	6.7	
Other	608	222	2,395	2,677	3,734	16.8	
Equity and Non-Con	285	104	1,331	5,142	3,902	37.5	
Total	4,671	1,705	12,632	12,907	19,086	11.2	11.2
Oil							
North America	5	2	19	231	135	67.3	
Europe	362	132	629	264	761	5.8	
Africa	603	220	1,436	1,066	1,969	9.0	
Asia	30	11	40	17	49	4.4	
Other	214	78	418	1,396	1,116	14.3	
Equity and Non-Con	290	106	665	290	810	7.6	
Total	1,504	549	3,207	3,264	4,839	8.8	8.5
Total Oil Equivalent	2,283	833	5,312	5,415	8,020	9.6	9.4





Please see disclosures on the final page.

	Next Twelve Months Operating and Financial Estimates							Next	
	Q1	04	Year	Q1	<i>Q2E</i>	Q3E	Q4E	Year	Twelve Months
	3/31/06	12/31/06	2006	3/31/07	6/30/07	9/30/07	12/31/07	2007E	3/31/08
Volume									
Natural Gas (mmcfd)	4,795	4,989	4,674	4,781	4,501	4,411	4,989	4,670	4,670
Oil (mbd)	1,560	1,513	1,506	1,551	1,551	1,551	1,551	1,551	1,551
Total gas & oil (mmb)	212	216	834	211	209	210	219	850	850
Total gas & oil (mbd)	2,359	2,345	2,285	2,348	2,301	2,286	2,383	2,329	2,329
Price									
Dollar (euro/\$)	1.20	1.29	1.26	1.36	1.36	1.36	1.36	1.36	1.36
Natural gas (\$/mmbtu)	6.16	6.16	5.93	5.69	5.75	5.59	6.16	5.81	5.81
Oil (\$/bbl)									
WTI Cushing	63.33	59.99	66.05	58.08	65.13	68.03	69.72	65.24	68.39
Brent	61.80	59.60	65.13	57.80	64.82	67.70	69.39	64.93	60.48
Company	58.80	57.10	61.84	55.00	61.68	64.42	66.03	61.82	64.76
Total gas & oil (\$/bbl)	51.40	49.96	52.89	47.92	52.82	54.49	55.88	52.81	54.77
NY Harbor 3-2-1 (\$/bbl)	7.40	7.54	10.50	11.68	20.08	19.62	11.69	15.77	15.54
Europe (\$/t)	25.80	22.80	28.90	33.00	56.72	55.42	33.02	44.54	43.88
Revenue (mmeuro)									
Natural gas	2,215	2,194	8,061	1,800	1,732	1,668	2,079	7,279	7,279
Oil	6,880	6,168	27,078	5,645	6,401	6,759	6,928	25,733	26,959
Total production	9,095	8,361	35,139	7,445	8,133	8,427	9,006	33,012	34,237
Other	25,903	21,536	99,052	24,232	24,232	24,232	24,232	96,926	96,926
Total	34,998	29,897	134,191	31,677	32,365	32,659	33,238	129,939	131,164
Expense	,	_,,.,.			,	,,	,		
Production	4,051	4,066	16,223	2,967	3,311	3,458	3,748	13,485	14,131
Other	24,294	19,984	92,421	22,463	22,519	22,475	22,680	90,135	90,135
Ebitda (mmeuro)	,- / .		,	,	, /	,	,		;
Production	5,044	4,295	18,916	4,478	4,392	4,551	4,864	18,284	18,488
Other	1,609	1,552	6,631	1,769	1,713	1,757	1,552	6,791	6,791
Total Ebitda	6,653	5,847	25,547	6,247	6,105	6,308	6,416	25,075	25,279
Exploration	115	214	634	214	214	214	214	856	856
Deprec., Deplet., & Amort.	1,285	1,313	5,109	1,300	1,300	1,300	1,300	5,200	5,200
Excess tax and other	(1,784)	(1,134)	(5,711)	(996)	,	,	y	-,	-,
Operating Income	())	()-)		()					
Upstream	5,601	4,330	20,307	4,275					
Downstream	856	750	3,644	973					
Chemicals	310	374	1,294	381					
Total operating income	7,037	5,454	25,515	5,729					
Excess tax and other	1,784	1,134	5,711	996					
Ebit	5,253	4,320	19,804	4,733	4,591	4,794	4,902	19,019	19,223
Interest	60	96	424	136	136	136	136	544	544
Ebt	5,193	4,224	19,380	4,597	4,455	4,658	4,766	18,475	18,679
Income Tax	1,818	1,478	6,783	1,609	1,559	1,630	1,668	6,466	6,538
Net Income (mmeuro)	3,376	2,746	12,597	2,988	2,896	3,028	3,098	12,009	12,142
Shares (millions)	2,336	2,288	2,314	2,281	2,281	2,281	2,281	2,281	2,281
Per share (euro)	1.45	1.20	5.45	1.31	1.27	1.33	1.36	5.26	5.32
Ebitda Margin (E&P)	55%	51%	54%	60%	54%	54%	54%	55%	54%
Tax Rate	35%	35%	35%	35%	35%	35%	35%	35%	35%
1 ax Kate	33%	33%	35%	33%	33%	33%	33%	35%	35%

Total S.A. Next Twelve Months Operating and Financial Estimates

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