

October 31, 2016

Suncor Energy Inc. (SU) Raise NPV to \$44 from \$35

Symbol	SU	Ebitda Next Twelve Months ending 9/30/17 (US\$mm)	8,000
Rating	Buy	North American Natural Gas/Ebitda (%)	0
Price (US\$/sh)	30.02	Natural Gas and Oil Production/Ebitda (%)	76
Pricing Date	10/31/16	Adjusted Reserves/Production NTM	20.7
Shares (mm)	1666	EV/Ebitda	8.5
Market Capitalization (US\$mm)	50,000	PV/Ebitda	11.4
Debt (US\$mm)	18,200	Undeveloped Reserves (%)	46
Enterprise Value (EV) (US\$mm)	68,200	Natural Gas and Oil Ebitda (US\$/boe)	30.60
Present Value (PV) (US\$mm)	91,500	Present Value Proven Reserves(US\$/boe)	17.35
Net Present Value (US\$/share)	44	Ebitda Margin NTM (%)	51
Debt/Present Value	0.20	Earnings Next Twelve Months (US\$/sh)	1.28
McDep Ratio - EV/PV	0.75	Price/Earnings Next Twelve Months	
Dividend Yield (%/year)	2.9	Indicated Annual Dividend (US\$/sh)	0.86
Note: Estimated cash flow and e	arnings tied to one	-year futures prices for oil and natural gas.	
Reported results may vary	widely from estin	nates. Estimated present value per share revised only infrequ	ently.
Estimated present value pr	resumes a long-terr	m price for oil of US\$70 a barrel and natural gas, \$4.00 a mi	llion btu.
For historical analysis of	SU since 2004 see	www.mcdep.com/2su.htm	

Summary and Recommendation

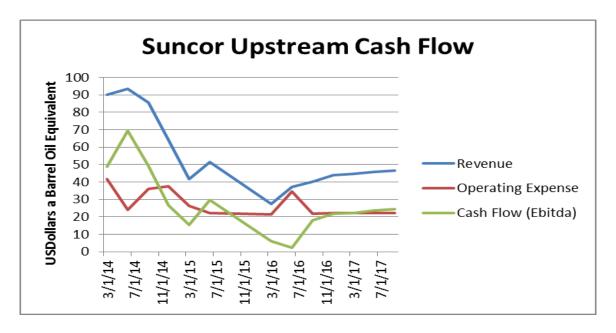
We upgrade Suncor (SU) stock to a Buy on the basis of an increase in estimated Net Present Value (NPV) to US\$44 a share from US\$35. The increase in NPV comes as a result of better than expected operations in the third quarter reported on October 27 (see table Operating and Financial Estimates on page 2). Unlevered cash flow (Ebitda) was unusually depressed in the first quarter as a result of oil price fear (see chart Upstream Cash Flow on page 3). Then in the second quarter large volumes were shut in as a precaution against regional wildfires. With less volume to support fixed costs, unit costs increased while leaving little margin for positive cash flow. Strong recovery in the third quarter supports higher cash flow projections and higher NPV (see table Present Value on page 3). As a result, we restore a second buy in the Canadian group to match our designation of two low McDep Ratio buys in each group in research coverage (see Tables 1-4 on page 4-7). Among the plusses in Suncor's outlook is the opportunity for efficiencies from interconnecting 64%-owned Syncrude with the 100%-owned Suncor oil sands mine and upgrader. Chief Executive Steve Williams points out that Syncrude has extra hydro treating capacity while Suncor is short. Most likely a deal can be worked out that would share the cost savings of combined operations with the minority owners of Syncrude. On balance, Suncor is a well-managed, financially strong North American oil producer likely to distribute an increasing stream of cash to shareholders in the form of dividend increases and stock buybacks in the coming years.

Kurt H. Wulff, CFA



				Sunco	r					
	N	Next Twelv	e Months		g and Financ	cial Estima	ates			
			(C	Canadian D	ollars)					
										Next
										Twelve
	Q3	Year	Q2	Q3	Q4E	Year	Q1E	Q2E	Q3E	Months
	9/30/15	2015	6/30/16	9/30/16	12/31/16	2016E	3/31/17	6/30/17	9/30/17	9/30/17
Volume										
Oil Sands (mmb)	39.6	158	16.2	39.9	39.9	137	39.0	39.5	39.9	158
Syncrude	2.6	11	3.2	16.9	16.9	47	16.5	16.7	16.9	67
E&P Canada	3.7	17	4.0	4.9	4.9	19	4.8	4.8	4.9	19
E&P International	6.2	25	6.7	5.3	5.3	24	5.2	5.2	5.3	21
Total Oil (mmb)	52.1	211	30.1	67.0	67.0	227	65.5	66.3	67.0	266
Days	92	365	91	92	92	366	90	91	92	365
Oil Sands (mbd)	430	434	178	434	434	375	434	434	434	434
Syncrude	28	30	36	184	184	129	184	184	184	184
E&P Canada	41	47	44	53	53	51	53	53	53	53
E&P International	67	67	73	58	58	65	58	58	58	58
Total Oil (mbd)	566	578	331	728	728	620	728	728	728	728
Price										
Currency (US\$/C\$)	0.76	0.78	0.78	0.77	0.75	0.76	0.75	0.75	0.75	0.75
WTI Cushing (\$US/bbl)	46.39	48.79	45.66	44.91	49.12	43.29	49.92	51.36	52.11	50.63
WTI Cushing (C\$/bbl)	61.04	62.22	58.53	58.32	65.92	57.15	67.00	68.93	69.94	67.95
Oil Sands	47.93	49.37	38.28	47.75	53.97	44.38	54.85	56.44	57.26	55.63
Syncrude	61.00	61.55	59.34	58.62	66.26	58.43	67.34	69.28	70.30	68.30
E&P Canada	59.09	62.64	62.39	61.63	69.66	59.86	70.80	72.84	73.91	71.81
E&P International	62.86	62.68	55.43	56.96	64.38	54.34	65.43	67.32	68.31	66.36
Total Oil (C\$/bbl)	51.15	52.63	47.58	52.23	59.04	49.63	60.01	61.74	62.64	60.86
Revenue (\$mm)										
Oil Sands	1,897	7,813	618	1,905	2,153	6,087	2,141	2,227	2,285	8,807
Syncrude	158	669	192	991	1,120	2,765	1,114	1,159	1,189	4,582
E&P Canada	221	1,075	252	301	340	1,119	338	352	361	1,392
E&P International	388	1,543	369	301	341	1,293	339	352	361	1,393
Total Oil	2,664	11,099	1,432	3,499	3,955	11,264	3,932	4,090	4,196	16,173
Other	4,893	18,581	18,581	4,192	4,192	31,157	4,192	4,192	4,192	16,768
Total	7,557	29,680	20,382	7,992	8,487	43,714	8,463	8,635	8,750	34,335
Expense										
Upstream	1,493	6,315	1,339	1,913	2,010	7,125	1,966	1,988	2,010	7,973
Downstream	3,993	15,367	17,756	3,603	3,603	28,757	3,603	3,492	3,492	14,190
Ebitda (\$mm)										
Upstream	1,171	4,784	93	1,586	1,945	4,139	1,966	2,103	2,187	8,200
Downstream	900	3,214	825	589	589	2,400	589	700	700	2,579
Total Ebitda	2,071	7,998	918	2,175	2,534	6,539	2,555	2,803	2,887	10,780
Exploration	55	294	16	146	146	349	146	146	146	584
Deprec., Deplet., & Amort.	1,333	5,040	1,605	1,439	1,439	5,955	1,439	1,439	1,439	5,756
Other		154				-				-
Ebit	683	2,510	(703)	590	949	235	970	1,218	1,302	4,439
Interest	105	423	116	90	90	409	90	90	90	360
Ebt	578	2,087	(819)	500	859	(174)	880	1,128	1,212	4,079
Income Tax	174	626	(246)	150	258	(52)	264	338	363	1,224
Net Income (\$mm)										
Upstream	(51)	(496)	(1,037)	306						
Downstream	613	2,266	689	436						
Unallocated	(157)	(309)	(225)	(392)		(****			0.10	
Total	405	1,461	(573)	350	602	(122)	616	789	848	2,855
Shares (millions)	1,446	1,446	1,592	1,666	1,666	1,025	1,666	1,666	1,665	1,666
Per share (\$)	0.28	1.01	(0.36)	0.21	0.36	(0.12)	0.37	0.47	0.51	1.71
Ebitda Margin Upstream	44%	43%	7%	45%	49%	37%	50%	51%	52%	51%
Tax Rate	30%	30%	30%	30%	30%	30%	30%	30%	30%	30%





	Suncor				
Functional Cas	sh Flow and	Present Va	lue		
				Present	
1	VTM Ebitda	Adjusted	PV/	Value	
	(US\$mm)	<u>R/P</u>	<u>Ebitda</u>	(US\$mm)	
Oil Sands	3,330	31.9	13.1	43,500	48%
Syncrude	1,730	14.1	12.7	22,000	24%
Conventional Oil	1,050	6.0	12.4	13,000	14%
Downstream	1,920		6.8	13,000	14%
	8,030	20.7	11.4	91,500	100%
Debt (US\$mm)					18,200
Net Present Value (US\$mm)					73,300
Shares (mm)					1,666
Net Present Value - Standard Estimate (US\$/sh)					44
NPV Approximation by Cash Flow Multiple Depe	ending on Res	erve Life (U	JS\$/sh)		47



					ole 1						
			Mcl	Dep En	ergy Stoc	ks					
En	terpris	e '	Value, S	Segmen	ts, Yield a	and Mo	Dep R	atio			
						Duagar	ıt Value b	Caama	1+ (9/)		
			Price			North	Rest of	segmer	11 (70)	Dist.	
			(US\$/sh)	EV/	Enterprise	Amer.	World			Yield	
C ₂ ,	mbol/Rati	in a	31-Oct		Value		Natural	0:1	Down-	NTM	McDei
Sy	mboi/Kaii	ing	2016	Сар	(\$mm)	Gas	Gas		stream	(%)	Ratio
Global Integrated			2010	Сар	(\$mm)	Gas	Gas	rroan	stream	(70)	Kan
Exxon Mobil Corporation	XOM		83.32	1.27	443,000	10	15	49	26	3.6	0.86
Chevron Corporation	CVX		104.75	1.34	264,000	3	13	64	20	4.1	0.80
Royal Dutch Shell	RDS-A	D		1.69		2	21	53	24	7.5	0.82
3					334,000						
Total S.A.	TOT	В	47.74	1.54	177,000		19	57 55	24	5.6	0.64 0.78
Total or Median				1.44	1,218,000			33	24	4.8	0.78
Large Independent	FOC		00.42	1 15	56,000	11	1	97		0.7	1.10
EOG Resources, Inc.	EOG		90.42	1.15	56,800	11	1	87	7	0.7	1.17
Occidental Petroleum Corp.	OXY		72.91	1.18	65,700	4	2	86	7	4.1	0.98
Devon Energy Corporation	DVN	ъ	37.89	1.55	30,800	25		66	10	0.6	0.89
Marathon Oil Corporation	MRO	В		1.68	18,800	10	2	88		1.5	0.76
ConocoPhillips	COP	В	43.45	1.73	94,000	16	13	71		2.3	0.74
Total or Median				1.55	266,000	11		86		1.5	0.89
Small Independent											
Cimarex Energy Company	XEC		129.13	1.11	13,300	34		66		0.2	1.07
Continental Resources (32%)	CLR	В		1.39	8,100	22		78		-	0.91
California Resources	CRC		10.26	17.59	7,200	16		84		-	0.82
Whiting Petroleum Corporation	WLL		8.24	2.85	6,600	10		90		-	0.71
Range Resources	RRC	В	33.79	1.52	12,500	76		24		0.2	0.70
Total or Median				1.52	48,000	22		78		-	0.82
Income											
San Juan Basin Royalty Trust	SJT		6.27	1.00	290	100		-		9.3	0.78
Permian Basin RT	PBT		6.90	1.00	320	23		77		10.0	0.63
Dorchester Minerals, L.P.	DMLP	В	14.85	1.00	460	28		72		8.4	0.62
Cross Timbers Royalty Trust	CRT		17.57	1.00	110	57		43		7.9	0.60
Sabine Royalty Trust	SBR	В	36.20	1.00	530	48		52		8.1	0.60
Total or Median				1.00	1,700	48		52		8.4	0.62
Canada											
EnCana Corporation	ECA		9.54	1.92	17,800	43		57		0.6	1.24
Imperial Oil Limited (30%)	IMO		32.48	1.33	11,000	0		63	36	1.4	0.89
Cenovus Energy Inc.	CVE		14.44	1.33	16,000	10		81	9	1.0	0.78
Suncor Energy	SU	В	30.02	1.36	68,200	-		86	14	2.9	0.75
Birchcliff Energy Ltd.	BIREF	В	6.33	1.37	2,300	74		26		-	0.70
Total or Median				1.36	115,000			63		1.0	0.78
Ed. (1)	1 .			1 61100	10 1 1		04.00	.11.			
Estimated present value presumes						natural ga	as, \$4.00 a	million	otu.		
Estimated present value capped by											
McDep Ratio = Market cap and D	Debt to p re	sen	t value of o	oil and gas	and other bus	ınesses					



			Table 2					
	Mc	Dep	Energy	Stocks				
Net	Preser	ıt Va	lue and	McDep	Ratio			
			Price			Net		
			(US\$/sh)		Market	Present	Debt/	
	Symbol/R	ating	31-Oct	Shares	Cap	Value	Present	McDep
		= Buy	2016	(mm)	(US\$mm)	(US\$/sh)	Value	Ratio
Global Integrated								
Exxon Mobil Corporation	XOM		83.32	4,178	348,000	100.00	0.18	0.86
Chevron Corporation	CVX		104.75	1,883	197,000	135.00	0.21	0.82
Royal Dutch Shell	RDS-A	В	49.81	3,980	198,000	80.00	0.30	0.74
Total S.A.	TOT	В	47.74	2,404	115,000	90.00	0.22	0.64
Total or Median					858,000		0.22	0.78
Large Independent								
EOG Resources, Inc.	EOG		90.42	547	49,500	75.00	0.15	1.17
Occidental Petroleum Corp.	OXY		72.91	764	55,700	75.00	0.15	0.98
Devon Energy Corporation	DVN		37.89	524	19,900	45.00	0.32	0.89
Marathon Oil Corporation	MRO	В	13.18	848	11,180	20.00	0.31	0.76
ConocoPhillips	COP	В	43.45	1,246	54,000	70.00	0.31	0.74
Total or Median					190,300		0.31	0.89
Small Independent								
Cimarex Energy Company	XEC		129.13	93	12,000	120.00	0.10	1.07
Continental Resources (32%)	CLR	В	48.91	118	5,800	56.00	0.26	0.91
California Resources	CRC		10.26	40	400	50.00	0.77	0.82
Whiting Petroleum Corporation	WLL		8.24	281	2,300	18.00	0.46	0.71
Range Resources	RRC	В	33.79	244	8,200	56.00	0.24	0.70
Total or Median					29,000		0.26	0.82
Income								
San Juan Basin Royalty Trust	SJT		6.27	47	290	8.00	-	0.78
Permian Basin RT	PBT		6.90	47	320	11.00	-	0.63
Dorchester Minerals, L.P.	DMLP	В	14.85	31	460	24.00	-	0.62
Cross Timbers Royalty Trust	CRT		17.57	6	110	29.00	-	0.60
Sabine Royalty Trust	SBR	В	36.20	15	530	60.00	-	0.60
Total or Median					1,700		-	0.62
Canada								
EnCana Corporation	ECA		9.54	973	9,300	6.00	0.59	1.24
Imperial Oil Limited (30%)	IMO		32.48	255	8,300	38.00	0.22	0.89
Cenovus Energy Inc.	CVE		14.44	833	12,000	20.00	0.19	0.78
Suncor Energy	SU	В	30.02	1,666	50,000	44.00	0.20	0.75
Birchcliff Energy Ltd.	BIREF	В	6.33	263	1,700	10.00	0.19	0.70
Total or Median					81,000		0.20	0.78
Estimated present value presumes a long-t	erm price	for oil	of US\$70 a	a barrel and	natural gas. \$	4.00 a millio	on btu.	
Estimated present value capped by unlever								
McDep Ratio = Market cap and De bt to pr					nesses			
For historical research see www.mcdep.co		01 01	i ana gas an	a other ousi	1103303			
- or instorical research see www.inedep.eo								



	3.6		Table 3	7.				
			Energy S					
	Value N	Mult	iples and	Dividen	ıd			
	Rai	nked	l by EV/I	Ebitda				
			_					
			Price	Adjustd				
			(US\$/sh)	Resrvs/	PV/	EV/		Dividend
S	ymbol/Ra	ting	31-Oct	Prod	Ebitda	Ebitda	P/E	NTM
	B =	Buy	2016	NTM	NTM	NTM	NTM	(\$/sh
Global Integrated								
Exxon Mobil Corporation	XOM		83.32	15.0	12.2	10.6	25	3.00
Chevron Corporation	CVX		104.75	9.8	11.7	9.6	35	4.32
Royal Dutch Shell	RDS-A	В	49.81	9.8	10.8	8.0	25	3.76
Total S.A.	TOT	В	47.74	9.9	10.4	6.6	13	2.66
Median				9.8	11.3	8.8	25	
Large Independent								
EOG Resources, Inc.	EOG		90.42	8.2	13.2	15.5		0.67
Occidental Petroleum Corp.	OXY		72.91	8.3	14.0	13.7		3.00
Devon Energy Corporation	DVN		37.89	8.4	15.1	13.5		0.24
Marathon Oil Corporation	MRO	В	13.18	12.7	14.0	10.7		0.20
ConocoPhillips	COP	В	43.45	10.9	13.6	10.1		1.00
Median				8.4	14.0	13.5		
Small Independent								
Continental Resources (32%)	CLR	В	48.91	11.4	17.0	15.4		-
Cimarex Energy Company	XEC		129.13	6.9	13.9	14.9		0.32
Range Resources	RRC	В	33.79	12.2	18.7	13.0		0.08
California Resources	CRC		10.26	12.0	13.2	10.8		-
Whiting Petroleum Corporation	WLL		8.24	9.3	11.5	8.1		-
Median				11.4	13.9	13.0		
Income								
Sabine Royalty Trust	SBR	В	36.20	9.1	20.4	12.3	12	2.93
Dorchester Minerals, L.P.	DMLP	В	14.85	7.0	18.0	11.1	15	1.25
Cross Timbers Royalty Trust	CRT		17.57	8.1	18.4	11.1	13	1.39
San Juan Basin Royalty Trust	SJT		6.27	10.4	13.2	10.3	11	0.58
Permian Basin RT	PBT		6.90	8.5	15.0	9.4	10	0.69
Median				8.5	18.0	11.1	12	
Canada								
EnCana Corporation	ECA		9.54	5.6	11.5	14.2		0.06
Imperial Oil Limited (30%)	IMO		32.48	32.1	10.5	9.3		0.45
Cenovus Energy Inc.	CVE		14.44	16.3	11.6	9.0		0.15
Birchcliff Energy Ltd.	BIREF	В	6.33	12.9	12.2	8.6		-
Suncor Energy	SU	В	30.02	20.7	11.4	8.5		0.86
Median				16.3	11.5	9.0		
Grand Median				10	13	11		
EV = Enterprise Value = Market Cap and D	eht: Ehitd	a = Fa	rnings befor	e interest te	x. depreciati	ion		
and amortization; NTM = Next Twelve Mor								
Earnings; $PV = Present Value of oil and gas$					cal research		dan com	



			Tab							
		Mc	Dep En	ergy Sto	ocks					
	Total	l Re	eturn Ye	ar-to-D	ate 201	16				
	Ranke	d b	y Unleve	ered To	tal Ret	urn				
			Price	Price			Fauita	11.	levered	
		+	(\$/sh)	(\$/sh)	Price	Cash	Equity Total	Un	Total	
	Symbol	Rat	31-Oct	31-Dec		Distrib.	Return	Deht	Return	McDej
	Symbol	Naii	2016	2015	(%)	(%)	(%)	(\$/sh)	(%)	Ratio
Global Integrated			2010	2013	(70)	(70)	(70)	(ψ/311)	(70)	Kun
Chevron Corporation	CVX		104.75	89.96	16	4	20	35	14	0.82
Royal Dutch Shell	RDS-A	В	49.81	45.79	9	6	15	34	9	0.74
Exxon Mobil Corporation	XOM		83.32	77.95	7	3	10	23	8	0.86
Total S.A.	TOT	В	47.74	44.95	6	5	11	26	7	0.64
Median	101	В	47.74	44.73	8	J	13	20	8	0.04
Large Independent		\Box			0		13		O	0.70
EOG Resources, Inc.	EOG		90.42	70.79	28	1	29	13	24	1.17
Devon Energy Corporation	DVN		37.89	32.00	18	1	20	21	12	0.89
Occidental Petroleum Corp.	OXY		72.91	67.61	8	3	11	13	9	0.89
Marathon Oil Corporation	MRO	В	13.18	12.58	5	1	6	9	3	0.76
ConocoPhillips	COP	В	43.45	46.69	(7)		(5)	32	(3)	0.70
Conocornimps Median	COF	ь	43.43	40.09	8		11	32	9	0.74
Small Independent		+			0		11		9	0.09
Continental Resources (32%)	CLR	В	48.91	22.98	113	_	113	19	62	0.91
` /	-	ь			44				39	
Cimarex Energy Company	XEC	ъ	129.13	89.38		0	45	14		1.07
Range Resources	RRC	В	33.79	24.62	37	0	37	18	22	0.70
Whiting Petroleum Corporation	WLL	\vdash	8.24	9.44	(13)		(13)	15	(5)	0.71
California Resources	CRC	-	10.26	23.30	(56)	-	(56)	170	(7)	0.82
Median		\Box			37		37		22	0.82
Income		-								
Dorchester Minerals, L.P.	DMLP	В	14.85	9.89	50	6	56	-	56	0.62
San Juan Basin Royalty Trust	SJT		6.27	4.14	51	4	55	-	55	0.78
Sabine Royalty Trust	SBR	В	36.20	26.26	38	6	44	-	44	0.60
Permian Basin RT	PBT		6.90	5.06	36	6	42	-	42	0.63
Cross Timbers Royalty Trust	CRT		17.57	13.01	35	7	42	-	42	0.60
Median					38		44		44	0.62
Canada										
Birchcliff Energy Ltd.	BIREF	В	6.33	2.93	116	-	116	2	64	0.70
EnCana Corporation	ECA		9.54	5.09	87	1	88	9	32	1.24
Suncor Energy	SU	В	30.02	25.80	16	3	19	11	13	0.75
Cenovus Energy Inc.	CVE		14.44	12.62	14	1	15	5	11	0.78
Imperial Oil Limited (30%)	IMO		32.48	32.52	(0)	1	1	11	1	0.89
Median					16		19		13	0.78
Grand Median					17		20		14	0.77
Natural Gas (\$/mmbtu)			3.02	2.33	30		20		14	0.77
Oil -West Texas Intermediate (\$/bbl)		+	46.70	37.06	26					
S&P 500			2,126	2,044	4					
S&I SUU			2,120	2,044	+					
Source: McDep LLC, Yahoo, CME Grou	p, Bloomi	berg		For histori	cal resear	ch see ww	w.mcdep.	com		



October 31, 2016



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