

August 4, 2009

rating: buy s&p 500: 1005 intraday

#### StatoilHydro (STO) Natural Gas Growth with Dividends

Symbol	STO	Ebitda Next Twelve Months ending 6/30/10 (US\$mm)	20,100
Rating	Buy	North American Natural Gas/Ebitda (%)	0
Price (\$/sh)	22.24	Natural Gas and Oil Production/Ebitda (%)	100
Pricing Date	8/4/09	Adjusted Reserves/Production NTM	7.5
Shares (mm)	3184	EV/Ebitda	5.0
Market Capitalization (\$mm)	70,800	PV/Ebitda	7.0
Debt (\$mm)	29,800	Undeveloped Reserves (%)	24
Enterprise Value (EV) (\$mm)	100,600	Natural Gas and Oil Ebitda (\$/boe)	30.70
Present Value (PV) (\$mm)	141,200	Present Value Proven Reserves(\$/boe)	25.30
Net Present Value (\$/share)	35	Present Value Proven Reserves(\$/mcfe)	4.20
Debt/Present Value	0.21	Earnings Next Twelve Months (US\$/sh)	1.50
McDep Ratio - EV/PV	0.71	Price/Earnings Next Twelve Months	15
Dividend Yield (%/year)	5.4	Indicated Annual Dividend (US\$/sh)	1.20
Note: Estimated cash flow an	d earnings	tied to one-year futures prices for oil.	
Reported results may v	ary widely f	from estimates. Estimated present value per share revised only infree	quently.
Estimated present valu	e presumes	a long-term price for oil of US\$75 a barrel and natural gas, \$8 a million	ı btu.
The Norwegian govern	ment owns	67% of the shares in StatoilHydro.	

#### Summary and Recommendation

Buy-recommended **StatoilHydro (STO)** offers unlevered appreciation potential of 40% to a McDep Ratio of 1.0 where stock price would equal Net Present Value (NPV) of \$35 a share. Released today, second quarter results apparently exceeded our estimate for unlevered cash flow (Ebitda) from three months ago. Lower natural gas price was cushioned by higher Ebitda margin (see table <u>Next Twelve Months Operating and Financial Estimates</u>). Natural gas, mostly sold to continental neighbors in Europe, drives 53% of NPV in our valuation that capitalizes cash flow at unlevered multiples (PV/Ebitda) related to reserve life (Adjusted R/P) (see table <u>Functional Cash Flow and Present Value</u>). Much natural gas outside North America is priced under contract that essentially lags crude oil by six months (see chart <u>Global Natural Gas Price</u>). As a result, natural gas price may increase in the fourth quarter after a further decline in the third quarter. Pointing to possible further gains, futures prices for the next six years for oil crossed the 40-week average into an uptrend at the end of May (see chart <u>Six-Year Commodity Price Meter</u>). Concentrated practically entirely on oil and gas production, STO earns the high cash flow from oil today and invests in the higher long-term growth potential of natural gas. Management projects rising volume through 2012 and has a policy to distribute half of earnings as dividends.

Kurt H. Wulff, CFA



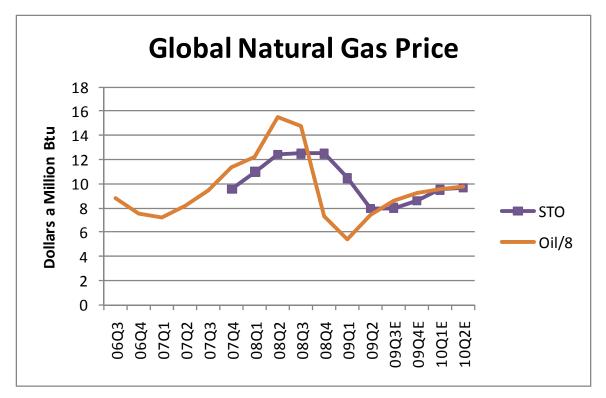
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			Statoill	Hydro ASA						
Next Twelve Months Operating and Financial Estimates										
									Next	
									Twelve	
	Q2	Q1	Q2	Q3E	Q4E	Year	Q1E	Q2E	Months	
	6/30/08	3/31/09	6/30/09	9/30/09	12/31/09	2009E	3/31/10	6/30/10	6/30/10	
Volume										
Natural gas (bcf)	366	449	380	384	459	1,672	449	380	1,672	
Natural Gas (mmcfd)	4,026	4,986	4,176	4,176	4,986	4,580	4,986	4,176	4,580	
Days	91	90	91	92	92	365	90	91	365	
Oil (mmb)	95	99	94	94	94	381	94	94	376	
Oil (mbd)	1,039	1,104	1,032	1,032	1,032	1,044	1,032	1,032	1,029	
Total gas & oil (mbd)	1,710	1,935	1,728	1,728	1,863	1,807	1,863	1,728	1,792	
Price										
Natural gas (NOK/mcf)	63	72	52	48	52	56	57	58	54	
Natural gas (NOK/Sm3)	2.23	2.54	1.82	1.70	1.84	1.99	2.03	2.06	1.91	
Oil										
WTI Cushing US\$/bbl)	123.97	42.96	59.52	69.09	74.17	61.44	76.50	78.25	74.50	
Kroner/\$	5.08	6.87	6.50	6.05	6.05	6.36	6.05	6.05	6.05	
WTI Cushing (NOK/bbl)	630	295	387	418	448	391	462	473	450	
Wellhead (NOK/bbl)	585	294	349	377	405	355	418	427	407	
Total gas & oil (NOK/bł	504	353	333	342	363	348	385	396	372	
Revenue (NOKmm)										
Natural Gas	23,144	32,289	19,593	18,544	23,857	94,283	25,762	22,217	90,380	
Oil	55,311	29,212	32,775	35,414	38,016	135,417	39,210	40,105	152,745	
Other	115,297	83,543	71,854	71,854	71,854	299,104	71,854	71,854	287,415	
Total	170,608	112,755	104,629	125,812	133,726	476,922	136,826	134,176	530,540	
Expense	130,969	87,579	71,731	98,833	102,790	360,932	104,340	103,015	408,977	
Ebitda (NOKmm)	39,639	25,176	32,898	26,979	30,936	115,990	32,486	31,161	121,562	
Exploration	1,945	5,260	4,421	4,421	4,421	18,523	5,260	4,421	18,523	
Deprec., Deplet., & Amort.	8,233	11,171	12,830	12,830	12,830	49,661	12,830	12,830	51,320	
Ebit	29,461	8,745	15,647	9,728	13,685	47,806	14,396	13,910	51,719	
Interest	1,320	1,610	1,801	1,801	1,801	7,013	1,801	1,801	7,204	
Foreign Exchange	(729)	1,500	-	,		1,500		,	,	
Ebt	28,870	5,635	13,846	7,927	11,884	39,292	12,595	12,109	44,515	
Income Tax	10,105	1,972	4,846	2,774	4,159	13,752	4,408	4,238	15,580	
Net Income (NOKmm)	18,766	3,663	9,000	5,152	7,725	25,540	8,187	7,871	28,935	
Shares (millions)	3,186	3,185	3,184	3,184	3,184	3,184	3,184	3,184	3,184	
Per share (NOK)	5.89	1.15	2.83	1.62	2.43	8.02	2.57	2.47	9.09	
Ebitda Margin (E&P)	51%	41%	63%	50%	50%	50%	50%	50%	50%	
Tax Rate	35%	35%	35%	35%	35%	35%	35%	35%	35%	



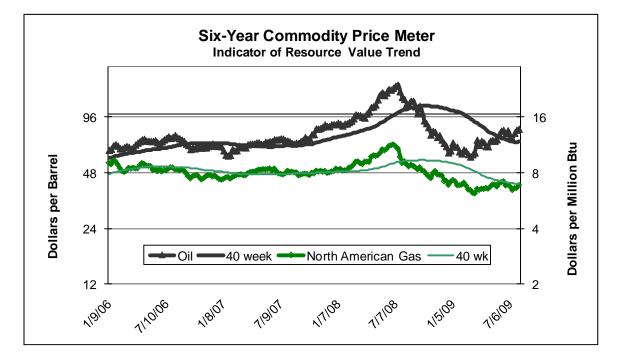
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StatoilHydro ASA Functional Cash Flow and Present Value								
	NTM Ebitda	Adjusted	PV/	Value				
	<u>(US\$mm)</u>	<u>R/P</u>	<u>Ebitda</u>	<u>(US\$mm)</u>				
Natural Gas	7,475	10.9	9.8	73,000	52%			
Oil	12,633	5.0	5.4	68,200	48%			
	20,108	7.5	7.0	141,200	100%			
Debt (US\$mm)					29,800			
Net Present Value (US\$mm)					111,400			
Shares (mm)					3,184			
Net Present Value - Standard Estimate (US\$/sh)					35			
NPV Approximation by Cash Flow Multiple Depending on Reserve Life (US\$/sh)					30			





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