

November 23, 2015 Intraday

San Juan Basin Royalty Trust (SJT) Steep Price Decline Triggers Buy

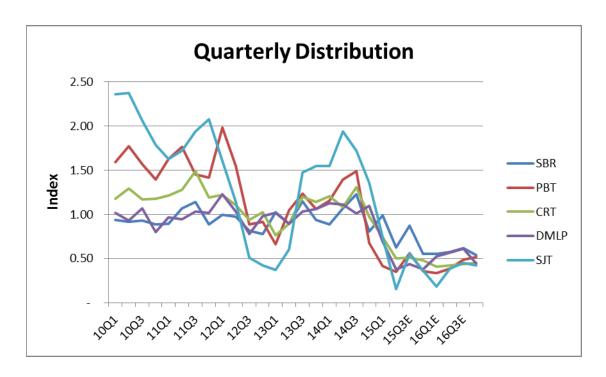
| Symbol | SJT | Ebitda Next Twelve Months ending 12/31/16 (US\$mm) | 17 |
|---------------------------------|---------------------|---|-----------|
| Rating | Buy | North American Natural Gas/Ebitda (%) | 96 |
| Price (US\$/unit) | 5.50 | Natural Gas and Oil Production/Ebitda (%) | 100 |
| Pricing Date | 11/23/15 | Adjusted Reserves/Production NTM | 8.6 |
| Shares (mm) | 47 | EV/Ebitda | 14.7 |
| Market Capitalization (US\$mm) | 260 | PV/Ebitda | 32.0 |
| Debt (US\$mm) | 0 | Undeveloped Reserves (%) | 2 |
| Enterprise Value (EV) (US\$mm) | 260 | Natural Gas and Oil Ebitda (US\$/mcfe) | 0.87 |
| Present Value (PV) (US\$mm) | 560 | Present Value Proven Reserves(US\$/boe) | 18.09 |
| Net Present Value (US\$/unit) | 12 | Oil and Gas Ebitda Margin (%) | 40 |
| Debt/Present Value | 0.00 | Earnings Next Twelve Months (US\$/un) | 0.28 |
| McDep Ratio - EV/PV | 0.46 | Price/Earnings Next Twelve Months | 20 |
| Distribution Yield (%/year) | 5.1 | Distribution Next Twelve Months (US\$/sh) | 0.28 |
| Note: Estimated cash flow and e | arnings tied to one | -year futures prices for natural gas. | |
| Reported results may vary | widely from estin | nates. Estimated present value per share revised only infrequ | ently. |
| Estimated present value pr | esumes a long-ter | m price for oil of US\$70 a barrel and natural gas, \$4.50 a mi | llion btu |
| For historical analysis of | SJT since 2000 see | e www.mcdep.com/4sjt.htm | |

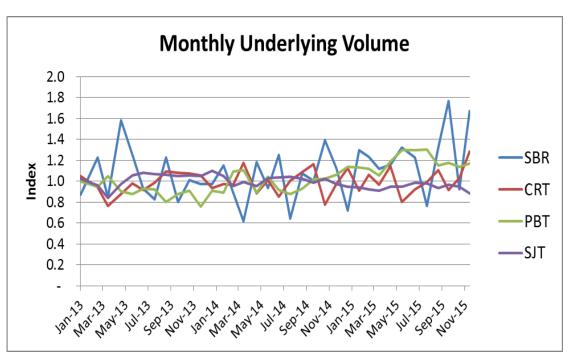
Summary and Recommendation

The steepest decline in price of any stock in our coverage contributes to our buy recommendation of the units of San Juan Basin Royalty Trust (SJT). The trust is concentrated entirely on long-life natural gas production in Northwest New Mexico. Both the price of SJT and natural gas are at the low end of the range of the past thirty years. On that basis, the probability of the long term price of SJT or natural gas being higher than currently is 95%, we judge. The 5% risk can readily be hedged in a diversified portfolio. Although SJT has no financial leverage, it has the operating leverage of net profits, or bottom line, royalties. Other stocks in our income group have differing degrees of net revenue, or top line, royalties that fluctuate less (see chart Quarterly Distribution on page 2). The exaggerated effect that operating leverage is having on the downside would be reversed to greater appreciation on the upside. Another factor inducing uncertainty in SJT is the sudden resignation of long-time trust officer, Lee Ann Anderson. That can be solved by trustee BBVA, the international bank now having little experience in oil and gas royalty trusts, resigning in favor of Ms. Anderson's new employer, Southwest Bank, the independent bank for whom royalty trust management is a core activity (see Stock Idea, SJT, October 1 and October 21). Finally, SJT is an obvious candidate for tax loss selling in 2015, a temporary pressure that is automatically relieved on January 1. Distribution and value is quite competitive for SJT (see table Operating and Financial Estimates on pages 3 and Tables 1-4 on pages 4-7).

Kurt H. Wulff, CFA









| | | | San Juar | Basin Ro | yalty Tru | ıst | | | | |
|------------------------------|-------------|-----------|----------|-------------|-----------|------------|---------|---------|----------|----------|
| | Next | t Twelve | Months (| Operating a | and Fina | ncial Esti | mates | | | |
| | | | | | | | | | | Next |
| | | | | | | | | | | Twelve |
| | Q4 | Year | Q3 | Q4E | Year | Q1E | Q2E | Q3E | Q4E | Months |
| | 12/31/14 | 2014 | 9/30/15 | 12/31/15 | 2015 | 3/31/16 | 6/30/16 | 9/30/16 | 12/31/16 | 12/31/16 |
| Volume | | | | | | | | | | |
| Natural gas (mmbtu) | 8.4 | 34.0 | 8.2 | 7.9 | 32.0 | 7.9 | 7.7 | 7.8 | 7.7 | 31.0 |
| Heat Content(btu/cf) | 1,105 | 1,099 | 1,101 | 1,099 | 1,099 | 1,099 | 1,099 | 1,099 | 1,099 | 1,099 |
| Natural gas (bcf) | 7.6 | 30.9 | 7.5 | 7.2 | 29.1 | 7.2 | 7.0 | 7.1 | 7.0 | 28.2 |
| Natural Gas (mmcfd) | 82.9 | 84.7 | 81.4 | 78.1 | 79.8 | 77.7 | 77.3 | 76.9 | 76.6 | 77.1 |
| Days | 92 | 365 | 92 | 92 | 365 | 92 | 90 | 92 | 92 | 366 |
| Oil (mb) | 0.01 | 0.06 | 0.02 | 0.01 | 0.07 | 0.01 | 0.01 | 0.01 | 0.01 | 0.06 |
| Oil (mbd) | 0.16 | 0.16 | 0.24 | 0.16 | 0.18 | 0.16 | 0.16 | 0.16 | 0.15 | 0.16 |
| Days | 92 | 365 | 92 | 92 | 365 | 92 | 90 | 92 | 92 | 366 |
| Total gas & oil (bcf) | 7.7 | 31.3 | 7.6 | 7.3 | 29.5 | 7.2 | 7.0 | 7.2 | 7.1 | 28.6 |
| Price | | | | | | | | | | |
| Natural gas (\$/mmbtu) (Hen | ry Hub lagg | ed two mo | onths) | | | | | | | |
| Henry Hub (\$/mmbtu) | 3.94 | 4.37 | 2.71 | 2.69 | 2.98 | 2.17 | 2.35 | 2.43 | 2.50 | 2.36 |
| Differential (%) | 9 | 7 | 24 | 27 | 23 | 27 | 15 | 15 | 19 | 19 |
| Net to SJT (\$/mmbtu) | 3.59 | 4.05 | 2.05 | 1.97 | 2.31 | 1.59 | 1.99 | 2.07 | 2.02 | 1.92 |
| Natural gas (\$/mcf) | 3.97 | 4.45 | 2.26 | 2.17 | 2.54 | 1.74 | 2.19 | 2.27 | 2.22 | 2.11 |
| Oil (\$/bbl) (WTI Cushing la | gged two me | onths) | | | | | | | | |
| WTI Cushing | 91.23 | 97.76 | 56.70 | 44.87 | 53.37 | 41.60 | 44.16 | 46.14 | 47.30 | 44.80 |
| SJT | 76.85 | 82.99 | 54.65 | 43.25 | 46.30 | 36.09 | 38.31 | 40.03 | 41.04 | 38.85 |
| Total gas & oil (\$/mcf) | 4.07 | 4.56 | 2.38 | 2.23 | 2.61 | 1.80 | 2.24 | 2.33 | 2.28 | 2.16 |
| Revenue (\$mm) | | | | | | | | | | |
| Natural Gas | 30.3 | 137.5 | 16.9 | 15.6 | 73.9 | 12.5 | 15.3 | 16.1 | 15.7 | 59.5 |
| Oil | 1.1 | 5.0 | 1.2 | 0.6 | 3.0 | 0.5 | 0.5 | 0.6 | 0.6 | 2.2 |
| Total | 31.4 | 142.4 | 18.1 | 16.2 | 76.9 | 13.0 | 15.8 | 16.7 | 16.2 | 61.7 |
| Cost (\$mm) | | | | | | | | | | |
| Severance tax | 4.3 | 19.2 | 1.9 | 1.8 | 8.1 | 1.4 | 1.7 | 1.8 | 1.8 | 6.7 |
| Operating | 8.0 | 34.6 | 7.4 | 7.5 | 30.5 | 7.5 | 7.5 | 7.5 | 7.5 | 30.1 |
| Total | 12.2 | 53.8 | 9.3 | 9.3 | 38.6 | 8.9 | 9.2 | 9.3 | 9.3 | 36.8 |
| Cash flow (\$mm) | 19.2 | 88.7 | 8.8 | 6.9 | 38.3 | 4.1 | 6.6 | 7.3 | 7.0 | 24.9 |
| Development | 2.2 | 6.5 | 1.6 | 1.5 | 12.8 | 1.5 | 1.5 | 1.5 | 1.5 | 5.9 |
| Net proceeds (\$mm) | 17.0 | 82.2 | 7.2 | 5.5 | 25.5 | 2.6 | 5.1 | 5.9 | 5.5 | 19.1 |
| Royalty income (\$mm) | 12.8 | 61.6 | 5.4 | 4.1 | 19.1 | 1.9 | 3.8 | 4.4 | 4.1 | 14.3 |
| Royalty/Net proceeds | 75% | 75% | 75% | 75% | 75% | 75% | 75% | 75% | 75% | 75% |
| Administration | 0.4 | 1.7 | 0.4 | 0.8 | 2.6 | 0.3 | 0.3 | 0.3 | 0.3 | 1.2 |
| One-time | | - | | | - | | | | | - |
| Distributable income (\$mm | 12.4 | 59.9 | 5.0 | 3.3 | 16.5 | 1.6 | 3.5 | 4.1 | 3.8 | 13.1 |
| Units (millions) | 46.6 | 46.6 | 46.6 | 46.6 | 46.6 | 46.6 | 46.6 | 46.6 | 46.6 | 46.6 |
| Per unit | 0.27 | 1.28 | 0.11 | 0.07 | 0.35 | 0.04 | 0.08 | 0.09 | 0.08 | 0.28 |



| | | | | | ble 1 | _ | | | | | |
|----------------------------------|-----------|-----|------------|-----------------|-------------|---------|------------|----------|--------|-------|-------|
| | | | Mcl | Dep En | ergy Stoc | ks | | | | | |
| En | terpris | e V | Value, S | Segmen | ts, Yield a | and Mo | Dep R | atio | | | |
| | | | | | | Preser | it Value b | s Seomer | nt (%) | | |
| | | | Price | | | North | Rest of | beginer | (70) | Dist. | |
| | | | (US\$/sh) | EV/ | Enterprise | Amer. | World | | | Yield | |
| Sy | mbol/Rati | ng | 23-Nov | Market | Value | Natural | Natural | Oil | Down- | NTM | McDe |
| | | | 2015 | Сар | (\$mm) | Gas | Gas | Prod'n | stream | (%) | Ratio |
| Global Integrated | | | | _ | | | | | | | |
| Exxon Mobil Corporation | XOM | | 80.62 | 1.25 | 422,000 | 7 | 12 | 56 | 25 | 3.6 | 0.90 |
| Chevron Corporation | CVX | В | 90.30 | 1.34 | 226,000 | 3 | 8 | 64 | 25 | 4.7 | 0.85 |
| Royal Dutch Shell (BG pro form: | RDS-A | | 49.40 | 1.64 | 320,000 | | | | | 7.6 | 0.81 |
| Total S.A. | TOT | В | 48.58 | 1.51 | 170,000 | | 16 | 55 | 29 | 5.3 | 0.77 |
| Total or Median | | | | 1.43 | 1,138,000 | | | 56 | 25 | 5.0 | 0.83 |
| Large Independent | | | | | | | | | | | |
| EOG Resources, Inc. | EOG | | 83.09 | 1.15 | 52,400 | 16 | 3 | 81 | | 0.8 | 1.03 |
| Occidental Petroleum Corp. | OXY | | 74.38 | 1.16 | 65,600 | 5 | 1 | 78 | 17 | 4.0 | 0.99 |
| ConocoPhillips | COP | | 53.66 | 1.56 | 104,000 | 16 | 11 | 73 | | 5.5 | 0.85 |
| Devon Energy Corporation | DVN | В | 45.40 | 1.70 | 31,700 | 28 | | 56 | 16 | 2.1 | 0.80 |
| Marathon Oil Corporation | MRO | В | 17.66 | 1.77 | 21,200 | 9 | 1 | 90 | | 1.1 | 0.66 |
| Total or Median | | | | 1.56 | 275,000 | 16 | | 78 | | 2.1 | 0.85 |
| Small Independent | | | | | | | | | | | |
| Cimarex Energy Company | XEC | | 119.22 | 1.10 | 12,200 | 41 | | 59 | | 0.5 | 1.09 |
| California Resources | CRC | | 3.90 | 5.56 | 8,300 | 13 | | 87 | | - | 0.78 |
| Range Resources | RRC | | 31.35 | 1.79 | 9,400 | 80 | | 20 | | 0.5 | 0.75 |
| Continental Resources (32%) | CLR | В | 36.25 | 1.54 | 6,600 | 20 | | 80 | | - | 0.72 |
| Whiting Petroleum Corporation | WLL | В | 16.34 | 2.66 | 8,800 | 7 | | 93 | | - | 0.55 |
| Total or Median | | | | 1.79 | 45,000 | 20 | | 80 | | - | 0.75 |
| Income | | | | | | | | | | | |
| Sabine Royalty Trust | SBR | | 31.19 | 1.00 | 460 | 53 | | 48 | | 7.4 | 0.57 |
| Cross Timbers Royalty Trust | CRT | | 15.50 | 1.00 | 90 | 62 | | 38 | | 6.4 | 0.50 |
| Permian Basin RT | PBT | | 5.95 | 1.00 | 280 | 23 | | 77 | | 6.3 | 0.50 |
| Dorchester Minerals, L.P. | DMLP | В | 13.29 | 1.00 | 410 | 40 | | 60 | | 7.1 | 0.48 |
| San Juan Basin Royalty Trust | SJT | В | 5.50 | 1.00 | 260 | 100 | | - | | 5.1 | 0.46 |
| Total or Median | | | | 1.00 | 1,500 | 53 | | 48 | | 6.4 | 0.50 |
| Canada | | | | | , , , , , | | | | | | |
| Imperial Oil Limited (30%) | IMO | | 32.14 | 1.34 | 11,000 | 1 | | 69 | 30 | 1.3 | 0.85 |
| EnCana Corporation | ECA | | 8.16 | 2.25 | 15,500 | 56 | | 44 | | 3.4 | 0.79 |
| Cenovus Energy Inc. | CVE | | 14.98 | 1.31 | 16,200 | 12 | | 75 | 13 | 3.2 | 0.71 |
| Canadian Oil Sands Limited | COSWF | В | 6.44 | 1.94 | 6,100 | | | 100 | | 2.3 | 0.57 |
| Birchcliff Energy Ltd. | BIREF | В | 4.09 | 1.89 | 1,200 | 77 | | 23 | | - | 0.49 |
| Total or Median | | | | 1.89 | 50,000 | | | 69 | | 2.3 | 0.71 |
| | | | | | | | | | | | |
| Estimated present value presumes | 1 | | miss for s | :1 ~ £ T TC ¢ ′ | 70 - 11 | 1 . 1 | £4.50 | *111* 1 | | | |



| | | _ | Table 2 | a | | | | |
|---|-----------|-------|-----------|--------|----------|-----------|---------|-------|
| | Mc | Dep | Energy | Stocks | | | | |
| Net | Presen | t Va | lue and | McDep | Ratio | | | |
| | | | | Ī | | | | |
| | | | | | | | | |
| | | | Price | | 36.7 | Net | D 1 / | |
| | G 1 1/D | | (US\$/sh) | G1 | Market | Present | Debt/ | 17.5 |
| | Symbol/Re | | 23-Nov | Shares | Cap | Value | Present | McDe |
| Clabal Tata and d | B : | = Buy | 2015 | (mm) | (US\$mm) | (US\$/sh) | Value | Ratio |
| Global Integrated | VOM | | 00.60 | 4.100 | 220.000 | 02.00 | 0.10 | 0.00 |
| Exxon Mobil Corporation | XOM | ъ | 80.62 | 4,190 | 338,000 | 92.00 | 0.18 | 0.90 |
| Chevron Corporation | CVX | В | 90.30 | 1,872 | 169,000 | 111.00 | 0.22 | 0.85 |
| Royal Dutch Shell (BG pro forma) | RDS-A | ъ | 49.40 | 3,965 | 196,000 | 68.00 | 0.32 | 0.81 |
| Total S.A. | TOT | В | 48.58 | 2,312 | 112,000 | 71.00 | 0.26 | 0.77 |
| Total or Median | | | | | 815,000 | | 0.24 | 0.83 |
| Large Independent | EOC | | 92.00 | 549 | 45 600 | 90.00 | 0.12 | 1.00 |
| EOG Resources, Inc. | EOG | | 83.09 | | 45,600 | 80.00 | 0.13 | 1.03 |
| Occidental Petroleum Corp. | OXY | | 74.38 | 763 | 56,800 | 75.00 | 0.13 | 0.99 |
| ConocoPhillips | COP | ъ | 53.66 | 1,242 | 67,000 | 68.00 | 0.31 | 0.85 |
| Devon Energy Corporation | DVN | В | 45.40 | 411 | 18,700 | 65.00 | 0.33 | 0.80 |
| Marathon Oil Corporation | MRO | В | 17.66 | 677 | 11,960 | 34.00 | 0.29 | 0.66 |
| Total or Median | | | | | 200,100 | | 0.29 | 0.85 |
| Small Independent | VEC | | 110.22 | 0.2 | 11 100 | 100.00 | 0.10 | 1.00 |
| Cimarex Energy Company | XEC | | 119.22 | 93 | 11,100 | 108.00 | 0.10 | 1.09 |
| California Resources | CRC | | 3.90 | 382 | 1,500 | 10.00 | 0.64 | 0.78 |
| Range Resources | RRC | D | 31.35 | 167 | 5,200 | 50.00 | 0.33 | 0.75 |
| Continental Resources (32%) | CLR | В | 36.25 | 118 | 4,300 | 58.00 | 0.25 | 0.72 |
| Whiting Petroleum Corporation | WLL | В | 16.34 | 204 | 3,300 | 52.00 | 0.34 | 0.55 |
| Total or Median | | | | | 25,000 | | 0.33 | 0.75 |
| Income | CDD | | 21.10 | 1.5 | 460 | 55.00 | | 0.57 |
| Sabine Royalty Trust | SBR | | 31.19 | 15 | 460 | 55.00 | - | 0.57 |
| Cross Timbers Royalty Trust | CRT | | 15.50 | 6 | 90 | 31.00 | - | 0.50 |
| Permian Basin RT | PBT | ъ | 5.95 | 47 | 280 | 12.00 | - | 0.50 |
| Dorchester Minerals, L.P. | DMLP | В | 13.29 | 31 | 410 | 28.00 | - | 0.48 |
| San Juan Basin Royalty Trust | SJT | В | 5.50 | 47 | 260 | 12.00 | - | 0.46 |
| Total or Median | | | | | 1,500 | | - | 0.50 |
| Canada | D 10 | | 22.14 | 255 | 0.200 | 40.00 | 0.21 | 0.05 |
| Imperial Oil Limited (30%) | IMO | | 32.14 | 255 | 8,200 | 40.00 | 0.21 | 0.85 |
| EnCana Corporation | ECA | | 8.16 | 843 | 6,900 | 13.00 | 0.44 | 0.79 |
| Cenovus Energy Inc. | CVE | ъ | 14.98 | 827 | 12,400 | 23.00 | 0.17 | 0.71 |
| Canadian Oil Sands Limited | COSWF | В | 6.44 | 485 | 3,100 | 16.00 | 0.27 | 0.57 |
| Birchcliff Energy Ltd. | BIREF | В | 4.09 | 154 | 600 | 12.00 | 0.23 | 0.49 |
| Total or Median | | | | | 31,000 | | 0.23 | 0.71 |
| Estimated present value presumes a long-t | | | | | | | | |



| | | | Table 3 | | | | | |
|---|---------------------------|--------|-----------------|--------------------|--------------|--------------|-------------|----------|
| | Mcl | Эер | Energy S | Stocks | | | | |
| , | Value N | Tult | iples and | Divider | ıd | | | |
| | | | by EV/I | | | | | |
| | | | D : | 4.11 | | | | |
| | | | Price (US\$/sh) | Adjustd Resrvs/ | PV/ | EV/ | | Dividend |
| C. | ymbol/Rat | ina | 23-Nov | Prod | Ebitda | Ebitda | P/E | NTM |
| s | утоог/ к аг В = | | 23-1000 | NTM | NTM | NTM | NTM | (\$/sh) |
| Global Integrated | Б- | Duy | 2013 | 11111 | IVIIVI | 1 1 1 1 1 1 | 1 1 1 1 1 1 | (φ/311) |
| Exxon Mobil Corporation | XOM | | 80.62 | 14.4 | 10.2 | 9.2 | 20 | 2.92 |
| Chevron Corporation | CVX | В | 90.30 | 9.3 | 9.2 | 7.9 | 27 | 4.28 |
| Total S.A. | TOT | В | 48.58 | 9.9 | 7.9 | 6.0 | 11 | 2.60 |
| Royal Dutch Shell (BG pro forma) | RDS-A | ם | 49.40 | 7.7 | 7.5 | 0.0 | - 11 | 3.76 |
| Median | RDS 71 | | 47.40 | 9.9 | 9.2 | 7.9 | 20 | 3.70 |
| Large Independent | | | | 7.7 | 7.2 | 7.5 | 20 | |
| EOG Resources, Inc. | EOG | | 83.09 | 9.0 | 14.6 | 15.1 | 180 | 0.67 |
| Occidental Petroleum Corp. | OXY | | 74.38 | 8.9 | 13.4 | 13.3 | 548 | 3.00 |
| Devon Energy Corporation | DVN | В | 45.40 | 10.2 | 15.0 | 12.0 | 77 | 0.96 |
| ConocoPhillips | COP | D | 53.66 | 11.4 | 13.7 | 11.7 | , , | 2.96 |
| Marathon Oil Corporation | MRO | В | 17.66 | 11.4 | 14.3 | 9.4 | | 0.20 |
| Median | | ь | 17.00 | 10.2 | 14.3 | 12.0 | 180 | 0.20 |
| Small Independent | | | | 10.2 | 14.5 | 12.0 | 100 | |
| Range Resources | RRC | | 31.35 | 13.8 | 27.2 | 20.4 | (261) | 0.16 |
| Cimarex Energy Company | XEC | | 119.22 | 7.7 | 16.0 | 17.5 | (201) | 0.10 |
| California Resources | CRC | | 3.90 | 12.7 | 20.6 | 16.1 | | 0.04 |
| Continental Resources (32%) | CLR | D | 36.25 | 11.4 | 17.9 | 12.9 | 167 | |
| | WLL | В | | 11.4 | | | 107 | |
| Whiting Petroleum Corporation Median | WLL | В | 16.34 | 11.4 | 16.0 | 8.8 16.1 | (47) | - |
| Income | | | | 11.4 | 17.9 | 10.1 | (47) | |
| San Juan Basin Royalty Trust | SJT | В | 5.50 | 8.6 | 32.0 | 14.6 | 20 | 0.28 |
| | | D | | | | | | 2.30 |
| Sabine Royalty Trust | SBR CRT | | 31.19 | 8.0 12.4 | 23.9 | 13.6 12.3 | 14 16 | |
| Cross Timbers Royalty Trust Dorchester Minerals, L.P. | DMLP | В | 15.50 | - | 24.5 | 9.6 | | 0.99 |
| Permian Basin RT | PBT | В | 13.29 | 7.1 9.7 | 20.1 | 9.6 | 18 16 | |
| | РВІ | | 5.95 | | 19.0 | | | 0.37 |
| Median | | | | 8.6 | 23.9 | 12.3 | 16 | |
| Canada EnCana Corporation | ECA | | 0.17 | 6.5 | 10 5 | 147 | 95 | 0.20 |
| | ECA | | 8.16 | 6.5 | 18.5 | 14.7 | 93 | 0.28 |
| Cenovus Energy Inc. | CVE | D | 14.98 | 15.0 | 17.9 | 12.7 | | 0.48 |
| Canadian Oil Sands Limited | COSWF | В | 6.44 | 17.7 | 22.3 | 12.7 | 17 | 0.15 |
| Imperial Oil Limited (30%) | IMO | D | 32.14 | 23.7 | 12.8 | 10.8 | 17 | 0.42 |
| Birchcliff Energy Ltd. | BIREF | В | 4.09 | 12.5 | 17.9 | 8.9 | 5.0 | - |
| Median | | | | 15.0 | 17.9 | 12.7 | 56 | |
| Grand Median | | | | 11 | 18 | 12 | | |
| EV = Enterprise Value = Market Cap and D | ⊥ ebt: Ebitd: | f = Fa | rnings before | e interest t | ax depreciat | ion | | |
| and amortization; NTM = Next Twelve Mor | | | | | | | | |
| Earnings; PV = Present Value of oil and gas | | | | , ī | | | | |



| | | | Tab | le 4 | | | | | | |
|---------------------------------------|----------|------------|---------|---------|--------|----------|--------|---------|---------|-------|
| | N | Acl | Dep Ene | ergy St | ocks | | | | | |
| | | | turn Ye | 0. | | 15 | | | | |
| | | | Unleve | | | | | | | |
| | | | | | | | | | | |
| | | | Price | Price | | | Equity | Un | levered | |
| | | | (\$/sh) | (\$/sh) | Price | Cash | Total | | Total | |
| | Symbol/I | Rati | 23-Nov | 29-Dec | Change | Distrib. | Return | Debt | Return | McDep |
| | | | 2015 | 2014 | (%) | (%) | (%) | (\$/sh) | (%) | Ratio |
| Global Integrated | | | | | | | | | | |
| Total S.A. | TOT | В | 48.58 | 52.74 | (8) | 4 | (4) | 25 | (3) | 0.77 |
| Exxon Mobil Corporation | XOM | | 80.62 | 93.07 | (13) | 3 | (10) | 20 | (8) | 0.90 |
| Chevron Corporation | CVX | В | 90.30 | 113.32 | (20) | 4 | (17) | 31 | (13) | 0.85 |
| Royal Dutch Shell (BG pro forma) | RDS-A | | 49.40 | 68.31 | (28) | 6 | (22) | 31 | (15) | 0.81 |
| Median | | | | | (17) | | (13) | | (11) | 0.83 |
| Large Independent | | | | | | | | | | |
| Occidental Petroleum Corp. | OXY | | 74.38 | 81.71 | (9) | 3 | (6) | 12 | (5) | 0.99 |
| EOG Resources, Inc. | EOG | | 83.09 | 94.33 | (12) | 0 | (12) | 12 | (10) | 1.03 |
| ConocoPhillips | COP | | 53.66 | 70.11 | (23) | 4 | (19) | 30 | (13) | 0.85 |
| Devon Energy Corporation | DVN | В | 45.40 | 61.15 | (26) | 1 | (25) | 32 | (16) | 0.80 |
| Marathon Oil Corporation | MRO | В | 17.66 | 28.58 | (38) | 2 | (36) | 14 | (24) | 0.66 |
| Median | | | | | (23) | | (19) | | (13) | 0.85 |
| Small Independent | | | | | | | | | | |
| Cimarex Energy Company | XEC | | 119.22 | 110.27 | 8 | 0 | 9 | 12 | 8 | 1.09 |
| Continental Resources (32%) | CLR | В | 36.25 | 38.26 | (5) | - | (5) | 19 | (3) | 0.72 |
| California Resources | CRC | | 3.90 | 5.77 | (32) | 1 | (32) | 18 | (8) | 0.78 |
| Whiting Petroleum Corporation | WLL | В | 16.34 | 34.09 | (52) | _ | (52) | 27 | (29) | 0.55 |
| Range Resources | RRC | | 31.35 | 56.00 | (44) | 0 | (44) | 25 | (30) | 0.75 |
| Median | rate | | 31.33 | 50.00 | (32) | 0 | (32) | | (8) | 0.75 |
| Income | | | | | (32) | | (32) | | (0) | 0.75 |
| Sabine Royalty Trust | SBR | | 31.19 | 36.68 | (15) | 8 | (7) | _ | (7) | 0.57 |
| Cross Timbers Royalty Trust | CRT | | 15.50 | 18.07 | (14) | 7 | (7) | _ | (7) | 0.50 |
| Permian Basin RT | PBT | | 5.95 | 9.12 | (35) | | (31) | | (31) | 0.50 |
| Dorchester Minerals, L.P. | DMLP | В | 13.29 | 25.16 | (47) | 5 | (43) | | (43) | 0.30 |
| San Juan Basin Royalty Trust | SJT | В | 5.50 | 13.97 | (61) | 2 | (58) | | (58) | 0.46 |
| Median | 551 | | 3.30 | 13.71 | (35) | | (31) | | (31) | 0.50 |
| Canada | | \vdash | | | (33) | | (31) | | (31) | 0.50 |
| Canadian Oil Sands Limited | COSWF | R | 6.44 | 9.20 | (30) | 2 | (28) | 6 | (17) | 0.57 |
| Imperial Oil Limited (30%) | IMO | ט | 32.14 | 43.49 | (26) | 1 | (25) | 11 | (20) | 0.85 |
| Cenovus Energy Inc. | CVE | | 14.98 | 20.95 | (28) | 3 | (25) | 5 | (21) | 0.83 |
| EnCana Corporation | ECA | \vdash | 8.16 | 13.94 | (41) | 2 | (40) | 10 | (23) | 0.71 |
| Birchcliff Energy Ltd. | BIREF | В | 4.09 | 6.75 | (39) | | (39) | 4 | (26) | 0.79 |
| Median | DIKEI, | ъ | 4.09 | 0.73 | (30) | - | (28) | + | (21) | 0.49 |
| мешип | | \vdash | | | (50) | | (20) | | (21) | 0.71 |
| Grand Median | | | | | (27) | | (25) | | (16) | 0.76 |
| Natural Gas (\$/mmbtu) | | \Box | 2.19 | 3.19 | (31) | | | | | |
| Oil -West Texas Intermediate (\$/bbl) | | | 42.27 | 53.69 | (21) | | | | | |
| | | | | | | | | | | |



November 23, 2015 Intraday

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