

Analysis of Oil & Gas Stocks September 4, 2009

San Juan Basin Royalty Trust (SJT) Upgrade to Buy from Hold

We recommend current purchase of the units of natural gas income stock **San Juan Basin Royalty Trust** (**SJT**) for unlevered appreciation potential of 38% to a McDep Ratio of 1.0 where stock price would equal Net Present Value (NPV) of \$21 a share. Investors looking for a stock that has not participated much in the market recovery need look no further than SJT, which trades at the lowest ratio, 0.85, to its 200-day average of any stock in our coverage. The overwhelming factor influencing the stock price of SJT is the price of natural gas, which is under acute short-term pressure ahead of the winter heating season that begins on November 1. Record short interest seems to anticipate a price decline climax in the next several weeks. We think it is time to "jump the gun" because if the climax occurs, the price recovery could be sharp. The main risk is that depressed conditions take longer to be alleviated.

SJT Almost Always Offers Attractive Income

Our current estimates anticipate a distribution of \$1.08 a unit for the next twelve months ended September 30, 2010 (see table Next Twelve Months Operating and Financial Estimates, page 3). That implies a distribution yield of 7% a year. Buyers can usually figure that the distribution yield will be in the high single digits because the stock price tends to adjust for distribution expectations. In that case, the risk becomes the prospect for changes in expectations, which in turn depend mostly on the outlook for natural gas price. Alternatively, if an investor has a view on natural gas price, then SJT is a pure play vehicle to invest in that view.

NPV Tied to Long-Term Natural Gas Price of \$8 a Million Btu

Our view on natural gas price is that \$8 a million btu is reasonable for the long-term before adjustment for inflation. That appears to be a bullish position compared to the average of futures prices for the next 72 months, or six years, at \$6.33 for the September 3 settlement. In any case we use the \$8 price to calculate NPV in a discounted cash flow format (see table Present Value, page 4). Change the long-term price to \$6 and NPV becomes \$15, a percentage change about the same as the percentage change in price.

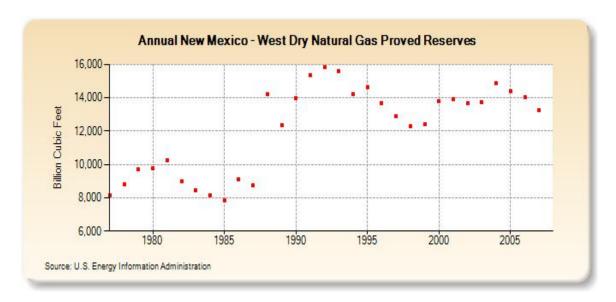
Among other estimates we project capital expenditures that keep volume decline modest. Projected volume would cumulate to 20 times initial volume or about twice the proven reserves estimated by the trust's independent engineer. Proven reserves of a high quality



Income and Small Cap Weekly

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resource can underestimate actual future production by a wide margin. The U.S. Energy Information Administration reports that reserves in the San Juan Basin, the largest natural gas field in the U.S. at the end of 2007, have grown to some 13 trillion cubic feet (tcf) from 10 tcf in 1980, the year the trust was created (see chart below). That is an increase after 27 years of production. The U.S. Geological Survey estimates 50 tcf of resources remaining to be discovered in the basin. Thus, while our estimate of production looks high relative to proven reserves, it looks low relative to historical performance.



The recent technological advances that make production from shale formations economic contributed to our reduction in long-term price from \$10 to \$8 two months ago in July. Now industry volume is declining as not even new shale drilling is enough to keep production at the current level. The shale gas development is analogous to the coal seam gas development that contributed to extra reserve increases in the San Juan Basin twenty years ago. The extra supply contributed to weak price for awhile before an upward trend resumed.

Six Income and Small Cap Buys

SJT joins five other buy recommendations in our weekly valuation tables on small cap and income stocks (see Tables 1-3, pages 5-7).

Kurt H. Wulff, CFA



		San J	uan Bas	in Royalty	Trust				
N	lext Twe	lve Mon	ths Oper	ating and	Financia	al Estima	ites		
			Ī	Ü					Next
									Twelve
	Q3	<i>Q</i> 2	Q3E	Q4E	Year	Q1E	Q2E	Q3E	Month
	9/30/08	6/30/09	9/30/09	12/31/09	2008E	3/31/10	6/30/10	9/30/10	9/30/10
Highlights									
Revenue (\$mm) (75%)	70.8	18.4	20.4	17.5	82.6	25.7	27.4	29.1	99.6
Cash flow (\$mm) (75%)	58.2	10.7	12.5	9.8	49.9	17.1	18.7	20.2	65.9
Per unit	1.25	0.23	0.27	0.21	1.07	0.37	0.40	0.43	1.41
Distributable Income (\$mm)	52.2	1.8	6.4	5.3	22.4	13.8	15.1	16.3	50.4
Per unit	1.12	0.04	0.14	0.11	0.48	0.30	0.32	0.35	1.08
Units (millions)	46.6	46.6	46.6	46.6	46.6	46.6	46.6	46.6	46.6
Volume	70.0	70.0	70.0	70.0	40.0	70.0	70.0	70.0	70.0
	9.4	9.2	9.7	9.5	27.6	9.4	9.0	9.2	37.2
Natural gas (mmbtu)					37.6				
Heat Content(btu/cf)	1,074	1,081	1,087	1,079	1,082	1,082	1,082	1,083	1,082
Natural gas (bcf)	8.7	8.5	8.9	8.8	34.7	8.7	8.3	8.5	34.4
Natural Gas (mmcfd)	95.0	95.6	96.5	95.6	95.2	94.6	93.7	92.7	94.2
Days	92	89	92	92	365	92	89	92	365
Oil (mb)	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.1
Oil (mbd)	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2
Days	92	89	92	92	365	92	89	92	365
Total gas & oil (bcf)	8.8	8.6	9.0	8.9	35.1	8.8	8.4	8.6	34.7
Price									
Natural gas (\$/mmbtu) (Hei	nry Hub lag	ged two n	onths)						
Henry Hub (\$/mmbtu)	12.11	4.06	3.61	3.11	4.32	4.65	5.20	5.39	4.59
Differential (%)	18	36	24	24	34	24	24	24	24
Net to SJT (\$/mmbtu)	9.89	2.61	2.73	2.36	2.86	3.54	3.95	4.09	3.48
Natural gas (\$/mcf)	10.62	2.82	2.97	2.55	3.09	3.83	4.27	4.43	3.76
Oil (\$/bbl) (WTI Cushing la	igged two i	months)							
WTI Cushing	130.89	45.65	64.29	70.34	56.78	71.35	73.16	74.67	72.38
SJT	120.99	36.58	51.52	56.37	46.75	58.74	60.24	61.48	59.18
Total gas & oil (\$/mcf)	10.70	2.86	3.03	2.62	3.14	3.89	4.33	4.49	3.82
Revenue (\$mm)									
Natural Gas	92.8	24.0	26.4	22.4	107.5	33.3	35.6	37.8	129.2
Oil	1.5	0.6	0.8	0.9	2.7	0.9	0.9	0.9	3.6
Total	94.3	24.6	27.2	23.3	110.1	34.2	36.5	38.7	132.8
Cost (\$mm)	7	20	_,,_	20.0		22	2010	20.7	10210
Severance tax	8.8	2.4	2.6	2.3	10.8	3.4	3.6	3.9	13.2
Operating	7.9	7.8	7.9	7.9	32.7	7.9	7.9	7.9	31.8
Total	16.8	10.3	10.6	10.3	43.6	11.3	11.5	11.8	45.0
Cash flow (\$mm)	77.6	14.3	16.6	13.0	66.6	22.9	25.0	26.9	87.8
Development	77.5	11.0	7.6	5.6		4.1	4.5	4.8	19.1
Net proceeds (\$mm)	70.0		9.0	7.4	34.1 32.5			22.1	
•		3.3				18.7	20.5		68.8
Royalty (Not proceeds	52.5	2.5	6.8	5.6	24.4	14.1	15.4	16.6	51.6
Royalty/Net proceeds	75%	75%	75%	75%	75%	75%	75%	75%	75%
Administration	0.3	0.7	1.0	0.3	2.5	0.3	0.3	0.3	1.2
One-time			(0.6)		(0.6)				-
Distributable income (\$mm)	52.2	1.8	6.4	5.3	22.4	13.8	15.1	16.3	50.4
Severance tax/revenue	9.3%	9.9%	9.7%	9.9%	9.8%	9.9%	9.8%	9.9%	9.9%
Operating cost (\$/mcf)	0.90	0.91	0.89	0.89	0.93	0.90	0.94	0.92	0.92
Development/Cash flow	10%	77%	46%	43%	51%	18%	18%	18%	22%



				Sa	n Juan Ba	sin Rov	altv Tru	st				
						ent Valı	•					
Oil Vo	lume Decl	ine (%/yr):	3			Oil Price	e Post 20	010 (2010)\$/bbl)		75
	s Volume	-		3						(2010\$/m	cf)	8
							Real Dis	7.0				
									(,,,,	, - , .		
Variah	le Cost (%	6).		15			PV/EBI	ГDA 201	11.			8
	. Vol/Prod 2010:		20				Capex/Cash Flow (%):					10
Cumai	. 1021100	2010.		20			сирен	J	(70).			10
	Volu	ıme				Fixed	Var.	Cap				Present
	Oil	Nat Gas	Pri	ce	Revenue	Cost	Cost	Ex	Distril	oution	Disc	Value
Year	(mmb)	(bcf)	(\$/bbl)		(\$mm)	(\$mm)	(\$mm)			(\$/unit)	Factor	(\$/unit)
	()	(0.13)	(+,)	(4,)	(+	(+)	(+)	(+)	(+	(4, 0,1110)		(4, 1,111)
Total 2	2010 throu	gh 2039;	years end	ing on 9	/30							
	0.9	515	-		3287	600	493	227	1967	42.21	0.50	21.00
2010	0.05	25.77	59.18	3.76	99.6	20.0	14.9	14.3	50.4	1.08	0.97	1.04
2011	0.04	25.00	68.25	6.40	163.0	20.0	24.5	11.9	106.7	2.29	0.90	2.07
2012	0.04	24.25	68.25	6.40	158.1	20.0	23.7	11.4	103.0	2.21	0.84	1.87
2013	0.04	23.52	68.25	6.40	153.4	20.0	23.0	11.0	99.3	2.13	0.79	1.68
2014	0.04	22.82	68.25	6.40	148.8	20.0	22.3	10.6	95.8	2.06	0.74	1.52
2015	0.04	22.13	68.25	6.40	144.3	20.0	21.6	10.3	92.4	1.98	0.69	1.37
2016	0.04	21.47	68.25	6.40	140.0	20.0	21.0	9.9	89.1	1.91	0.64	1.23
2017	0.04	20.82	68.25	6.40	135.8	20.0	20.4	9.5	85.9	1.84	0.60	1.11
2018	0.04	20.20	68.25	6.40	131.7	20.0	19.8	9.2	82.8	1.78	0.56	1.00
2019	0.03	19.59	68.25	6.40	127.8	20.0	19.2	8.9	79.8	1.71	0.53	0.90
2020	0.03	19.01	68.25	6.40	123.9	20.0	18.6	8.5	76.8	1.65	0.49	0.81
2021	0.03	18.44	68.25	6.40	120.2	20.0	18.0	8.2	74.0	1.59	0.46	0.73
2022	0.03	17.88	68.25	6.40	116.6	20.0	17.5	7.9	71.2	1.53	0.43	0.66
2023	0.03	17.35	68.25	6.40	113.1	20.0	17.0	7.6	68.5	1.47	0.40	0.59
2024	0.03	16.83	68.25	6.40	109.7	20.0		7.3	65.9	1.41	0.37	0.53
2025	0.03	16.32	68.25	6.40	106.4	20.0			63.4	1.36	0.35	0.48
2026	0.03	15.83	68.25	6.40	103.2	20.0		6.8	61.0	1.31	0.33	0.43
2027	0.03	15.36	68.25	6.40	100.1	20.0			58.6	1.26	0.31	0.38
2028	0.03	14.90	68.25	6.40	97.1	20.0			56.3	1.21	0.29	0.35
2029	0.03		68.25	6.40		20.0		6.0	54.1	1.16	0.27	0.31
2030	0.02	14.02	68.25	6.40	91.4	20.0			51.9	1.11	0.25	0.28
2031	0.02	13.60	68.25	6.40	88.6	20.0			49.8	1.07	0.23	0.25
2032	0.02	13.19	68.25	6.40	86.0	20.0			47.8	1.03	0.22	0.22
2033	0.02	12.79	68.25	6.40	83.4	20.0		5.1	45.8	0.98	0.20	0.20
2034	0.02	12.41	68.25	6.40	80.9	20.0		4.9	43.9	0.94	0.19	0.18
2035	0.02	12.04	68.25	6.40	78.5	20.0			42.0	0.90	0.18	0.16
2036	0.02	11.67	68.25	6.40	76.1	20.0			40.2	0.86	0.17	0.14
2037	0.02	11.32	68.25	6.40	73.8	20.0		4.3	38.5	0.83	0.16	0.13
2038	0.02	10.98	68.25	6.40	71.6	20.0		4.1	36.8	0.79	0.15	0.11
2039	0.02	10.66	68.25	6.40	69.5	20.0	10.4	3.9	35.2	0.75	0.14	0.10



				Table 1						
McD	ep Inc	om	e and S	mall (Cap Ener	rgy Poi	tfolio			
De	ebt, Bu	sin	ess Seg	ments	and Inc	ome Yi	eld			
						Present	V I			
			Price							
C	ymbol/Rai	tina		EV/	Enterprise	by Segma NAmer.	ent (%)	Dist.	Dist.	
	B=		3-Sep	Market	Value	Natural	Oil	NTM	Yield	McDep
	H=H			Сар	(\$mm)	- 1 - 1 - 1 - 1 - 1 - 1	Prod'n	(\$/un)	(%)	Ratio
	11-1	Ioiu	2009	Сир	(\$mm)	Gas	1 rou n	(φ/ин)	(/0)	Kan
Canadian Income Trusts (US\$)										
Penn West Energy Trust	PWE	Н	12.42	1.80	9,200	27	73	1.65	13.2	0.77
Peyto Energy Trust	PEYUF		8.48	1.47	1,320	68	32	1.32	15.5	0.74
Pengrowth Energy Trust	PGH		8.41	1.83	4,000	34	66	1.10	13.0	0.73
Enerplus Resources Fund	ERF		20.36	1.26	4,300	43	57	1.97	9.7	0.62
Canadian Oil Sands Trust	COSWF	В	24.11	1.12	13,100		100	2.08	8.6	0.60
Total or Median					31,900					0.73
Small Cap Independent Producers										
Encore Acquisition Company	EAC	В	37.09	1.86	3,670	23	77	-	-	0.91
Cimarex Energy Company	XEC	В	36.93	1.28	3,870	62	38	0.24	0.6	0.84
Berry Petroleum Company	BRY	Н	21.75	2.17	2,110	31	69	0.30	1.4	0.78
Birchcliff Energy Ltd. (US\$)	BIREF		6.03	1.25	940	62	38	-	-	0.72
Total or Median					10,590					0.81
Top Line Cash Payers										
Freehold Royalty Trust (US\$)	FRHLF		14.22	1.21	850	25	36	1.10	7.7	0.86
Cross Timbers Royalty Trust	CRT		23.99	1.00	140	64	36	1.87	7.8	0.86
Dorchester Minerals, L.P.	DMLP	В	22.50	1.00	670	63	38	1.38	6.1	0.83
Sabine Royalty Trust	SBR		37.70	1.00	550	38	63	2.90	7.7	0.69
Permian Basin RT	PBT		11.93	1.00	560	27	73	0.88	7.4	0.66
Total or Median					2,770					0.83
Bottom Line Cash Payers										
Linn Energy, LLC	LINE		21.02	1.59	3,820	38	62	2.52	12.0	1.22
Encore Energy Partners, L.P. (52%)	ENP		15.10	1.37	480	24	76	2.15	14.2	0.92
San Juan Basin Royalty Trust	SJT	В	15.23	1.00	710	100	-	1.08	7.1	0.73
Hugoton RoyaltyTrust	HGT	В	14.67	1.00	590	89	11	0.93	6.3	0.64
Mesa RoyaltyTrust	MTR		27.07	1.00	50	75	25	1.98	7.3	0.48
Total or Median					5,650					0.73
Composite (and COCHE)										
Composite (excl COSWF)					27.000	40				0.50
Enterprise Value Weighting					37,800	40	60			0.79
Equal Weighting						50	50			0.78
Equal Weighted Buys						52	48			0.79
* Dargantagas in Cymbol caly	for to ans	nnt a	norket Ent-	maria a VI-1	no wajahtir -	a. Datine	ohim -	anal mai-	htings	
* Percentages in Symbol column re * Percentages in Price column refer					ue weignting	s, Kaung (column, e	quai weig	nungs.	



			Table 2					
Oil and	l Gas In	con	ne and S	mall Ca	p Stocks			
Net	Present	Va	lue and	McDep	Ratio			
			Price			Net		
			(\$/sh)		Market	Present	Debt/	
	Symbol/		3-Sep	Shares	Сар	Value	Present	McDe
	Rati	ing	2009	(mm)	(\$mm)	(\$/un)	Value	Rati
Canadian Income Trusts (US\$)								
Penn West Energy Trust	PWE	Н	12.42	410.0	5,090	19.00	0.34	0.7
Peyto Energy Trust	PEYUF	11	8.48	105.9	900	13.00	0.34	0.74
Pengrowth Energy Trust	PGH		8.41	260.0	2,190	14.00	0.23	0.73
Enerplus Resources Fund	ERF		20.36	166.3	3,390	36.00	0.33	0.73
Canadian Oil Sands Trust	COSWF	В	24.11	484.0	11,670	42.00	0.15	0.60
Total or Median	COBWI		24.11	101.0	23,200	12.00	0.23	0.73
Small Cap Independent Producers								
Encore Acquisition Company	EAC	В	37.09	53.0	1,970	44.00	0.42	0.91
Cimarex Energy Company	XEC	В	36.93	82.0	3,030	46.00	0.18	0.84
Berry Petroleum Company	BRY	Н	21.75	44.8	970	35.00	0.42	0.78
Birchcliff Energy Ltd. (US\$)	BIREF		6.03	124.0	750	9.00	0.14	0.72
Total or Median					6,720		0.30	0.81
Top Line Cash Payers								
Freehold Royalty Trust (US\$)	FRHLF		14.22	49.5	700	17.00	0.15	0.86
Cross Timbers Royalty Trust	CRT		23.99	6.0	140	28.00	-	0.86
Dorchester Minerals, L.P.	DMLP	В	22.50	29.8	670	27.00	-	0.83
Sabine Royalty Trust	SBR		37.70	14.6	550	55.00	-	0.69
Permian Basin RT	PBT		11.93	46.6	560	18.00	-	0.66
Total or Median					2,620			0.83
Bottom Line Cash Payers								
Linn Energy, LLC	LINE		21.02	114.0	2,400	15.00	0.45	1.22
Encore Energy Partners, L.P. (52%)	ENP		15.10	23.4	350	17.00	0.25	0.92
San Juan Basin Royalty Trust	SJT	В	15.23	46.6	710	21.00	-	0.73
Hugoton RoyaltyTrust	HGT	В	14.67	40.0	590	23.00	-	0.64
Mesa RoyaltyTrust	MTR		27.07	1.9	50	56.00	-	0.48
Total or Median					4,100			0.73
B = Buy, H = Hold								
McDep Ratio = Market cap and Debt t Present Value presumes long-term price								



]	Table 3					
Oil and	l Gas In	com	e and S	mall Cap	Stocks			
Valu	e Multi	ples	- Rank	by EV/E	bitda			
			Price	D	D /	Adjstd	DI./	F17.
			,	Revenue	Dist/	Resrvs/	PV/	EV/
	Symbol/		3-Sep	Royalty	Equity	Prod	Ebitda	Ebitda
	Rai	ting	2009	(%)	Ebitda	NTM	NTM	NTM
Canadian Income Trusts (US\$)								
Peyto Energy Trust	PEYUF		8.48		1.14	17.2	11.3	8.3
Canadian Oil Sands Trust	COSWF	В	24.11		0.66	22.1	13.2	8.0
Penn West Energy Trust	PWE	Н	12.42		0.81	8.2	9.4	7.3
Enerplus Resources Fund	ERF		20.36		0.62	9.4	11.3	7.0
Pengrowth Energy Trust	PGH		8.41		0.72	7.9	9.2	6.8
Median						9.4	11.3	7.3
Small Cap Independent Producers								
Birchcliff Energy Ltd. (US\$)	BIREF	П	6.03		-	10.1	14.2	10.2
Encore Acquisition Company	EAC	В	37.09		-	11.5	9.2	8.4
Berry Petroleum Company	BRY	Н	21.75		-	12.1	8.9	7.0
Cimarex Energy Company	XEC	В	36.93		-	7.8	6.3	5.3
Median						10.8	9.1	7.7
Top Line Cash Payers								
Dorchester Minerals, L.P.	DMLP	В	22.50	64	0.87	8.2	17.0	14.2
Sabine Royalty Trust	SBR		37.70	100	1.00	10.2	19.0	13.0
Cross Timbers Royalty Trust	CRT		23.99	84	0.93	13.3	14.0	12.0
Permian Basin RT	PBT		11.93	32	0.88	11.7	18.0	11.9
Freehold Royalty Trust (US\$)	FRHLF		14.22	71	0.64	6.4	9.9	8.5
Median						10.2	17.0	12.0
Bottom Line Cash Payers								
Linn Energy, LLC	LINE		21.02		2.59	18.2	15.4	18.8
Mesa RoyaltyTrust	MTR		27.07		0.84	16.4	23.9	11.5
San Juan Basin Royalty Trust	SJT	В	15.23		0.76	9.0	14.9	10.8
Hugoton RoyaltyTrust	HGT	В	14.67		0.68	13.4	16.8	10.7
Encore Energy Partners, L.P.	ENP		15.10		1.34	13.9	10.6	9.7
Median						13.9	15.4	10.8
EV = Enterprise Value = Market Cap and	l Debt; Eb	itda =	= Earning	s before int	erest, tax,	depreciation	n	
and amortization; NTM = Next Twelve I	Months E	nded	June 30, 2	2010; P/E =	Stock Pric	e to		
Earnings; PV = Present Value of oil and	gas and o	ther	businesse	es				



Income and Small Cap Weekly

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