

Income and Small Cap Weekly

Analysis of Oil & Gas Stocks July 10, 2009

Rounding the Bend at HGT and SJT

Summary and Recommendation

Market prices for natural gas imply that buy-recommended **Hugoton Royalty Trust (HGT)** and hold-rated **San Juan Basin Royalty Trust (SJT)** are rounding the bend now in monthly and quarterly income distributions (see tables, pages 2 to 5, Monthly Declarations and Next Twelve Months Operating and Financial Performance). Concentrated entirely on natural gas, HGT and SJT are among the lowest in stock price as measured by McDep Ratio and ratio to 200-day average. The market action appears extreme as it appears to match the decline in short-term (12 month average) natural gas price more than long-term (72-month average) natural gas price (see chart, page 6 Oil/Natural Gas Futures Ratio). Believing that long-term investors have an opportunity presented by short-term traders, we have maintained our buy recommendation on HGT. As for timing, the maximum physical pressure on spot natural gas may be during the next few months as winter storage fills earlier than usual (see chart, page 6, EIA Working Gas in Storage). Realizing that short-term price can be volatile and unpredictable we retain the option to upgrade our rating on SJT to buy.

Monthly Distributions Depend on Drilling Deductions and Price

A slight difference in timing of HGT and SJT in rounding the bend in distribution declarations is due in part to the pattern of development expenditures subtracted from cash flow before making the distribution. HGT makes deductions that are more anticipatory and gives guidance on future deductions furnished by the operator of the properties, buy-recommended **XTO Energy (XTO)**. SJT takes deductions when payments for development drilling are made by the operator of the properties, buy-recommended **ConocoPhillips (COP)**.

Index prices are already known for the next three monthly distributions because index prices are set at the beginning of each month and distributions declared in mid-month lag real-time price by two months. Thereafter we take price from the futures market which can change every trading day. Indeed, the recovery is taking longer than futures prices indicated when we last published monthly projections for HGT and SJT (see *ISCW*, April 17, 2009 for HGT and *ISCW*, January 9, 2009 for SJT). Realizing that detailed projections tied to futures prices are continually changing, we update weekly the end result, Distribution for the Next Twelve Months (see column headed Dist. NTM in Table 1, page 7).

Kurt H. Wulff, CFA



MCDEP Income and Small Cap Weekly Analysis of Oil & Gas Stocks

		Hugote	on Royal	ty Trust	:				
			ıly Decla						
	Jul-08	Aug-08	Sep-08	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09
Distribution (\$/unit)									
Declared	0.36	0.33	0.40	0.03	0.03	0.05			
Projected							0.03	0.03	0.05
Volume									
Natural Gas (bcf)	2.42	2.30	2.38	2.06	2.26	2.14	2.29	2.21	2.27
Natural Gas (mmcfd)	78	77	77	74	73	71	74	74	73
Days	31	30	31	28	31	30	31	30	31
Price									
Natural gas industry quotes	lagged tv	vo month	s (\$/mmb	otu)					
Henry Hub Index/Futures	11.29	11.93	13.11	4.49	4.07	3.63	3.32	3.54	3.96
HGT/Henry Hub	0.85	0.82	0.84	0.73	0.69	0.77	0.72	0.71	0.70
HGT (\$/mcf)	9.61	9.80	11.04	3.28	2.82	2.79	2.40	2.52	2.78
Revenue (\$mm)									
Natural Gas	23.2	22.6	26.3	6.8	6.4	6.0	5.5	5.6	6.3
Other	1.8	1.3	1.5	(0.4)	(0.2)	(0.0)	0.0	(0.0)	(0.0)
Total	25.0	23.9	27.8	6.4	6.2	5.9	5.5	5.5	6.3
Cost (\$mm)									
Production	2.4	2.8	2.7	2.0	1.9	1.7	2.2	2.2	2.1
Overhead	0.9	0.9	0.9	0.8	0.8	0.9	0.9	0.9	0.9
Total	3.3	3.7	3.6	2.8	2.8	2.6	3.0	3.0	3.0
Cash flow (\$mm)	21.7	20.2	24.2	3.5	3.5	3.3	2.5	2.5	3.3
Development	3.8	3.8	4.0	2.0	2.0	1.0	1.0	1.0	1.0
Net proceeds (\$mm)	18.0	16.4	20.2	1.5	1.5	2.3	1.5	1.5	2.3
Royalty income (\$mm)	14.4	13.1	16.2	1.2	1.2	1.9	1.2	1.2	1.9
Royalty/Net proceeds	80%	80%	80%	80%	80%	80%	80%	80%	80%
Distributable income (\$mm)	14.4	13.1	16.2	1.2	1.2	1.9	1.2	1.2	1.9
Units (millions)	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0
Distribution (\$/unit)	0.36	0.33	0.40	0.03	0.03	0.05	0.03	0.03	0.05
Latest Twelve Month Averag	e								
Natural Gas (mmcfd)	78	78	78	77	76	75	75	75	74
HGT/Henry Hub	0.86	0.86	0.87	0.75	0.73	0.72	0.71	0.70	0.69
Other revenue (\$mm)	0.7	0.8	0.9	0.7	0.6	0.4	0.3	0.2	0.0
Development (\$mm)	3.8	3.8	3.8	3.8	3.6	3.4	3.1	2.9	2.7
Production (\$mm)	2.0	2.1	2.1	2.2	2.2	2.2	2.2	2.1	2.0
Overhead (\$mm)	0.8	0.8	0.8	0.8	0.9	0.9	0.9	0.9	0.9



				Royalty Tri					
	Next Tw	elve Montl	ns Operati	ing and Fi	nancial Perf	formance			
									Nex
									Twelv
	Q2	Q1	Q2E	Q3E	Q4E	Year	Q1E	Q2E	Month
	6/30/08	3/31/09	6/30/09	9/30/09	12/31/09	2009E	3/31/10	6/30/10	6/30/1
Highlights									
Revenue (\$mm) (80%)	54.6	24.9	17.5	17.1	18.9	78.5	26.1	27.2	89.3
Cash flow (\$mm) (80%)	42.9	15.4	9.3	8.3	9.9	42.9	16.4	17.4	52.0
Per unit	1.07	0.38	0.23	0.21	0.25	1.07	0.41	0.43	1.30
Distributable Income (\$mm)	33.7	5.5	4.3	4.3	7.3	21.3	11.4	12.4	35
Per unit	0.84	0.14	0.11	0.11	0.18	0.53	0.28	0.31	0.88
Units (millions)	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0
Volume									
Natural Gas (bcf)	7.1	7.1	6.5	6.8	6.7	27.0	6.6	6.4	26.5
Natural Gas (mmcfd)	78.9	77.3	72.6	73.6	72.9	74.1	72.1	71.4	72.5
Days	90	92	89	92	92	365	92	90	360
Oil (mb)	95	65	63	65	64	256	63	61	253
Oil (mbd)	1.1	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.3
Days	90	92	90	92	92	366	92	90	360
Total (bcf)	7.7	7.5	6.8	7.2	7.1	28.6	7.0	6.8	28.1
Price		, 14	0.0					0.0	
Natural Gas (HH lagged tw	o months)								
Henry Hub (\$/mmbtu)	8.83	6.50	4.06	3.61	3.65	4.46	5.16	5.59	4.50
Differential (%)	7	39	27	20	20	30	17	17	20
HGT (\$/mcf)	8.25	3.97	2.96	2.89	2.92	3.12	4.28	4.64	3.59
Oil (\$/bbl) (WTI Cushing la			2.70	2.07	2.72	3.12	7.20	7.07	0.00
WTI Cushing	104.49	46.82	45.65	64.27	64.97	55.43	67.42	68.93	66.40
HGT	102.16	44.95	44.69	62.91	63.61	54.07	65.77	67.24	64.85
Total (\$/mcf)	8.90	4.15	3.21	2.99	3.34	3.43	4.65	5.00	3.98
Revenue (\$mm)	0.90	4.13	3.21	2.33	3.34	3.43	4.03	3.00	3.70
Natural Gas	58.6	28.2	19.1	17.4	19.6	84.3	28.4	29.8	95.2
Oil	9.7	2.9	2.8	4.1	4.1	13.9	4.2	4.1	16.4
Total	68.3	31.1	21.9	21.4	23.7	98.1	32.6	34.0	111.6
Cost (\$mm)	06.5	31.1	21.9	21.4	23.1	90.1	32.0	34.0	111.0
	60	2.0	2.1	2.0	2.2	10.2	2.1	2.2	10.6
Tax, transport & other	6.0	3.8	2.1			10.2	3.1	3.2	
Production	6.3	5.5	5.6	6.4	6.4	24.0	6.4	6.4	25.8
Overhead	2.4	2.6	2.6	2.6	2.6	10.3	2.6	2.6	10.3
Total	14.6	11.9	10.3	11.1	11.3	44.5	12.1	12.2	46.7
Cash flow (\$mm)	53.6	19.2	11.7	10.4	12.4	53.7	20.5	21.7	65.0
Development	11.3	12.0	5.0	3.0	3.0	23.0	6.0	6.0	18.0
Excess costs	10.1				0.4	-		4.5.5	
Net proceeds (\$mm)	42.4	7.2	6.7	7.4	9.4	30.7	14.5	15.7	47.0
Royalty income (\$mm)	33.9	5.8	5.3	5.9	7.5	24.5	11.6	12.6	37.6
Royalty/Net proceeds	80%	80%	80%	80%	80%	80%	80%	80%	80%
Administration	0.3	0.3	1.1	0.2	0.2	1.8	0.2	0.2	0.8
Distributable income (\$mm)	33.7	5.5	4.3	4.3	7.3	21.3	11.4	12.4	35.3
Tax and other/revenue	8.8%	12.2%	9.5%	9.5%	9.5%	10.4%	9.5%	9.5%	9.5%
Production cost (\$/mcf)	0.82	0.74	0.82	0.90	0.91	0.84	0.92	0.95	0.92
Overhead cost (\$/mcf)	0.31	0.34	0.38	0.36	0.36	0.36	0.37	0.38	0.37
Development/Cash flow	0.21	0.62	0.43	0.29	0.24	0.43	0.29	0.28	0.28
Producton/Revenue	0.09	0.18	0.25	0.30	0.27	0.24	0.20	0.19	0.23
Overhead/Revenue	0.03	0.08	0.12	0.12	0.11	0.11	0.08	0.08	0.09
Distributable Income/Reve	n 0.49	0.18	0.19	0.20	0.31	0.22	0.35	0.36	0.32



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		San Ju	an Basin	Royalty 7	Trust				
				clarations					
	Jul-08	Aug-08	Sep-08	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09
Distribution (\$/unit)									
Declared	0.32	0.35	0.45	0.01	0.03	0.01			
Projected							0.02	0.02	0.04
Volume									
Natural gas (mmbtu)	3.22	2.94	3.23	2.85	3.33	3.02	3.16	3.05	3.16
Heat Content(btu/cf)	1,076	1,076	1,070	1,079	1,081	1,082	1,077	1,078	1,078
Natural gas (bcf)	2.99	2.73	3.01	2.64	3.08	2.79	2.93	2.83	2.93
Natural Gas (mmcfd)	96	91	97	94	99	93	95	94	95
Days	31	30	31	28	31	30	31	30	31
Price									
Natural gas industry quotes	lagged tv	vo months	(\$/mmbt	u)					
Henry Hub Index/Futures	11.29	11.93	13.11	4.49	4.07	3.63	3.32	3.54	3.96
San Juan Monthly Index	9.43	9.82	11.36	3.12	2.69	2.62	2.50	2.65	2.98
San Juan Index/Henry Hub	0.84	0.82	0.87	0.69	0.66	0.72	0.75	0.75	0.75
SJT/San Juan Index	0.96	0.99	0.96	0.92	0.94	0.93	0.96	0.97	0.96
SJT (\$/mmbtu)	9.05	9.72	10.90	2.88	2.54	2.44	2.41	2.56	2.87
SJT (\$/mcf)	9.73	10.45	11.66	3.10	2.75	2.64	2.60	2.76	3.09
Revenue (\$mm)									
Natural Gas	29.1	28.6	35.1	8.2	8.5	7.4	7.6	7.8	9.1
Other	0.5	0.2	0.5	(0.3)	(0.1)	(0.0)	0.2	(0.1)	0.1
Cost (\$mm)									
Severance tax	2.8	2.7	3.3	0.8	0.9	0.8	0.7	0.8	0.9
Operating	2.9	2.6	2.4	2.8	2.5	2.6	2.8	2.8	2.8
Total	5.7	5.3	5.8	3.6	3.3	3.4	3.6	3.6	3.7
Cash flow (\$mm)	23.9	23.5	29.8	4.3	5.1	4.0	4.2	4.1	5.5
Development	3.9	1.8	1.9	3.9	3.4	3.6	3.0	2.9	3.0
Net proceeds (\$mm)	20.0	21.7	28.0	0.4	1.7	0.4	1.2	1.2	2.5
Royalty income (\$mm)	15.0	16.3	21.0	0.3	1.2	0.3	0.9	0.9	1.9
Royalty/Net proceeds	75%	75%	75%	75%	75%	75%	75%	75%	75%
One time									
Distributable income (\$mm)	15.0	16.3	21.0	0.3	1.2	0.3	0.9	0.9	1.9
Units (millions)	46.6	46.6	46.6	46.6	46.6	46.6	46.6	46.6	46.6
Distribution (\$/unit)	0.32	0.35	0.45	0.01	0.03	0.01	0.02	0.02	0.04
Latest Twelve Month Averag	ge								
Heat Content(btu/cf)	1,079	1,080	1,080	1,078	1,078	1,077	1,078	1,078	1,078
Natural Gas (mmcfd)	96	95	95	96	97	96	96	97	96
San Juan Index/Henry Hub	0.87	0.86	0.86	0.75	0.73	0.72	0.71	0.71	0.70
SJT/San Juan Index	1.00	1.00	1.00	0.97	0.97	0.96	0.97	0.96	0.96
Other revenue	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.0
Operating	2.6	2.6	2.6	2.9	2.8	2.8	2.8	2.8	2.9
Development	2.0	2.0	2.1	2.7	2.8	3.0	2.9	3.0	3.1
Severance tax/revenue	9.7%	9.6%	9.6%	9.7%	9.7%	9.7%	9.7%	9.8%	9.8%
Ebitda Margin	78%	79%	79%	77%	76%	75%	73%	71%	67%

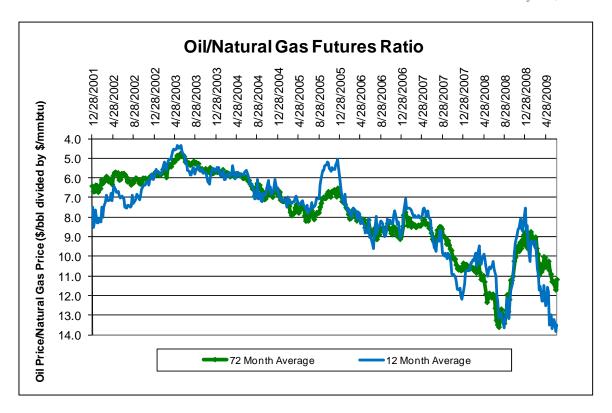


3. 1	4 Tr 1		uan Bas		•	l Tradition	400		
N	ext Twel	ive Mon	ıns Oper	ating and	d Financia	ı Estima	ues		A 7.
									Next Twelve
	<i>Q</i> 2	Q1	Q2E	Q3E	Q4E	Year	QIE	Q2E	Month
	6/30/08	3/31/09	6/30/09	9/30/09	12/31/09	2008E	3/31/10	6/30/10	6/30/10
II abliabte	0/30/08	3/31/09	0/30/09	9/30/09	12/31/09	2008E	3/31/10	0/30/10	0/30/10
Highlights	50.0	24.2	10.0	10.0	10.0	02.0	25.5	20.5	04.
Revenue (\$mm) (75%)	50.8	26.3	18.3	18.8	19.8	83.2	27.5	28.5	94.7
Cash flow (\$mm) (75%)	40.2	17.0	10.6	10.7	11.5	49.7	18.4	19.4	59.9
Per unit	0.86	0.36	0.23	0.23	0.25	1.07	0.40	0.42	1.29
Distributable Income (\$mm)	35.0	9.0	1.8	3.7	7.0	21.5	14.8	15.6	41.1
Per unit	0.75	0.19	0.04	0.08	0.15	0.46	0.32	0.33	0.88
Units (millions)	46.6	46.6	46.6	46.6	46.6	46.6	46.6	46.6	46.6
Volume						,			
Natural gas (mmbtu)	8.6	9.3	9.2	9.4	9.3	37.1	9.2	8.8	36.7
Heat Content(btu/cf)	1,094	1,081	1,081	1,078	1,079	1,080	1,080	1,079	1,079
Natural gas (bcf)	7.8	8.6	8.5	8.7	8.6	34.4	8.5	8.2	34.0
Natural Gas (mmcfd)	87.1	93.0	95.6	94.5	93.5	94.2	92.6	91.7	93.1
Days	90	92	89	92	92	365	92	89	365
Oil (mb)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Oil (mbd)	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1
Days	90	92	89	92	92	365	92	89	365
Total gas & oil (bcf)	7.9	8.6	8.6	8.8	8.7	34.6	8.6	8.2	34.2
Price									
Natural gas (\$/mmbtu) (Her	ry Hub lag	ged two n	onths)						
Henry Hub (\$/mmbtu)	8.83	6.50	4.06	3.61	3.65	4.46	5.16	5.59	4.50
Differential (%)	12	42	36	28	24	34	24	24	25
Net to SJT (\$/mmbtu)	7.78	3.74	2.61	2.61	2.78	2.94	3.92	4.25	3.38
Natural gas (\$/mcf)	8.51	4.04	2.82	2.82	3.00	3.17	4.23	4.59	3.64
Oil (\$/bbl) (WTI Cushing la								100 2	
WTI Cushing	104.49	46.82	45.65	64.27	64.97	55.43	67.42	68.93	66.40
SJT	94.81	40.50	39.48	55.59	56.20	47.95	58.33	59.63	57.40
Total gas & oil (\$/mcf)	8.57	4.06	2.85	2.87	3.04	3.20	4.28	4.63	3.69
Revenue (\$mm)	0.57	4.00	2.03	2.07	3.01	3.20	4.20	4.03	3.07
Natural Gas	66.7	34.6	24.0	24.5	25.8	108.9	36.1	37.4	123.8
Oil	1.0	0.4	0.4	0.6	0.6	2.1	0.6	0.6	2.4
									126.2
Total	67.7	35.0	24.4	25.1	26.4	111.0	36.7	38.0	120.2
Cost (\$mm)	C 4	2.4	2.4	2.4	2.6	10.0	2.7	2.7	10.4
Severance tax	6.4	3.4	2.4	2.4	2.6	10.9	3.7	3.7	12.4
Operating	7.7	9.0	7.8	8.5	8.5	33.7	8.5	8.5	33.9
Total	14.1	12.4	10.3	10.9	11.1	44.7	12.1	12.2	46.3
Cash flow (\$mm)	53.6	22.6	14.2	14.2	15.3	66.3	24.6	25.8	79.9
Development	6.1	9.9	11.0	8.8	5.6	35.3	4.4	4.7	23.5
Net proceeds (\$mm)	47.5	12.7	3.2	5.4	9.7	31.0	20.1	21.2	56.4
Royalty income (\$mm)	35.6	9.6	2.4	4.1	7.3	23.3	15.1	15.9	42.3
Royalty/Net proceeds	75%	75%	75%	75%	75%	75%	75%	75%	75%
Administration	0.6	0.6	0.6	0.3	0.3	1.8	0.3	0.3	1.2
One-time						-			-
Distributable income (\$mm)	35.0	9.0	1.8	3.7	7.0	21.5	14.8	15.6	41.1
Severance tax/revenue	9.5%	9.8%	10.0%	9.5%	10.0%	9.8%	10.0%	9.8%	9.8%
Operating cost (\$/mcf)	0.98	1.04	0.91	0.97	0.98	0.97	0.99	1.03	0.99
Development/Cash flow	11%	44%	78%	62%	37%	53%	18%	18%	29%



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Working Gas in Underground Storage Compared with 5-Year Range Source: U.S. Energy Information Administration, July 9, 2009

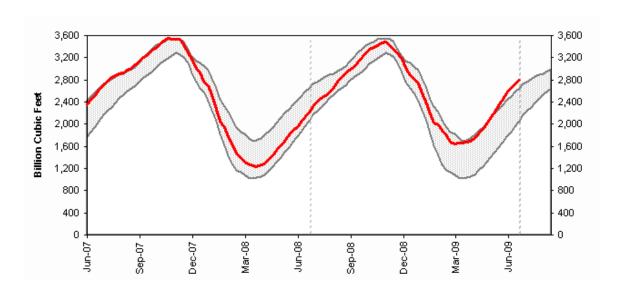




				Table 1						
McD	ep Inc	om	e and S	mall (Cap Ener	rgy Por	tfolio			
De	ebt, Bu	sin	ess Seg	ments	and Inc	ome Yi	eld			
						n .	17 1			
			D.			Present				
C	ymbol/Rai		Price	EV/	Entomorias	by Segm NAmer.	ent (%)	Dist.	Dist.	
3					Enterprise Value	Natural	Oil	NTM		И.Б.
	H=I	Buy		Market Cap	(\$mm)		Prod'n	(\$/un)	Yield (%)	McDep Ratio
	п=п	1010	2009	Сар	(\$mm)	Gas	rroa n	(\$/un)	(70)	канс
Canadian Income Trusts (US\$)										
Pengrowth Energy Trust	PGH		6.99	1.98	3,600	39	61	1.03	14.8	0.61
Penn West Energy Trust	PWE	Н	11.44	1.82	8,500	32	68	1.55	13.5	0.61
Peyto Energy Trust	PEYUF		7.09	1.53	1,150	79	21	1.24	17.5	0.55
Canadian Oil Sands Trust	COSWF	В	21.61	1.12	11,700		100	1.98	9.2	0.54
Enerplus Resources Fund	ERF		19.09	1.26	4,000	50	50	1.86	9.7	0.53
Total or Median					29,000					0.55
Small Cap Independent Producers										
Encore Acquisition Company	EAC	В	27.37	2.12	3,100	26	74	-	-	0.74
Berry Petroleum Company	BRY	Н	16.22	2.34	1,690	38	62	0.30	1.8	0.61
Cimarex Energy Company	XEC	В	26.63	1.40	3,050	67	33	0.24	0.9	0.57
Birchcliff Energy Ltd. (US\$)	BIREF		4.75	1.40	810	72	28	-	-	0.56
Total or Median					8,650					0.59
Top Line Cash Payers										
Cross Timbers Royalty Trust	CRT		24.35	1.00	150	69	31	1.57	6.4	0.76
Sabine Royalty Trust	SBR		45.25	1.00	660	43	57	2.98	6.6	0.75
Freehold Royalty Trust (US\$)	FRHLF		11.82	1.24	720	29	31	1.03	8.7	0.70
Dorchester Minerals, L.P.	DMLP	В	22.14	1.00	630	69	31	1.50	6.8	0.69
Permian Basin RT	PBT		9.65	1.00	450	33	67	0.85	8.8	0.51
Total or Median					2,610					0.70
Bottom Line Cash Payers										
Linn Energy, LLC	LINE		19.22	1.64	3,600	53	47	2.52	13.1	1.20
Encore Energy Partners, L.P. (52%)	ENP		14.14	1.35	450	23	77	2.15	15.2	0.83
San Juan Basin Royalty Trust	SJT	Н	12.88	1.00	600	100	-	0.88	6.8	0.50
Hugoton RoyaltyTrust	HGT	В	12.27	1.00	490	91	9	0.88	7.2	0.44
Mesa RoyaltyTrust	MTR		24.55	1.00	50	75	25	2.41	9.8	0.37
Total or Median					5,190					0.50
Composite (excl COSWF)										
* '					22 700	16	E 1			0.63
Enterprise Value Weighting					33,700	46	54			0.63
Equal Weighting						55	45			0.64
Equal Weighted Buys						51	49			0.61
* D	<u> </u>	<u>. </u>	1 . 5			D:	•			
* Percentages in Symbol column re * Percentages in Price column refer					ue weighting	s; Katıng o	column, e	qual weig	ntıngs.	



			Table 2					
Oil and	d Gas In	con	e and S	mall Ca	p Stocks			
Net	Present	Va	lue and	McDep	Ratio			
			Price			Net		
			(\$/sh)		Market	Present	Debt/	
	Symbol/		9-Jul	Shares	Cap	Value	Present	McDep
	Rat	ing	2009	(mm)	(\$mm)	(\$/un)	Value	Ratio
Compared Transfer (ISC)								
Canadian Income Trusts (US\$) Pengrowth Energy Trust	DCH		6.99	257.0	1,800	16.00	0.20	0.61
Penn West Energy Trust	PGH PWE	Н	11.44				0.30	0.61 0.61
Peyto Energy Trust	PEYUF	П	7.09	410.0 105.9	4,690 750	25.00 16.00	0.27	0.61
Canadian Oil Sands Trust	COSWF	В	21.61	482.2	10,420	42.00	0.19	0.54
Enerplus Resources Fund	ERF	ь	19.09	165.7	3,160	40.00	0.00	0.52
Total or Median	LIXI		19.09	105.7	20,800	40.00	0.11	0.55
Total of Mealan					20,000		0.19	0.55
Small Cap Independent Producers								
Encore Acquisition Company	EAC	В	27.37	53.3	1,460	48.00	0.39	0.74
Berry Petroleum Company	BRY	Н	16.22	44.6	720	40.00	0.35	0.6
Cimarex Energy Company	XEC	В	26.63	81.7	2,180	55.00	0.16	0.57
Birchcliff Energy Ltd. (US\$)	BIREF		4.75	122.0	580	10.00	0.16	0.56
Total or Median					4,940		0.26	0.59
Top Line Cash Payers								
Cross Timbers Royalty Trust	CRT		24.35	6.0	150	32.00	_	0.76
Sabine Royalty Trust	SBR		45.25	14.6	660	60.00	_	0.75
Freehold Royalty Trust (US\$)	FRHLF		11.82	49.5	590	18.00	0.13	0.70
Dorchester Minerals, L.P.	DMLP	В	22.14	28.2	630	32.00	0.13	0.69
Permian Basin RT	PBT	D	9.65	46.6	450	19.00	_	0.5
Total or Median	121		7.02	10.0	2,480	15.00		0.70
D. H. C. I.D.								
Bottom Line Cash Payers	LINE		10.22	1140	2 100	14.00	0.47	1.20
Linn Energy, LLC	LINE		19.22	114.0	2,190	14.00	0.47	1.20
Encore Energy Partners, L.P. (52%)	ENP SJT	TT	14.14	23.4	330	18.00	0.22	0.83
San Juan Basin Royalty Trust		Н	12.88	46.6	600	26.00	-	0.50
Hugoton RoyaltyTrust	HGT	В	12.27	40.0	490	28.00	-	
Mesa RoyaltyTrust Total or Median	MTR		24.55	1.9	3 660	67.00	-	0.37
10tat or Meatan					3,660			0.50
B = Buy, H = Hold								
McDep Ratio = Market cap and Debt t	o pr esent	valu	e of oil an	d gas and	other busi	nesses		
Present Value presumes long-term price	es of \$75	a baı	rel for oil	and \$10 a	million btu	for natura	l gas.	



		7	Table 3					
Oil and	l Gas In	com	e and S	mall Cap	Stocks			
Valu	e Multij	ples	- Rank	by EV/E	bitda			
		ш	D :			A 11 . 1		
		\vdash	Price	Revenue	Diat/	Adjstd	PV/	EV
	C11/	\vdash			Dist/	Resrvs/		
	Symbol/	ting	9-Jul 2009	Royalty (%)	Equity Ebitda	Prod NTM	Ebitda NTM	Ebitda NTM
	Kai	ing	2009	(/0)	Eonaa	1V 1 IVI	11 111	1 1 1 1 1 1 1 1 1
Canadian Income Trusts (US\$)								
Canadian Oil Sands Trust	COSWF	В	21.61		0.68	21.5	14.4	7.8
Peyto Energy Trust	PEYUF		7.09		1.05	17.1	13.5	7.4
Penn West Energy Trust	PWE	Н	11.44		0.67	8.3	10.8	6.5
Pengrowth Energy Trust	PGH		6.99		0.70	8.1	10.8	6.5
Enerplus Resources Fund	ERF		19.09		0.57	9.3	12.2	6.5
Median						9.3	12.2	6.5
Small Cap Independent Producers								
Birchcliff Energy Ltd. (US\$)	BIREF		4.75		-	9.9	25.3	14.2
Encore Acquisition Company	EAC	В	27.37		-	11.4	10.8	8.0
Berry Petroleum Company	BRY	Н	16.22		-	11.7	13.0	7.9
Cimarex Energy Company	XEC	В	26.63		-	7.2	8.4	4.8
Median						10.7	11.9	8.0
Top Line Cash Payers								
Sabine Royalty Trust	SBR		45.25	100	1.00	10.0	20.1	15.2
Cross Timbers Royalty Trust	CRT		24.35	84	0.91	13.0	18.7	14.2
Dorchester Minerals, L.P.	DMLP	В	22.14	64	0.93	8.1	19.7	13.6
Permian Basin RT	PBT		9.65	32	0.86	10.9	19.1	9.7
Freehold Royalty Trust (US\$)	FRHLF		11.82	71	0.62	6.3	10.9	7.6
Median						10.0	19.1	13.6
Bottom Line Cash Payers								
Linn Energy, LLC	LINE		19.22		3.95	18.3	21.9	26.3
San Juan Basin Royalty Trust	SJT	Н	12.88		0.69	9.2	20.2	10.0
Encore Energy Partners, L.P.	ENP		14.14		1.39	12.9	11.7	9.7
Mesa RoyaltyTrust	MTR		24.55		0.91	14.4	25.3	9.3
Hugoton RoyaltyTrust	HGT	В	12.27		0.68	13.0	21.6	9.4
Median						13.0	21.6	9.7
EV = Enterprise Value = Market Cap and							on	
and amortization; NTM = Next Twelve I					Stock Pric	e to		
Earnings; PV = Present Value of oil and					STOCK PIIC	e 10		



Income and Small Cap Weekly

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