

#### Income and Small Cap Weekly

Analysis of Oil & Gas Stocks July 3, 2009

#### **Raise NPV for Encore on Timely Deals (EAC, ENP)**

#### **Summary and Recommendation**

Value-enhancing transactions justify an increase in estimated Net Present Value (NPV) to \$48 a share from \$44 for buy-recommended Encore Acquisition Company (EAC) and to \$18 a unit from \$17 for 52% publicly-held Encore Energy Partners (ENP), in our opinion. Announced June 29, EAC entered a deal to acquire \$375 million of oil properties in Oklahoma and natural gas properties in East Texas. Also announced on June 29 and earlier in May, EAC transferred \$244 million of oil and gas properties to ENP. On June 29 and earlier in June, ENP sold in two public offerings a total of about 11 million units for about \$160 million. Earlier in March, EAC cashed in oil hedges for almost \$200 million and essentially redeployed the proceeds in the latest acquisition. A buyer's market for deals in 2009 makes acquisition terms favorable. Moreover properties appear to be valued higher by investors in ENP (McDep Ratio, 0.85) than in EAC (McDep Ratio, 0.76). Monetizing hedges in March when oil prices and stock prices were low has proved to be well timed. Now natural gas price is low thereby giving Chief Executive Jon S. Brumley the confidence to include natural gas properties in the latest acquisition. Commenting on the analyst call on July 1, Mr. Brumley, the younger, declares "You never really know what part of the [natural gas] cycle you are buying in, but it feels like this is definitely in the lower half."

#### **Deals Boost Volume Trend**

At a time when industry volumes are in price-induced decline as a result of reduced drilling, EAC and ENP may report increases with the latest deals (see tables, page 2 and 3, Next Twelve Months Operating and Financial Estimates). As well as enhancing NPV, the new deals are likely to increase debt-adjusted volume per share (unit). At the same time, our estimate of NPV for EAC may be conservative relative to an approximation by cash flow multiple depending on reserve life. NPV for ENP appears in line (see tables, page 4, Functional Cash Flow and Present Value). To avoid double counting, we classify the publicly-held units of ENP as debt for EAC, which also may overstate EAC's fixed obligations from a credit point of view. Represented 74% and 77% respectively in oil, EAC and ENP are among the most concentrated stocks on liquid energy (see Table 1, page 5). Willingness to use debt is part of management's call on the business outlook (see Table 2, page 6). ENP's distribution yield at a high 15% a year, reinforced with currently favorable hedging, contributes to a higher unlevered market cash flow multiple (EV/Ebitda) compared to EAC (see Table 3, page 7). In a difficult environment, EAC and ENP appear to be making positive progress toward delivering favorable investment returns, subject to the usual risks.

Kurt H. Wulff, CFA



		Enc	ore Acqui	sition Cor	npany				
	Next T	welve Mor	ths Opera	ating and l	Financial E	stimates			
									Next
									Twelve
	Q2	Q1	Q2E	Q3E	Q4E	Year	Q1E	Q2E	Months
	6/30/08	3/31/09	6/30/09	9/30/09	12/31/09	2009E	3/31/10	6/30/10	6/30/10
Volume									
Natural Gas (mmcfd)	67.1	85.5	84.7	108.8	107.7	96.8	106.7	105.6	107.2
Days	91	90	91	92	92	365	90	91	365
Oil (mbd)	27.0	27.6	27.4	28.7	28.4	28.03	28.1	27.8	28.27
Total (mb)	3,477	3,771	3,775	4,309	4,266	16,120	4,131	4,135	16,840
Total (mbd)	38.2	41.9	41.5	46.8	46.4	44.2	45.9	45.4	46.1
Price									
Henry Hub (\$/mmbtu)	10.93	4.90	3.50	4.00	4.99	4.34	5.96	5.87	5.20
Differential (\$/mmbtu)	(0.19)	1.62	0.52	0.60	0.75	0.83	1.14	0.88	0.85
EAC (\$/mcf)	11.12	3.28	2.97	3.40	4.24	3.51	4.82	4.99	4.35
WTI Cushing (\$/bbl)	123.97	42.96	59.54	71.79	73.62	61.98	74.84	75.76	74.00
Differential	7.33	7.48	7.15	8.61	8.83	7.75	8.98	9.09	8.90
EAC (\$/bbl)	116.64	35.48	52.40	63.17	64.79	54.23	65.86	66.67	65.10
Total (\$/bbl)	102.03	30.10	40.64	46.60	49.54	42.12	51.55	52.45	50.00
Revenue (\$mm)									
Natural Gas	68	25	23	34	42	124	46	48	170
Oil	287	88	130	167	169	555	167	169	672
Total	355	114	153	201	211	679	213	217	842
Expense									
Lease operating	41	44	49	56	55	205	54	54	219
Production taxes	35	12	15	20	21	69	21	22	84
General and administrative	15	14	19	22	21	76	21	21	84
Expense	143	70	83	98	98	349	96	96	387
Ebitda	212	44	70	103	113	330	117	121	455
Exploration	12	11	11	11	11	44	11	11	44
Deprec., Deplet., & Amort.	51	70	60	69	68	268	66	66	269
Partnership, hedging, other		(72)				(72)			-
Ebit	149	35	10	34	45	124	51	55	185
Interest	16	16	16	19	19	69	19	19	74
Ebt	133	19	(6)	16	27	55	33	36	111
Income Tax	46	7	(2)	5	9	19	11	13	39
Net Income (\$mm)	86	12	(4)	10	17	36	21	23	72
Per Share (\$)	1.65	0.23	(0.08)	0.19	0.32	0.67	0.40	0.44	1.35
Shares (millions)	52	53	53	53	53	53	53	53	53
Lease operating (\$/bbl)	11.79	11.67	13.00	13.00	13.00	12.69	13.00	13.00	13.00
Production taxes (% rev)	9.9	10.6	10.0	10.0	10.0	10.1	10.0	10.0	10.0
General and admin (\$/bbl)	4.31	3.71	5.00	5.00	5.00	4.70	5.00	5.00	5.00
Deprec., D,& A (\$/bbl)	14.67	18.56	16.00	16.00	16.00	16.60	16.00	16.00	16.00
Ebitda Margin	60%	38%	46%	51%	54%	49%	55%	56%	54%
Tax rate	35%	35%	35%	35%	35%	35%	35%	35%	35%



			ncore Ene						
	Next T	welve Mon	ths Opera	ting and F	inancial E	stimates			
									Next
									Twelve
	Q2	Q1	Q2E	Q3E	Q4E	Year	Q1E	Q2E	Months
	6/30/08	3/31/09	6/30/09	9/30/09	9/30/09	2009E	3/31/10	6/30/10	6/30/10
Volume									
Natural Gas (bcf)	1.07	1.11	1.27	1.61	1.59	5.59	1.54	1.55	6.29
Natural Gas (mmcfd)	11.7	12.3	14.0	17.5	17.3	15.3	17.2	17.0	17.2
Days	91	90	91	92	92	365	90	91	365
Oil (mb)	423	395	419	589	583	1,985	565	565	2,301
Oil (mbd)	4.6	4.4	4.6	6.4	6.3	5.4	6.3	6.2	6.3
Total (mb)	601	580	631	857	849	2,916	822	823	3,350
Total (mbd)	6.6	6.4	6.9	9.3	9.2	8.0	9.1	9.0	9.2
Price									
Henry Hub (\$/mmbtu)	10.93	4.90	3.50	4.00	4.99	4.34	5.96	5.87	5.20
Differential (\$/mmbtu)	(0.13)	1.49	0.56	0.80	1.00	0.94	1.29	1.27	1.10
ENP (\$/mcf)	11.06	3.41	2.94	3.20	3.99	3.41	4.67	4.60	4.10
WTI Cushing (\$/bbl)	123.97	42.96	59.54	71.79	73.62	61.98	74.84	75.76	74.00
Differential	12.44	5.73	5.95	7.18	7.36	4.65	5.62	5.69	6.50
ENP (\$/bbl)	111.53	37.23	53.59	64.61	66.26	57.32	69.22	70.07	67.50
Total (\$/bbl)	98.15	31.88	41.49	50.39	53.01	45.55	56.32	56.78	54.08
Revenue (\$mm)									
Natural Gas	12	4	4	5	6	19	7	7	26
Oil	47	15	22	38	39	114	39	40	155
Total	59	18	26	43	45	133	46	47	181
Expense									
Lease operating	7	7	8	10	10	35	10	10	40
Production taxes	6	2	3	5	5	16	5	5	21
General and administrative	3	2	3	4	4	14	4	4	17
Total	16	12	14	20	20	65	19	19	78
Ebitda	43	7	12	23	25	68	27	27	103
Deprec., Deplet., & Amort.	9	10	11	15	15	52	15	15	60
Hedging and other	78	(10)	(7)	(5)		(27)	13	13	(10)
Ebit	(43)	7	8	13	(5) 15	42	12	13	52
Interest	(43)	2	2	3	3	10	3	3	12
Ebt		5	6	10	12	32	9	10	40
Income Tax	(45)	3	U	10	12	34	9	10	40
	(45)		6	10	12	22	9	10	40
Net Income (\$mm)	(45)	5	6	10		32		10	40
Per Unit (\$)	(1.45)	0.14	0.18	0.23	0.26	0.81	0.21	0.22	0.92
Units (millions)	31	33	34	44	44	40	44	44	44
Distribution (\$mm)	22	17	17	24	24	81	24	24	95
Per Unit (\$)	0.69	0.50	0.51	0.54	0.54	2.09	0.54	0.54	2.15
Ratios	0.70	225	4 44	1 01	0.04	4 40	0.00	0.05	0.00
Distribution/Ebitda	0.50	2.36	1.41	1.01	0.94	1.19	0.88	0.87	0.92
Lease operating (\$/bbl)	11.49	12.59	12.00	12.00	12.00	12.12	12.00	12.00	12.00
Production taxes (%rev)	9.8	11.9	11.9	11.9	11.9	11.9	11.6	11.6	11.7
General and admin (\$/bbl)	4.83	3.45	5.00	5.00	5.00	4.69	5.00	5.00	5.00
Deprec., D,& A (\$/bbl)	15.32	17.94	18.00	18.00	18.00	17.99	18.00	18.00	18.00
Ebitda Margin	74%	38%	47%	54%	56%	51%	58%	58%	57%
Tax rate	0%	0%	0%	0%	0%	0%	0%	0%	0%



Encore Acquisition Company Functional Cash Flow and Present Value										
Ι	VTM Ebitda	Adjusted	PV/	Value						
	(US\$mm)	R/P	<u>Ebitda</u>	(US\$mm)						
North American Natural Gas	92	9.6	12.0	1,100	26%					
Oil	363	12.6	8.5	3,100	74%					
	455	11.4	9.2	4,200	100%					
Debt (US\$mm)					1,640					
Net Present Value (US\$mm)					2,560					
Shares (mm)					53					
Net Present Value - Standard Estimate (U	JS\$/sh)				48					
NPV Approximation by Cash Flow Multi	ple Dependin	g on Reserv	e Life (US	\$\$/sh)	54					

Fr	core Energy	Partners										
Functional	Functional Cash Flow and Present Value											
				Present								
Λ	NTM Ebitda	Adjusted	PV/	Value								
	(US\$mm)	<u>R/P</u>	<u>Ebitda</u>	<u>(US\$mm)</u>								
North American Natural Gas	15	14.8	16.3	240	23%							
Oil	88	12.0	8.9	790	77%							
	103	12.9	10.0	1,030	100%							
Debt (US\$mm)					240							
Net Present Value (US\$mm)					790							
Shares (mm)					44							
Net Present Value - Standard Estimate (U	Net Present Value - Standard Estimate (US\$/sh)											
NPV Approximation by Cash Flow Multip	ole Dependin	g on Reserv	e Life (US	\$/sh)	19							



				Table 1						
McD	ep Inc	om	e and S	mall (	Cap Ene	rgy Por	tfolio			
De	ebt, Bu	sin	ess Seg	ments	and Inc	ome Yi	eld			
						Present	Value			
			Price			by Segm				
S	vmbol/Rai	ing		EV/	Enterprise	NAmer.	cni ( /0)	Dist.	Dist.	
5	B =	- 0	2-Jul	Market	Value	Natural	Oil	NTM	Yield	McDej
	H=H			Сар	(\$mm)	Gas	Prod'n	(\$/un)	(%)	Ratio
Canadian Income Trusts (US\$)										
Pengrowth Energy Trust	PGH		7.70	1.89	3,700	39	61	1.03	13.4	0.64
Penn West Energy Trust	PWE	Н	12.33	1.76	8,900	32	68	1.55	12.6	0.63
Peyto Energy Trust	PEYUF	Ť	7.82	1.48	1,230	79	21	1.24	15.9	0.59
Enerplus Resources Fund	ERF		21.17	1.24	4,300	50	50	1.86	8.8	0.58
Canadian Oil Sands Trust		В	22.80	1.11	12,200	20	100	1.99	8.7	0.57
Total or Median					30,300			-1,7,7		0.59
Small Cap Independent Producers										
Encore Acquisition Company	EAC	В	29.18	2.05	3,200	26	74	-	-	0.76
Berry Petroleum Company	BRY	Н	18.43	2.18	1,790	38	62	0.30	1.6	0.65
Birchcliff Energy Ltd. (US\$)	BIREF		5.08	1.38	850	72	28	-	-	0.59
Cimarex Energy Company	XEC	В	27.88	1.38	3,150	67	33	0.24	0.9	0.59
Total or Median					8,990					0.62
Top Line Cash Payers										
Cross Timbers Royalty Trust	CRT		24.50	1.00	150	69	31	1.66	6.8	0.77
Sabine Royalty Trust	SBR		45.07	1.00	660	43	57	2.84	6.3	0.75
Dorchester Minerals, L.P.	DMLP	В	23.31	1.00	660	69	31	1.62	7.0	0.73
Freehold Royalty Trust (US\$)	FRHLF		11.97	1.23	730	29	67	1.03	8.6	0.71
Permian Basin RT	PBT		10.48	1.00	490	33	67	0.94	9.0	0.55
Total or Median					2,690					0.73
Bottom Line Cash Payers										
Linn Energy, LLC	LINE		19.27	1.64	3,610	53	47	2.52	13.1	1.20
Encore Energy Partners, L.P. (52%)	ENP		14.36	1.38	450	23	77	2.15	15.0	0.85
San Juan Basin Royalty Trust	SJT	Н	14.05	1.00	660	100	-	1.17	8.3	0.54
Hugoton RoyaltyTrust	HGT	В	13.99	1.00	560	91	9	1.13	8.1	0.50
Mesa RoyaltyTrust	MTR		27.07	1.00	50	75	25	2.61	9.6	0.40
Total or Median					5,330					0.54
Composite (excl COSWF)										
Enterprise Value Weighting					35,100	46	54			0.66
Equal Weighting						55	45			0.67
Equal Weighted Buys						52	48			0.64
* Percentages in Symbol column re	fer to curre	ent n	narket Ente	rprise Val	ue weighting	s; Rating o	column, e	qual weig	htings.	
* Percentages in Symbol column re * Percentages in Price column refer					ue weighting	s; Rating o	column, e	qual weig	htings.	



Table 2										
Oil and	d Gas In	con	e and S	mall Ca	p Stocks					
Net	Present	Va	lue and	McDep	Ratio					
			Price			Net				
			(\$/sh)		Market	Present	Debt/			
	Symbol/		2-Jul	Shares	Сар	Value	Present	McDep		
	Rati	ing	2009	(mm)	(\$mm)	(\$/un)	Value	Ratio		
Compared Transfer (ISC)										
Canadian Income Trusts (US\$) Pengrowth Energy Trust	DCII		7.70	257.0	1.000	16.00	0.20	0.64		
Penn West Energy Trust	PGH PWE	Н	7.70	257.0	1,980	16.00	0.30	0.64		
Peyto Energy Trust	PEYUF	П	12.33 7.82	410.0 105.9	5,060 830	25.00 16.00	0.27	0.63		
Enerplus Resources Fund	ERF		21.17	165.7	3,510	40.00	0.19	0.58		
Canadian Oil Sands Trust	COSWF	В	22.80	482.2	10,990	42.00	0.11	0.57		
Total or Median		ь	22.00	402.2	22,400	42.00	0.00	0.59		
Total of Median					22,400		0.19	0.59		
Small Cap Independent Producers										
Encore Acquisition Company	EAC	В	29.18	53.3	1,560	48.00	0.39	0.76		
Berry Petroleum Company	BRY	Н	18.43	44.6	820	40.00	0.35	0.65		
Birchcliff Energy Ltd. (US\$)	BIREF		5.08	122.0	620	10.00	0.16	0.59		
Cimarex Energy Company	XEC	В	27.88	81.7	2,280	55.00	0.16	0.59		
Total or Median					5,280		0.26	0.62		
Top Line Cash Payers										
Cross Timbers Royalty Trust	CRT		24.50	6.0	150	32.00	_	0.77		
Sabine Royalty Trust	SBR		45.07	14.6	660	60.00	_	0.75		
Dorchester Minerals, L.P.	DMLP	В	23.31	28.2	660	32.00	_	0.73		
Freehold Royalty Trust (US\$)	FRHLF	ע	11.97	49.5	590	18.00	0.14	0.71		
Permian Basin RT	PBT		10.48	46.6	490	19.00	-	0.55		
Total or Median	121		10.10	10.0	2,550	15.00		0.73		
D. H. C. I.D.										
Bottom Line Cash Payers	LINE		10.27	1140	2 200	14.00	0.47	1.00		
Linn Energy, LLC	LINE		19.27	114.0	2,200	14.00	0.47	1.20		
Encore Energy Partners, L.P. (52%)	ENP SJT	TT	14.36	22.9	330	18.00	0.23	0.85		
San Juan Basin Royalty Trust		Н	14.05	46.6	660 560	26.00	-	0.54		
Hugoton RoyaltyTrust	HGT	В	13.99	40.0	560	28.00	-	0.50		
Mesa RoyaltyTrust	MTR		27.07	1.9	50	67.00	-	0.40		
Total or Median					3,800			0.54		
B = Buy, H = Hold										
McDep Ratio = <b>M</b> arket <b>c</b> ap and <b>De</b> bt t	o present	valu	e of oil an	d gas and	other busi	nesses				
Present Value presumes long-term price	es of \$75	a baı	rel for oil	and \$10 a	million btu	for natura	l gas.			



		7	Table 3					
Oil and	l Gas In	com	e and S	mall Cap	Stocks			
Valu	e Multij	ples	- Rank	by EV/E	bitda			
			D :			4 11 . 1		
			Price	Revenue	Dist/	Adjstd Resrvs/	PV/	EV
	C11/							
	Symbol/	ting	2-Jul 2009	Royalty (%)	Equity Ebitda	Prod NTM	Ebitda NTM	Ebitda NTM
	Kai	ing	2009	( /0)	Lonaa	1 1 1 1 1 1	11 111	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Canadian Income Trusts (US\$)								
Peyto Energy Trust	PEYUF		7.82		0.96	17.1	12.4	7.3
Canadian Oil Sands Trust	COSWF	В	22.80		0.59	21.5	12.4	7.1
Enerplus Resources Fund	ERF		21.17		0.50	9.3	10.7	6.2
Penn West Energy Trust	PWE	Н	12.33		0.58	8.3	9.4	6.0
Pengrowth Energy Trust	PGH		7.70		0.60	8.1	9.4	6.0
Median						9.3	10.7	6.2
Small Cap Independent Producers								
Birchcliff Energy Ltd. (US\$)	BIREF		5.08		-	9.9	22.1	13.0
Berry Petroleum Company	BRY	Н	18.43		-	11.7	10.9	7.1
Encore Acquisition Company	EAC	В	29.18		-	11.4	9.2	7.0
Cimarex Energy Company	XEC	В	27.88		-	7.2	7.5	4.4
Median						10.7	10.1	7.1
Top Line Cash Payers								
Sabine Royalty Trust	SBR		45.07	100	1.00	10.0	21.1	15.9
Cross Timbers Royalty Trust	CRT		24.50	84	0.91	13.0	17.6	13.5
Dorchester Minerals, L.P.	DMLP	В	23.31	64	0.92	8.1	18.2	13.2
Permian Basin RT	PBT		10.48	32	0.87	10.9	17.6	9.7
Freehold Royalty Trust (US\$)	FRHLF		11.97	71	0.57	6.3	10.0	7.1
Median						10.0	17.6	13.2
<b>Bottom Line Cash Payers</b>								
Linn Energy, LLC	LINE		19.27		3.13	18.3	17.4	20.9
Mesa RoyaltyTrust	MTR		27.07		0.92	14.4	23.5	9.4
San Juan Basin Royalty Trust	SJT	Н	14.05		0.80	9.2	17.7	9.6
Hugoton RoyaltyTrust	HGT	В	13.99		0.75	13.3	18.5	9.3
Encore Energy Partners, L.P.	ENP		14.36		1.19	12.9	10.0	8.5
Median						13.3	17.7	9.4
EV. Patrick Villa Mada C	1 D.14. F	4.1.	P	1		1		
EV = Enterprise Value = Market Cap and							on	
and amortization; NTM = Next Twelve I Earnings; PV = Present Value of oil and					Stock Pric	e to		



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**Disclaimer:** This analysis was prepared by Kurt Wulff, Manager of McDep LLC. The firm used sources and data believed to be reliable, but makes no representation as to their accuracy or completeness. This analysis is intended for informational purposes and is not a solicitation to buy or sell a security. Past performance is no guarantee of future results.

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