

Analysis of Oil & Gas Stocks June 19, 2009

Play It by Income in Canadian Light Oil

Summary and Recommendation

Canadian Income Trusts, including hold-rated **Penn West Energy Trust (PWE)** along with unrated **Pengrowth Energy Trust (PGH)** and unrated **Enerplus Resources Fund (ERF)**, have become dominant operators in great old conventional oil fields of Western Canada that are ripe for enhanced recovery. The trusts' rate of distribution is appealing at 12.5%, 13.3% and 9.1% a year respectively (see Table 1). Investor skepticism reflected in low unlevered cash flow multiple (EV/Ebitda) of 6.2, 5.7, and 6.1, adds to the investment appeal (see Table 3).

Meanwhile, the trusts are beginning to make lemonade since having lemons tossed at them in the form of a prohibitive increase in trust taxation to begin in 18 months. Managements are accumulating reinvestment deductions that can be used to reduce taxes and to facilitate higher than average dividends when the trusts most likely convert to corporations. During the transition, PWE, PGH and ERF are adding experienced exploration and production leaders. Among the opportunities is the recovery of more oil from mature assets. PWE's Murray Nunns, at the *Canadian Association of Petroleum Producers* conference in Calgary on June 15, declared that the biggest prize from drilling horizontal wells with multi-stage fracturing (HZMF) will be won in existing fields. One target oil field is super giant Pembina, majority controlled by PWE. HZMF is the breakthrough technology that has unlocked the hydrocarbons sealed in shale formations thereby increasing potential supply by a third, or so.

McDep Ratios are low for PWE, PGH and ERF at 0.65, 0.65 and 0.58. The units are out of favor with unit price still below the 200-day average in contrast to most oil and gas stocks. Revising Net Present Value (NPV) for ERF to US\$40 a unit from \$44 contributes to the narrowing of valuation range (see NPV in Table 2). The adjustment for ERF reflects a correction to a rise in unlevered present value cash flow multiple (PV/Ebitda) beyond that indicated by reserve life. Cash flow projections are detailed for each of the three stocks along with present value by function (see tables, page 5 to 9).

Kurt H. Wulff, CFA



Sy Canadian Income Trusts (US\$)	-	sin			Cap Ener	-				
Sy Canadian Income Trusts (US\$)	ymbol/Rai B=			gments	and Inc	ome Yi	eld			
Canadian Income Trusts (US\$)	B =	ing	Price							
Canadian Income Trusts (US\$)	B =	ing	Price			Present	Value			
Canadian Income Trusts (US\$)	B =	ing				by Segme				
Canadian Income Trusts (US\$)	B =			EV/	Enterprise	NAmer.	ni (70)	Dist.	Dist.	
		Buv	18-Jun		Value	Natural	Oil	NTM	Yield	McDep
			2009	Сар	(\$mm)	Gas	Prod'n	(\$/un)	(%)	Ratio
Freehold Royalty Trust	FRHLF		12.78	1.23	780	29	21	1.07	8.4	0.75
	PEYUF		9.19	1.43	1.380	79	21	1.29	14.0	0.66
	PGH		8.02	1.89	3,900	39	61	1.07	13.3	0.65
Penn West Energy Trust	PWE	Н	12.89	1.76	9,300	31	69	1.61	12.5	0.65
Canadian Oil Sands Trust	COSWF	В	23.81	1.11	12,800		100	2.03	8.5	0.59
Enerplus Resources Fund	ERF		21.11	1.24	4,400	50	50	1.93	9.1	0.58
Total or Median					32,600					
Small Cap Independent Producers										
	EAC	В	33.27	1.64	2,900	23	77	-	-	0.83
Berry Petroleum Company	BRY	Н	18.46	2.18	1,790	38	62	0.30	1.6	0.65
Cimarex Energy Company	XEC	В	30.47	1.35	3,360	67	33	0.24	0.8	0.63
Birchcliff Energy Ltd. (US\$)	BIREF		5.30	1.41	830	70	30	-	-	0.61
Total or Median					8,880					
U.S. Royalty Trusts										
Cross Timbers Royalty Trust	CRT		25.68	1.00	150	69	31	1.70	6.6	0.80
Sabine Royalty Trust	SBR		43.53	1.00	640	43	57	2.93	6.7	0.73
Permian Basin RT	PBT		12.04	1.00	560	33	67	0.96	7.9	0.63
San Juan Basin Royalty Trust	SJT	Н	16.46	1.00	770	100	-	1.30	7.9	0.63
Hugoton RoyaltyTrust	HGT	В	14.22	1.00	570	91	9	1.14	8.0	0.51
Mesa RoyaltyTrust	MTR		27.50	1.00	50	75	25	3.62	13.2	0.41
Total or Median					2,740					
U.S. Master Limited Partnerships ((MLPs)									
Linn Energy, LLC	LINE		18.83	1.66	3,560	53	47	2.52	13.4	1.18
Encore Energy Partners, L.P. (40%)	ENP		15.44	1.30	270	24	76	2.00	13.0	0.93
Dorchester Minerals, L.P.	DMLP	В	21.62	1.00	610	69	31	1.66	7.7	0.68
Total or Median					4,440					
Composite (excl COSWF)										
Enterprise Value Weighting					38,600	47	53			0.71
Equal Weighting						55	45			0.70
Equal Weighted Buys						52	48			0.66
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 Percentages in Symbol column ref Percentages in Price column refer 					ue weighting	s; Ratıng o	column, e	qual weig	htings.	



MCDEP Income and Small Cap Weekly Analysis of Oil & Gas Stocks

			Table 2					
Oil and	d Gas In	con	ne and S	mall Ca	p Stocks			
Net	Present	Va	lue and	McDep	Ratio			
			Price			Net		
			(\$/sh)		Market	Present	Debt/	
	Symbol/		18-Jun	Shares	Сар	Value	Present	McDep
	Rati	ing	2009	(mm)	(\$mm)	(\$/un)	Value	Ratio
Canadian Income Trusts (US\$)								
Freehold Royalty Trust	FRHLF		12.78	49.5	630	18.00	0.14	0.75
Peyto Energy Trust	PEYUF		9.19	105.9	970	16.00	0.20	0.66
Pengrowth Energy Trust	PGH		8.02	257.0	2,060	16.00	0.31	0.65
Penn West Energy Trust	PWE	Н	12.89	410.0	5,280	25.00	0.28	0.65
Canadian Oil Sands Trust	COSWF	В	23.81	482.2	11,480	42.00	0.06	0.59
Enerplus Resources Fund	ERF		21.11	165.7	3,500	40.00	0.11	0.58
Total or Median					23,900		0.17	0.65
Small Cap Independent Producers								
Encore Acquisition Company	EAC	В	33.27	53.3	1,770	44.00	0.33	0.83
Berry Petroleum Company	BRY	Н	18.46	44.6	820	40.00	0.35	0.65
Cimarex Energy Company	XEC	В	30.47	81.7	2,490	55.00	0.16	0.63
Birchcliff Energy Ltd. (US\$)	BIREF		5.30	112.0	590	10.00	0.18	0.61
Total or Median					5,670		0.25	0.64
U.S. Royalty Trusts								
Cross Timbers Royalty Trust	CRT		25.68	6.0	150	32.00	-	0.80
Sabine Royalty Trust	SBR		43.53	14.6	640	60.00	-	0.73
Permian Basin RT	PBT		12.04	46.6	560	19.00	_	0.63
San Juan Basin Royalty Trust	SJT	Н	16.46	46.6	770	26.00	-	0.63
Hugoton RoyaltyTrust	HGT	В	14.22	40.0	570	28.00	-	0.51
Mesa RoyaltyTrust	MTR		27.50	1.9	50	67.00	-	0.41
Total or Median					2,740			0.63
U.S. Master Limited Partnerships (M	LPs)							
Linn Energy, LLC	LINE		18.83	114.0	2,150	14.00	0.47	1.18
Encore Energy Partners, L.P. (40%)	ENP		15.44	13.2	200	17.00	0.21	0.93
Dorchester Minerals, L.P.	DMLP	В	21.62	28.2	610	32.00	-	0.68
Total or Median					2,960		0.21	0.93
B = Buy, H = Hold								
McDep Ratio = \mathbf{M} arket \mathbf{c} ap and \mathbf{D} \mathbf{e} bt t	o nr esent	valu	e of oil an	d gas and	other busi	nesses		



		7	Table 3					
Oil and	l Gas In	com	e and S	mall Cap	Stocks			
Valu	e Multi	ples	- Rank	by EV/E	bitda			
			Price	-	·	Adjstd	D. 1.1	
				Revenue	Dist/	Resrvs/	PV/	EV/
	Symbol/		18-Jun	Royalty	Equity	Prod	Ebitda	Ebitda
	Ra	ting	2009	(%)	Ebitda	NTM	NTM	NTM
Canadian Income Trusts (US\$)								
Peyto Energy Trust	PEYUF		9.19		0.98	17.1	12.2	8.0
Freehold Royalty Trust	FRHLF		12.78	71	0.61	6.3	10.2	7.6
Canadian Oil Sands Trust	COSWF	В	23.81		0.61	21.5	12.6	7.5
Penn West Energy Trust	PWE	Н	12.89		0.61	8.3	9.4	6.2
Enerplus Resources Fund	ERF		21.11		0.51	9.3	10.5	6.1
Pengrowth Energy Trust	PGH		8.02		0.58	7.7	8.7	5.7
Median						8.8	10.3	6.8
Small Cap Independent Producers								
Birchcliff Energy Ltd. (US\$)	BIREF		5.30		-	10.0	21.1	12.9
Encore Acquisition Company	EAC	В	33.27		-	11.6	8.7	7.3
Berry Petroleum Company	BRY	Н	18.46		-	11.3	10.8	7.0
Cimarex Energy Company	XEC	В	30.47		-	7.2	7.4	4.6
Median						10.7	9.8	7.2
U.S. Royalty Trusts								
Sabine Royalty Trust	SBR		43.53	100	1.00	9.8	20.5	14.9
Cross Timbers Royalty Trust	CRT		25.68	84	0.92	12.6	17.2	13.8
Permian Basin RT	PBT		12.04	32	0.87	10.7	17.3	11.0
San Juan Basin Royalty Trust	SJT	Н	16.46		0.80	8.9	16.0	10.2
Hugoton RoyaltyTrust	HGT	В	14.22		0.69	12.9	17.1	8.7
Mesa RoyaltyTrust	MTR		27.50		0.87	13.6	16.2	6.6
Median						11.6	17.2	10.6
U.S. Master Limited Partnerships (ML	Ps)							
Linn Energy, LLC	LINE		18.83		2.98	18.1	16.5	19.6
Dorchester Minerals, L.P.	DMLP	В	21.62	64	0.92	8.1	17.7	12.0
Encore Energy Partners, L.P.	ENP		15.44		1.32	11.4	11.2	10.4
Median						11.4	16.5	12.0
EV = Enterprise Value = Market Cap and							n	
and amortization; NTM = Next Twelve l					Stock Pric	e to		
Earnings; PV = Present Value of oil and	gas and o	ther	businesse	es				



]	Penn West	Energy To	rust				
	Next				Financial Esti	mates			
				an dollars					
			(Next
									Twelve
	Q2	Q1	Q2E	Q3E	Q4E	Year	Q1E	Q2E	Months
	6/30/08	3/31/09	6/30/09	9/30/09	12/31/09	2008	3/31/09	6/30/10	6/30/10
Volume									
Natural Gas (mmcfd)	487	447	434	421	421	430	408	396	411
Days	91	90	91	92	92	365	90	91	365
Oil (mbd)	109	106	102	99	99	102	96	93	97
Total gas & oil (bcf)	104	97	95	94	94	380	89	87	363
Total gas & oil (mbd)	191	180	175	169	169	173	164	159	166
Price									
Natural gas (\$/mcf)									
Henry Hub (US\$/mmbtu)	10.93	4.90	3.50	4.37	5.40	4.54	6.35	6.23	5.59
Currency (US\$/C\$)	0.99	0.80	0.88	0.88	0.88	0.86	0.88	0.88	0.88
Henry Hub (C\$/mmbtu)	11.04	6.09	3.96	4.95	6.12	5.28	7.19	7.05	6.33
Company (C\$/mcf)	10.20	5.37	3.49	4.36	5.40	4.66	6.34	6.22	5.56
Oil (\$/bbl)									
WTI Cushing (US\$)	123.97	42.96	59.98	71.36	73.52	61.95	75.01	76.13	74.00
WTI Cushing (C\$/bbl)	125.23	53.43	67.94	80.83	83.28	72.03	84.96	86.24	83.83
Company (C\$/bbl)	107.17	42.63	54.21	64.49	66.44	56.79	66.99	67.99	66.44
Total gas & oil (\$/mcf)	14.60	6.39	6.74	8.11	8.72	6.15	9.17	9.22	7.24
Revenue (\$mm)									
Natural Gas	452	216	138	169	209	731	233	224	834
Oil	1,067	405	505	590	607	2,107	581	578	2,356
Other	(267)	(110)	(114)	(134)	(145)	(503)	(144)	(142)	(565
Total	1,252	511	529	624	672	2,336	670	660	2,626
Expense	250	292	238	234	234	998	222	218	907
Ebitda (\$mm)	1,002	220	291	390	438	1,338	448	443	1,718
Deprec., Deplet., & Amort.	394	385	385	385	385	1,540	385	385	1,540
Hedging and other	560	(150)				(150)			-
Ebit	48	(15)	(94)	5	53	(51)	63	58	178
Interest	48	40	40	40	40	160	40	40	160
Ebt	-	(55)	(134)	(35)	13	(211)	23	18	18
Income Tax		,	` ′	. ,		-			-
Net Income (\$mm)	-	(55)	(134)	(35)	13	(211)	23	18	18
Shares (millions)	380	399	399	399	399	399	410	410	410
Per share (\$)	-	(0.14)	(0.34)	(0.09)	0.03	(0.53)	0.06	0.04	0.04
Ebitda Margin - O&G	80%	43%	55%	63%	65%	57%	67%	67%	65%
Tax Rate			0%	0%	0%	0%	0%	0%	0%
Distribution (\$mm)	388	275	180	180	180	814	185	185	738
Per share (\$)	1.02	0.69	0.45	0.45	0.45	2.04	0.45	0.45	1.80



		P	engrowth	Energy Ti	ust				
	Next T				inancial Es	timates			
			Î						Next
									Twelve
	Q2	Q1	Q2E	Q3E	Q4E	Year	Q1E	Q2E	Months
	6/30/08	3/31/09	6/30/09	9/30/09	######	2009E	3/31/10	6/30/10	6/30/10
Volume									
Natural Gas (mmcfd)	234	236	236	236	236	236.0	231	231	233.5
Days	91	90	91	92	92	365	90	91	365
Oil (mb)	3,812	3,681	3,722	3,763	3,763	14,929	3,465	3,504	14,494
Oil (mbd)	41.89	40.90	40.90	40.90	40.90	40.90	38.50	38.50	39.71
Total (mb)	7.36	7.22	7.30	7.38	7.38	29.29	6.93	7.01	28.70
Total (mbd)	80.9	80.2	80.2	80.2	80.2	80.2	77.0	77.0	78.6
Price									
Henry Hub (\$/mmbtu)	10.93	4.90	3.50	4.37	5.40	4.54	6.35	6.23	5.59
Currency (US\$/C\$)	0.99	0.80	0.88	0.88	0.88	0.86	0.88	0.88	0.88
Henry Hub (C\$/mmbtu)	11.04	6.09	3.96	4.95	6.12	5.28	7.19	7.05	6.33
Differential (\$/mmbtu)	0.99	0.78	0.51	0.63	0.78	0.68	0.92	0.90	0.82
Company (C\$/mcf)	10.05	5.31	3.45	4.31	5.33	4.60	6.27	6.15	5.50
WTI Cushing (\$/bbl)	123.97	42.96	59.98	71.36	73.52	61.95	75.01	76.13	74.00
WTI Cushing (C\$/bbl)	125.23	53.43	67.94	80.83	83.28	71.37	84.96	86.24	83.83
Differential	14.81	10.94	13.91	16.55	17.05	14.53	17.39	17.65	17.21
Company	110.41	42.49	54.03	64.29	66.23	56.85	67.57	68.58	66.61
Total (\$/bbl)	86.25	37.28	37.70	45.45	49.45	42.51	52.60	52.74	49.99
Revenue (C\$mm)									
Natural Gas	214	113	74	94	116	396	130	129	469
Oil	421	156	201	242	249	849	234	240	966
Royalty	(126)	(40)	(41)	(50)	(54)	(185)	(54)	(55)	(213)
Other						-			-
Total	509	229	234	286	311	1,060	310	315	1,221
Expense	126	127	110	110	110	457	110	110	440
Ebitda	383	102	124	176	201	603	200	205	781
Deprec., Deplet., & Amort.	161	159	146	148	148	600	139	140	574
Other Non Cash	430	(8)				(8)			-
Ebit	(208)	(49)	(22)	28	53	11	62	64	207
Interest	19	22	22	22	22	88	22	22	88
Ebt	(227)	(71)	(44)	6	31	(77)	40	42	119
Income Tax	(111)	(20)	` /			(20)			-
Management	3	3	3	3	4	13	4	4	15
Net Income (\$mm)	(119)	(54)	(47)	3	27	(70)	36	38	104
Per Share (\$)	(0.48)	(0.21)	(0.18)	0.01	0.11	(0.27)	0.14	0.15	0.41
Shares (millions)	248	257	257	257	257	257	257	257	257
Ebitda Margin	75%	45%	53%	61%	65%	57%	65%	65%	64%



Next T	Twelve Mor	nths Opera	ting and I	inancial Es	timates			
02								
<i>O</i> 2								Next
02								Twelve
Z.	Q1	Q2E	Q3E	Q4E	Year	Q1E	Q2E	Months
6/30/08	3/31/09	6/30/09	9/30/09	######	2009E	3/31/10	6/30/10	6/30/10
32.7	30.5	29.9	29.3	28.5	118.2	27.0	26.5	111.3
359	339	329	319	309	324	300	291	305
91	90	91	92	92	365	90	91	365
3,667	3,464	3,432	3,400	3,332	13,629	3,195	3,166	13,094
40	38	38	37	36	37.34	35	35	35.87
9.11	8.55	8.42	8.29	8.08	33.34	7.70	7.58	31.65
100.1	95.0	92.5	90.1	87.8	91.3	85.5	83.3	86.7
10.93	4.90	3.50	4.37	5.40	4.54	6.35	6.23	5.59
0.99	0.80	0.88	0.88	0.88		0.88	0.88	0.88
								6.33
								1.03
								5.30
								74.00
								83.83
								11.59
								72.24
								48.53
19.01	33.41	33.67	43.31	47.30	40.37	31.07	31.23	40.33
222	157	100	122	147	525	164	157	590
								946
(138)	(55)	(55)	(66)	(70)	(246)	(73)	(/1)	(279
500	240	2.45	205	015		225	210	-
588	248	247	295	317	1,107	327	318	1,257
	0.0	0.0	0.4	0.0		0.0	0.0	
				-				368
	-			_				76
				_				444
478	139	138	185	206	668	215	207	813
172	163	161	158	154	636	147	145	603
225	(62)				(62)	-		-
81	37	(22)	27	52	94	69	62	209
19	12	12	12	12	48	12	12	48
				40	46	57	50	161
		, ,			(26)			-
		(34)	15	40		57	50	161
		. ,						0.97
								165.7
								358
								2.16
								0.47
								11.63
								2.40 65%
	359 91 3,667 40 9.11 100.1 10.93 0.99 11.04 1.17 9.87 123.97 125.23 15.18 110.04 79.67 322 404 (138) 588 93 17 110 478 172 225 81	359 339 91 90 3,667 3,464 40 38 9.11 8.55 100.1 95.0 10.93 4.90 0.99 0.80 11.04 6.09 1.17 0.96 9.87 5.13 123.97 42.96 125.23 53.43 15.18 11.21 110.04 42.22 79.67 35.41 322 157 404 146 (138) (55) 588 248 93 90 17 19 110 109 478 139 172 163 225 (62) 81 37 19 12 62 25 (50) (26) 112 51 0.68 0.31 165 166	359 339 329 91 90 91 3,667 3,464 3,432 40 38 38 9.11 8.55 8.42 100.1 95.0 92.5 10.93 4.90 3.50 0.99 0.80 0.88 11.04 6.09 3.96 1.17 0.96 0.62 9.87 5.13 3.34 123.97 42.96 59.98 125.23 53.43 67.94 15.18 11.21 8.99 110.04 42.22 58.95 79.67 35.41 35.89 322 157 100 404 146 202 (138) (55) (55) 588 248 247 93 90 90 17 19 19 110 109 109 478 139 138 1	359 339 329 319 91 90 91 92 3,667 3,464 3,432 3,400 40 38 38 37 9.11 8.55 8.42 8.29 100.1 95.0 92.5 90.1 10.93 4.90 3.50 4.37 0.99 0.80 0.88 0.88 11.04 6.09 3.96 4.95 1.17 0.96 0.62 0.78 9.87 5.13 3.34 4.17 123.97 42.96 59.98 71.36 125.23 53.43 67.94 80.83 15.18 11.21 8.99 10.69 110.04 42.22 58.95 70.14 79.67 35.41 35.89 43.51 322 157 100 122 404 146 202 239 (138) (55) (55) (66)	359 339 329 319 309 91 90 91 92 92 3,667 3,464 3,432 3,400 3,332 40 38 38 37 36 9.11 8.55 8.42 8.29 8.08 100.1 95.0 92.5 90.1 87.8 10.93 4.90 3.50 4.37 5.40 0.99 0.80 0.88 0.88 0.88 11.04 6.09 3.96 4.95 6.12 1.17 0.96 0.62 0.78 0.96 9.87 5.13 3.34 4.17 5.15 123.97 42.96 59.98 71.36 73.52 125.23 53.43 67.94 80.83 83.28 15.18 11.21 8.99 10.69 11.02 110.04 42.22 58.95 70.14 72.26 79.67 35.41 35.89 43.51	359 339 329 319 309 324 91 90 91 92 92 365 3,667 3,464 3,432 3,400 3,332 13,629 40 38 38 37 36 37,34 9.11 8.55 8.42 8.29 8.08 33,34 100.1 95.0 92.5 90.1 87.8 91,3 10.93 4.90 3.50 4.37 5.40 4.54 0.99 0.80 0.88 0.88 0.88 0.88 11.04 6.09 3.96 4.95 6.12 5.26 1.17 0.96 0.62 0.78 0.96 0.82 9.87 5.13 3.34 4.17 5.15 4.44 123.97 42.96 59.98 71.36 73.52 61.95 15.18 11.21 8.99 10.69 11.02 11.04 110.04 42.22 58.95	359 339 329 319 309 324 300 91 90 91 92 92 365 90 3,667 3,464 3,432 3,400 3,332 13,629 3,195 40 38 38 37 36 37,34 35 9,11 8.55 8.42 8.29 8.08 33,34 7,70 100.1 95.0 92.5 90.1 87.8 91.3 85.5 10.93 4.90 3.50 4.37 5.40 4.54 6.35 0.99 0.80 0.88 0.88 0.88 0.88 0.86 0.88 11.17 0.96 0.62 0.78 0.96 0.82 1.13 9.87 5.13 3.34 4.17 5.15 4.44 6.06 123.97 42.96 59.98 71.36 73.52 61.95 75.01 125.23 53.43 67.94 80.83 83.28	359 339 329 319 309 324 300 291 91 90 91 92 92 365 90 91 91 91 92 92 365 90 91 91 91 91 91 91 91



Pei	nn West Enei	gy Trust							
Functional Cash Flow and Present Value									
				Present					
1	NTM Ebitda	Adjusted	PV/	Value					
	(US\$mm)	<u>R/P</u>	<u>Ebitda</u>	(US\$mm)					
North American Natural Gas	400	6.9	11.3	4,500	31%				
Oil	1,120	9.3	8.8	9,800	69%				
	1,520	8.3	9.4	14,300	100%				
Debt (US\$mm)					4,000				
Net Present Value (US\$mm)					10,300				
Shares (mm)					410				
Net Present Value - Standard Estimate (US	\$/sh)				25				
NPV Approximation by Cash Flow Multipl	e Depending	on Reserve	Life (US\$/	sh)	21				

Peng	rowth Energ	y Trust			
Functional C	Cash Flow and	l Present Va	alue		
				Present	
I	VTM Ebitda	Adjusted	PV/	Value	
	(US\$mm)	<u>R/P</u>	<u>Ebitda</u>	(US\$mm)	
North American Natural Gas	230	7.0	10.0	2,300	39%
Oil	460	8.3	7.8	3,600	61%
	690	7.7	8.6	5,900	100%
Debt (US\$mm)					1,800
Net Present Value (US\$mm)					4,100
Shares (mm)					257
Net Present Value - Standard Estimate (US\$/sl	1)				16
Net Present Value - Approximation by Cash F	low Multiple	Depending of	on Reserv	e Life (\$/un)	14



Income and Small Cap Weekly

Analysis of Oil & Gas Stocks
June 19, 2009

Enerplus Resources Fund									
Functional Cash Flow and Present Value									
				Present					
Λ	ITM Ebitda	Adjusted	PV/	Value					
	(US\$mm)	R/P	<u>Ebitda</u>	(US\$mm)					
North American Natural Gas	280	8.4	13.2	3,700	50%				
Oil	440	10.6	8.5	3,750	50%				
	720	9.3	10.3	7,450	100%				
Debt (US\$mm)					850				
Net Present Value (US\$mm)					6,600				
Shares (mm)					166				
Net Present Value - Standard Estimate (US\$/sh)									
NPV Approximation by Cash Flow Multiple	Depending of	on Reserve l	Life (US\$/s	sh)	36				

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