

Income and Small Cap Weekly

Analysis of Oil & Gas Stocks December 26, 2008

Hugoton Royalty Trust under Year-End Price Pressure

Summary and Recommendation

As buy-recommended **Hugoton Royalty Trust** (**HGT**) scores new 52-week lows in stock price at year end, we feature the pure play in natural gas in the first edition of our expanded, renamed weekly analysis, which now combines small cap operating companies with income producers. HGT has the lowest McDep Ratio among the U.S. Royalty Trusts and MLP's, signaling more appreciation potential (see Table 1). McDep Ratios for Small Cap Independent Producers, taxed as corporations, are lower than for the U.S. income stocks. Canadian Income Trusts, scheduled to lose trust tax treatment in two years, also have lower McDep Ratios, perhaps for the added reason that the Canadian dollar has declined relative to the U.S. dollar in recent months. Despite the recent sharp decline in oil and gas price, HGT is in the middle of a healthy range in Ebitda Margin from 33% to 96% (see far right column, newly added, Table 2). Finally, median distribution yield for the thirteen income stocks remains remarkably stable at 10.7% despite continually changing prices (see Table 3). Settlement prices for futures are from December 24 for next twelve months deliveries of Light, Sweet Crude Oil at \$43.90 a barrel and Louisiana Natural Gas at \$6.29 a million btu.

An updated model translates natural gas price to distributions in 2009 for HGT (see table <u>Distributable Income</u>). An illustrative calculation includes the major variables contributing to Net Present Value (NPV) of \$28 a unit (see table <u>Present Value</u>). Revised from \$30, NPV for HGT matches NPV for SJT in the same proportion as income distributions that followed a similar pattern for the past four years (see chart, page 8). Change the long-term natural gas price from \$10 to \$7, as in current futures for the next six years, and NPV for HGT changes from \$28 to \$20 a unit. In other words, HGT appeal parallels natural gas appeal.

Symbol	HGT	Ebitda Next Twelve Months ending 12/31/09 (US\$mm)	88					
Rating	Buy	North American Natural Gas/Ebitda (%)	90					
Price (US\$/sh)	14.20	Natural Gas and Oil Production/Ebitda (%)	100					
Pricing Date	12/24/08	Adjusted Reserves/Production NTM	13.1					
Shares (mm)	40.0	EV/Ebitda	6.5					
Market Capitalization (US\$mm)	568	PV/Ebitda	12.8					
Debt (US\$mm)	0	Undeveloped Reserves (%)	13					
Enterprise Value (EV) (US\$mm)	568	Natural Gas and Oil Ebitda (US\$/mcfe)	3.60					
Present Value (PV) (US\$mm)	1,120	Present Value Proven Reserves(US\$/boe)	19.70					
Net Present Value (US\$/unit)	28.0	Oil and Gas Ebitda Margin (%)	67					
Debt/Present Value	0.00	Earnings Next Twelve Months (US\$/un)	1.52					
McDep Ratio - EV/PV	0.51	Price/Earnings Next Twelve Months	9					
Distribution Yield (%/year)	10.7	Distribution Next Twelve Months (US\$/sh)	1.52					
Note: Estimated cash flow and ea	arnings tied	to one-year futures prices for oil and natural gas.						
Reported results may vary widely from estimates. Estimated present value per share revised only infrequently.								
Estimated present value pr	esumes a lo	ng-term price for oil of US\$75 a barrel and natural gas, \$10 a million b	otu.					
For historical analysis of H	IGT since 2	000 see www.mcdep.com/4hgt.htm						

Kurt H. Wulff, CFA



			Table 1					
Oil and	d Gas In	con	ne and S	mall Ca	p Stocks			
Net	Present	Va	lue and	McDep	Ratio			
			Price			Net		
			(\$/sh)		Market	Present	Debt/	
	Symbol/		24-Dec	Shares	Cap	Value	Present	McDep
	Rati	ing	2008	(mm)	(\$ <i>mm</i>)	(\$/un)	Value	Ratio
Canadian Income Trusts (US\$)								
Pengrowth Energy Trust	PGH		7.48	249.0	1,860	16.00	0.32	0.64
Penn West Energy Trust	PWE	Η	11.10	389.9	4,330	27.00	0.27	0.57
Enerplus Resources Fund	ERF		18.28	164.9	3,010	44.00	0.10	0.47
Canadian Oil Sands Trust	COSWF	В	15.54	482.0	7,490	42.00	0.04	0.40
Total or Median					16,700		0.18	0.52
Small Cap Independent Producers								
Encore Acquisition Company	EAC	Η	21.93	53.5	1,170	48.00	0.36	0.65
Berry Petroleum Company	BRY	Η	6.66	45.5	300	40.00	0.43	0.53
Birchcliff Energy Ltd. (US\$)	BIR.TO		4.40	117.0	510	10.00	0.14	0.52
Cimarex Energy Company	XEC	В	24.83	84.5	2,100	70.00	0.09	0.41
Total or Median					4,080		0.25	0.52
U.S. Royalty Trusts								
Sabine Royalty Trust	SBR		38.93	14.6	570	47.00	-	0.83
San Juan Basin Royalty Trust	SJT	Η	23.94	46.6	1,120	34.00	-	0.70
Permian Basin RT	PBT		13.20	46.6	620	19.00	-	0.69
Cross Timbers Royalty Trust	CRT		27.75	6.0	170	42.00	-	0.66
Mesa RoyaltyTrust	MTR		39.88	1.9	70	67.00	-	0.59
Hugoton RoyaltyTrust	HGT	В	14.20	40.0	570	28.00	-	0.51
Total or Median					3,120			0.68
U.S. Master Limited Partnerships (M								
Linn Energy, LLC	LINE		11.68	114.0	1,330	14.00	0.52	0.92
Dorchester Minerals, L.P.	DMLP		17.03	28.2	480	24.00	-	0.71
Encore Energy Partners, L.P. (32%)	ENP		11.44	10.6	120	19.00	0.23	0.69
Total or Median	<u> </u>				1,930		0.23	0.71
B = Buy, H = Hold	<u> </u>							
$\mathbf{M} = \mathbf{M}$ \mathbf{M} $\mathbf{M} = \mathbf{M}$ \mathbf{M}	nresent va	lue	of oil and	as and of	her husiness			
Present Value presumes long-term price							195	
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		ŗ	Table 2								
Oil and	d Gas In	com	e and Sr	nall Cap	Stocks						
Value Multiples - Rank by EV/Ebitda											
			Price	Adjstd							
			(\$/sh)	Resrvs/	PV/	EV/		Ebitda			
	Symbol/		24-Dec	Prod	Ebitda	Ebitda	P/E	Margin			
	Ra	ting	2008	NTM	NTM	NTM	NTM	(%)			
Canadian Income Trusts (US\$)	COUVE	D	15.54	22.2	20.4	15.2					
Canadian Oil Sands Trust	COSWF	В	15.54	23.3	38.4	15.3		33			
Pengrowth Energy Trust	PGH		7.48	9.5	12.1	7.7		70			
Penn West Energy Trust	PWE	Н	11.10	7.7	10.6	6.0		75			
Enerplus Resources Fund	ERF		18.28	10.6	11.9	5.6		74			
Median				10.0	12.0	6.9		72			
Small Cap Independent Producers											
Birchcliff Energy Ltd. (US\$)	BIR.TO		4.40	6.9	19.6	10.1		73			
Encore Acquisition Company	EAC		21.93	13.4	19.0	9.1		53			
Berry Petroleum Company	BRY		6.66	9.6	13.9	6.3	7.8	60			
Cimarex Energy Company	XEC		24.83	9.0 7.4	9.9	4.1	7.0	59			
Median	AEC		24.03	8.5	9.9 13.0	7.7		<u> </u>			
тешин				0.5	15.0	7.7		00			
U.S. Royalty Trusts											
Sabine Royalty Trust	SBR		38.93	9.2	14.0	11.6	11.6	96			
Permian Basin RT	PBT		13.20	8.8	15.8	11.0	12.8	75			
Cross Timbers Royalty Trust	CRT		27.75	14.5	15.7	10.4	10.9	75			
San Juan Basin Royalty Trust	SJT	Н	23.94	10.8	14.5	10.2	12.7	72			
Mesa RoyaltyTrust	MTR		39.88	21.1	13.8	8.2	9.4	82			
Hugoton RoyaltyTrust	HGT	В	14.20	13.1	12.8	6.5	9.3	67			
Median	_			12.0	14.3	10.3	11.2	75			
U.S. Master Limited Partnerships (ML	Ps)										
Dorchester Minerals, L.P.	DMLP		17.03	8.5	14.0	9.9	16.6	87			
Linn Energy, LLC	LINE		11.68	13.6	10.7	9.9		70			
Encore Energy Partners, L.P.	ENP		11.44	12.7	13.3	9.2		70			
Median				12.7	13.3	9.9	16.6	70			
EV = Enterprise Value = Market Cap and											
and amortization; NTM = Next Twelve M				1, 2009; P/	E = Stock	Price to					
Earnings; PV = Present Value of oil and g	gas and oth	ner bu	isinesses								



			Table 3										
0	il and G	as Incon	ne and Si	nall Cap	Stocks								
	Next Twelve Months Distribution Yield												
			Natural										
		Revenue	Gas		Dist/			Dist.					
	Symbol	Royalty	%	Dist/	Equity	NTM Dist	ribution	Yield					
		(%)	NPV	Ebitda	Ebitda	(\$mm)	(\$/un)	(%)					
Canadian Income Trusts (US\$)													
Pengrowth Energy Trust	PGH	-	34	0.86	1.26	416	1.67	22.4					
Penn West Energy Trust	PWE	-	28	0.56	0.77	767	1.97	17.7					
Enerplus Resources Fund	ERF	-	56	0.60	0.66	406	2.46	13.5					
Canadian Oil Sands Trust	COSWF	-	-	0.72	0.75	395	0.82	5.3					
Total or Median			31	0.66	0.76	2,000		15.6					
Small Cap Independent Produc	ers												
Berry Petroleum Company	BRY	-	42	0.05	0.09	14	0.30	4.5					
Cimarex Energy Company	XEC	-	65	0.03	0.03	20	0.24	1.0					
Birchcliff Energy Ltd. (US\$)	BIR.TO	-	19	-	-	-	-	-					
Encore Acquisition Company	EAC	-	18	-	-	-	-	-					
Total or Median			31										
U.S. Royalty Trusts													
Hugoton RoyaltyTrust	HGT	-	91	0.69	0.69	61	1.52	10.7					
Mesa RoyaltyTrust	MTR	-	75	0.87	0.87	8	4.25	10.7					
Cross Timbers Royalty Trust	CRT	84	76	0.96	0.96	15	2.55	9.2					
Sabine Royalty Trust	SBR	100	54	1.00	1.00	49	3.36	8.6					
San Juan Basin Royalty Trust	SJT	-	100	0.81	0.81	88	1.89	7.9					
Permian Basin RT	PBT	32	33	0.86	0.86	48	1.03	7.8					
Total or Median			76	0.87	0.87	270		8.9					
U.S. Master Limited Partnershi	ns (MI Ps)											
Linn Energy, LLC	LINE	,	48	0.92	1.93	287	2.52	21.6					
Encore Energy Partners, L.P.	ENP		30	0.92	1.21	18	1.73	15.1					
Dorchester Minerals, L.P.	DMLP	64	74	1.00	1.00	48	1.73	10.1					
Total or Median			48	0.93	1.00	350		15.1					
NTM = Next Twelve Months End	led Decem	ber 31 200)9										
Ebitda = Earnings before interest,		,		on									



Hugoton Royalty Trust												
	Distributable Income											
									Next			
									Twelve			
	Q4	Q3	Q4E	Year	Q1E	Q2E	Q3E	Q4E	Months			
	12/31/07	9/30/08	12/31/08	2008E	3/31/09	6/30/09	9/30/09	12/31/09	12/31/09			
Highlights												
Revenue (\$mm) (80%)	32.6	67.2	41.2	205.8	34.0	30.5	32.4	34.0	130.9			
Cash flow (\$mm) (80%)	23.4	52.9	29.7	157.2	23.1	20.0	21.7	23.1	87.8			
Per unit	0.59	1.32	0.74	3.93	0.58	0.50	0.54	0.58	2.19			
Distributable Income (\$mm)	14.6	43.7	17.5	116.6	16.1	13.9	15.0	15.9	60.9			
Per unit	0.36	1.09	0.44	2.91	0.40	0.35	0.37	0.40	1.52			
Units (millions)	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0			
Volume												
Natural Gas (bcf)	7.3	7.1	6.8	28.2	7.1	6.9	7.1	7.1	28.3			
Natural Gas (mmcfd)	78.8	77.2	74.0	77.2	77.2	77.2	77.2	77.2	77.2			
Days	92	92	92	366	92	90	92	92	366			
Oil (mb)	83	95	95	359	95	93	95	95	377			
Oil (mbd)	0.9	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0			
Days	92	92	92	366	92	90	92	92	366			
Total (bcf)	7.7	7.7	7.4	30.3	7.7	7.5	7.7	7.7	30.5			
Price												
Natural Gas (HH lagged two	months)											
Henry Hub (\$/mmbtu)	5.99	12.11	8.37	9.13	6.43	5.95	6.13	6.40	6.23			
Differential (%)	20	16	25	15	16	16	16	16	16			
HGT (\$/mcf)	4.77	10.15	6.25	7.80	5.40	5.00	5.15	5.37	5.23			
Oil (\$/bbl) (WTI Cushing lag	gged two mor	nths)										
WTI Cushing	79.40	130.89	99.06	106.87	44.15	37.88	42.75	45.99	42.69			
HGT	74.90	125.74	95.16	104.91	43.34	37.18	41.97	45.14	41.94			
Total (\$/mcf)	5.26	10.95	6.99	8.48	5.54	5.08	5.29	5.53	5.36			
Revenue (\$mm)												
Natural Gas	34.6	72.1	42.5	219.7	38.4	34.7	36.6	38.2	147.8			
Oil	6.2	11.9	9.0	37.6	4.1	3.4	4.0	4.3	15.8			
Total	40.8	84.0	51.5	257.3	42.5	38.2	40.5	42.4	163.6			
Cost (\$mm)												
Tax, transport & other	3.8	7.2	4.9	23.5	4.0	3.6	3.9	4.0	15.5			
Production	5.4	8.0	7.0	27.4	7.0	7.0	7.0	7.0	28.1			
Overhead	2.3	2.6	2.6	9.8	2.6	2.6	2.6	2.6	10.2			
Total	11.5	17.8	14.5	60.8	13.6	13.2	13.4	13.6	53.9			
Cash flow (\$mm)	29.3	66.2	37.1	196.5	28.9	25.0	27.1	28.8	109.7			
Development	11.3	11.5	12.0	46.0	8.7	7.5	8.1	8.6	32.9			
Excess costs				0.9								
Net proceeds (\$mm)	18.0	54.7	25.1	150.5	20.2	17.5	19.0	20.2	76.8			
Royalty income (\$mm)	14.4	43.7	20.1	120.4	16.2	14.0	15.2	16.1	61.5			
Royalty/Net proceeds	80%	80%	80%	80%	80%	80%	80%	80%	80%			
Administration	(0.1)	0.1	0.1	0.6	0.1	0.1	0.2	0.2	0.5			
Distributable income (\$mm)	14.6	43.7	17.5	116.6	16.1	13.9	15.0	15.9	60.9			
Tax and other/revenue	9.3%	8.6%	9.5%	9.1%	9.5%	9.5%	9.5%	9.5%	9.5%			
Production cost (\$/mcf)	0.70	1.05	0.95	0.90	0.92	0.94	0.92	0.92	0.92			
Overhead cost (\$/mcf)	0.30	0.34	0.35	0.32	0.33	0.34	0.33	0.33	0.33			
Development/Cash flow	0.38	0.17	0.32	0.23	0.30	0.30	0.30	0.30	0.30			
Producton/Revenue	0.13	0.10	0.14	0.11	0.17	0.18	0.17	0.17	0.17			
Overhead/Revenue	0.06	0.03	0.05	0.04	0.06	0.07	0.06	0.06	0.06			
Distributable Income/Revenu		0.52	0.34	0.45	0.38	0.36	0.37	0.38	0.37			



Analysis of Oil & Gas Stocks

December 26, 2008

Hugoton Royalty Trust Present Value

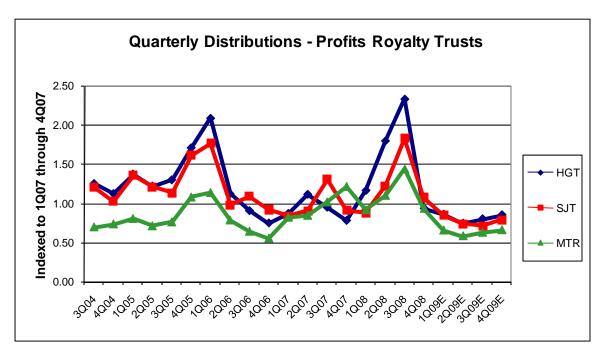
Oil Volume Decline (%/yr): Nat Gas Volume Decline (%/yr):	2 2	Oil Price Post 2009 (2009\$/bbl) Nat Gas Price Post 2009 (2009\$/mcf) Real Discount Rate (%/yr):	75.00 10.00 7.0
Variable Cost (%):	20	PV/EBITDA 2009:	12.8
Cumul. Vol/Prod 2007:	22.7	Capex/Cash Flow (%):	28

	Volu		Dui		Davanua	Fixed	Var.	Cap	Distrik	nution	Dice	Present
Year	(mmb)	Nat Gas (bcf)	Pric (\$/bbl)		Revenue (\$mm)	Cost (\$mm)	Cost (\$mm)	Ex	Distrit	(\$/unit)	Disc Factor	Value (\$/unit)
Tear	(IIIIIO)	(001)	(\$/001)	(\$/1101)	(\$11111)	(\$11111)	(\$1111)	(\$11111)	(JIIIII)	(\$/uiiit)	Factor	(\$/unit)
Total 2	009 throu	gh 2038; y	ears endir	ng on 12/	31							
100012	6.9	514	curs chun	- <u>B</u> 011 12/	4740	523	948	822	2447	61.18	0.46	28.00
	0.7				.,	020	2.0	022	2,	01110	0.10	20.00
2009	0.30	22.60	41.94	5.23	130.9	17.4	26.2	26.3	60.9	1.52	0.97	1.47
2010	0.30	22.15	73.67	8.40	207.9	17.4	41.6	37.2	111.7	2.79	0.90	2.52
2011	0.29	21.71	73.67	8.40	203.7	17.4	40.7	36.4	109.2	2.73	0.84	2.30
2012	0.28	21.27	73.67	8.40	199.7	17.4	39.9	35.6	106.7	2.67	0.79	2.11
2013	0.28	20.85	73.67	8.40	195.7	17.4	39.1	34.8	104.3	2.61	0.74	1.92
2014	0.27	20.43	73.67	8.40	191.8	17.4	38.4	34.0	102.0	2.55	0.69	1.76
2015	0.27	20.02	73.67	8.40	187.9	17.4	37.6	33.2	99.7	2.49	0.64	1.61
2016	0.26	19.62	73.67	8.40	184.2	17.4	36.8	32.5	97.4	2.44	0.60	1.47
2017	0.26	19.23	73.67	8.40	180.5	17.4	36.1	31.7	95.2	2.38	0.56	1.34
2018	0.25	18.85	73.67	8.40	176.9	17.4	35.4	31.0	93.1	2.33	0.53	1.22
2019	0.25	18.47	73.67	8.40	173.3	17.4	34.7	30.3	90.9	2.27	0.49	1.12
2020	0.24	18.10	73.67	8.40	169.9	17.4	34.0	29.6	88.9	2.22	0.46	1.02
2021	0.24	17.74	73.67	8.40	166.5	17.4	33.3	28.9	86.8	2.17	0.43	0.93
2022	0.23	17.38	73.67	8.40	163.1	17.4	32.6	28.3	84.8	2.12	0.40	0.85
2023	0.23	17.04	73.67	8.40	159.9	17.4	32.0	27.6	82.9	2.07	0.37	0.78
2024	0.22	16.69	73.67	8.40	156.7	17.4	31.3	27.0	80.9	2.02	0.35	0.71
2025	0.22	16.36	73.67	8.40	153.5	17.4	30.7	26.4	79.1	1.98	0.33	0.65
2026	0.21	16.03	73.67	8.40	150.5	17.4	30.1	25.7	77.2	1.93	0.31	0.59
2027	0.21	15.71	73.67	8.40	147.5	17.4	29.5	25.1	75.4	1.89	0.29	0.54
2028	0.21	15.40	73.67	8.40	144.5	17.4	28.9	24.5	73.6	1.84	0.27	0.49
2029	0.20	15.09	73.67	8.40	141.6	17.4	28.3	24.0	71.9	1.80	0.25	0.45
2030	0.20	14.79	73.67	8.40	138.8	17.4	27.8	23.4	70.2	1.76	0.23	0.41
2031	0.19	14.49	73.67	8.40	136.0	17.4	27.2	22.8	68.5	1.71	0.22	0.37
2032	0.19	14.20	73.67	8.40	133.3	17.4	26.7	22.3	66.9	1.67	0.20	0.34
2033	0.19	13.92	73.67	8.40	130.6	17.4	26.1	21.8	65.3	1.63	0.19	0.31
2034	0.18	13.64	73.67	8.40	128.0	17.4	25.6	21.2	63.7	1.59	0.18	0.28
2035	0.18	13.37	73.67	8.40	125.5	17.4	25.1	20.7	62.2	1.56	0.17	0.26
2036	0.17	13.10	73.67	8.40	122.9	17.4	24.6	20.2	60.7	1.52	0.16	0.24
2037	0.17	12.84	73.67	8.40	120.5	17.4	24.1	19.7	59.2	1.48	0.15	0.22
2038	0.17	12.58	73.67	8.40	118.1	17.4	23.6	19.3	57.8	1.44	0.14	0.20



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McDep does no investment banking business. McDep is not paid by covered companies including revenue from advertising, trading, consulting, subscriptions or research service. McDep shall not own more than 1% of outstanding stock in a covered company. No one at McDep is on the Board of Directors at a covered company nor is anyone at a covered company on the Board of Directors of McDep.

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Research Methodology/Ratings Description: McDep LLC is an independent research originator focused on oil and gas stocks exclusively. The firm applies the thirty years of experience of its analyst to estimate a present value of the oil and gas resources and other businesses of covered companies. That value is compared with a company's stock market capitalization and debt. Stocks with low market cap and debt relative to present value tend to outperform stocks with high market cap and debt relative to present value. Buy recommendations are expected to deliver a total return better than 7% per year above inflation. Hold recommendations are expected to deliver a total return less than inflation.