

A Weekly Analysis September 12, 2008

Canadian Oil Sands Trust (COSWF) Distribution Yield of 9.4% if \$80 Oil

Symbol	COSWF	Ebitda Next Twelve Months ending 9/30/09 (US\$mm)	2,500					
Rating		North American Natural Gas/Ebitda (%)	-6					
Price (US\$/un)	39.68	Natural Gas and Oil Production/Ebitda (%)	100					
Pricing Date	9/11/08	Adjusted Reserves/Production NTM	21.6					
Units (mm)	481	EV/Ebitda	8.1					
Market Capitalization (US\$mm)	19,100	PV/Ebitda	11.4					
Debt (US\$mm)	1,200	Undeveloped Reserves (%)	0					
Enterprise Value (EV) (US\$mm)	20,200	Natural Gas and Oil Ebitda (US\$/boe)	53.79					
Present Value (PV) (US\$mm)	28,600	Present Value Proven Reserves(US\$/boe)	33.49					
Net Present Value (US\$/unit)	57	Present Value Proven Reserves(US\$/mcfe)	5.58					
Debt/Present Value	0.04	Earnings Next Twelve Months (US\$/un)	4.15					
McDep Ratio - EV/PV	0.71	Price/Earnings Next Twelve Months	10					
Distribution Yield (%/year)	11.7	Distribution Next Twelve Months (US\$/sh)	4.65					
Note: Estimated cash flow and earnings tied to one-year futures prices for oil.								
Estimated present value presumes a long-term price for oil of US\$100 a barrel and natural gas, \$14 a million bt								
For historical analysis of COS since 2002 see www.mcdep.com/4cos.htm								

Summary and Recommendation

We are committed to the belief that **Canadian Oil Sands Trust (COSWF)** is an attractive long-term investment despite suspending our buy recommendations for near-term financial market price risk (see *Meter Reader Flash*, September 5, 2008). Meanwhile, estimated Net Present Value of US\$57 a unit remains reasonable should long-term oil price fluctuate around US\$100 a barrel. On oil futures settlement prices as of September 11, we estimate that the current quarterly distribution of C\$1.25 a unit would be maintained for the next four quarters indicating a distribution yield of 11.7% a year (see table <u>Operating and Financial Estimates</u>). Operations for the past three months at 347,000 barrels daily or 99% of capacity support our estimate for next year. If the price of oil declined to \$80 for the next year, coincidentally near the economic breakeven price for new projects like Syncrude, management might take the quarterly distribution back to C\$1.00 a unit. The Distribution Yield would drop from 11.7% to 9.4% a year, hardly enough of an impact to warrant a stock price decline to under US\$40 a unit, in our opinion.

Weekly Income Stock Valuation

Lower stock prices mean more attractive value measured by a median McDep Ratio of 0.75 for thirteen income stocks (see table, page 3). The median unlevered market cash flow multiple (EV/Ebitda) at 8.8 times has changed less as both the numerator and the denominator fluctuate with market conditions (see table, page 3). Median estimated distribution yield is a high 10.1% (see table, page 4).

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Г	Canadian Oil Sands Trust										
T		Next Tw			ing and Fin		mates				
		- 10-20 - 11		(Canadiar							
				`	,					Next	
										Twelve	
		Q3	Q2	Q3E	Q4E	Year	Q1E	Q2E	Q3E	Months	
		9/30/07	6/30/08	9/30/08	12/31/08	2008E	3/31/09	6/30/09	9/30/09	9/30/09	
V	olume										
	Syncrude (mmb)	32.1	24.1	29.4	28.7	106.5	31.5	31.9	32.2	124.2	
	Syncrude (mbd)	349	265	319	311	291	350	350	350	340	
	Days	92	91	92	92	366	90	91	92	365	
	Trust share (%)	35.8	36.9	36.7	36.7	36.8	36.7	36.7	36.7	36.7	
	Trust Oil (mmb)	11.49	8.89	10.79	10.53	39.2	11.57	11.70	11.83	45.6	
L	Trust Oil (mbd)	124.9	97.7	117.3	114.4	107.2	128.6	128.6	128.6	125.0	
P	rice										
	WTI Cushing (US\$/bbl)	75.48	123.97	116.96	101.02	109.97	101.94	100.89	101.59	101.36	
L	Currency (US\$/C\$)	0.96	0.99	0.93	0.93	0.96	0.93	0.93	0.93	0.93	
L	WTI Cushing (C\$/bbl)	78.95	125.23	125.78	108.63	114.51	109.62	108.50	109.25	109.00	
-	Differential	2.28	6.09	1.00	1.00	2.61	1.00	1.00	1.00	1.01	
L	Trust Oil Price (C\$/bbl)	81.23	131.32	126.78	109.63	117.12	110.62	109.50	110.25	110.01	
L	Henry Hub Nat Gas (US\$/mmb	6.16	10.93	10.25	7.57	9.19	8.16	7.73	8.10	7.89	
L	Henry Hub Nat Gas (C\$/mmbtt	6.44	11.04	11.02	8.14	9.57	8.77	8.31	8.71	8.48	
F	AECO Natural Gas (C\$/GJ)	4.99	9.38	9.36	6.92	8.24	7.55	7.15	7.50	7.28	
К	evenue (\$mm)	022	1 160	1 269	1 154	4.506	1 200	1 201	1 204	5.020	
H	Oil	933	1,168	1,368	1,154	4,596	1,280	1,281	1,304	5,020	
H	Transportation & Marketing Other	(17)	(16)			(28)				-	
H	Total	942	1,176	1,368	1,154	4,605	1,280	1,281	1,304	5.020	
F	xpense	942	1,170	1,306	1,134	4,005	1,200	1,201	1,304	5,020	
F	Production	195	296	296	296	1,140	296	296	296	1,183	
H	Purchased Energy	44	77	94	68	310	81	78	83	309	
-	Crown Royalties	165	178	223	176	708	203	204	209	791	
H	Insurance	2	1	1	1	5	2	2	2	7	
H	Administration	4	9	9	9	31	5	5	5	24	
F	Taxes and Other			3	3	6	3	3	3	12	
H	Total	410	561	626	553	2,200	590	587	597	2,327	
E	bitda	532	615	742	602	2,405	691	694	708	2,693	
r	Deprec., Deplet., & Amort.	101	102	102	102	408	102	102	102	408	
Г	Currency Hedging	(2)	(1)			(2)					
Г	Non-Production	16	16	16	16	65	22	22	22	82	
	Exchange on U.S. Debt	(42)	(5)			21					
	Future Income Tax	69	(10)			(24)				-	
E	bit	390	513	624	484	1,937	567	570	584	2,203	
Ĺ	Interest	21	16	16	16	65	13	13	13	55	
N	et Income (\$mm)	369	497	608	468	1,872	554	557	571	2,148	
L	Per Unit (\$)	0.75	1.04	1.26	0.97	3.90	1.15	1.16	1.19	4.47	
_	nits (millions)	479	481	481	481	480	481	481	481	481	
F	unds from Operations (\$mm)	484	583	710	570	2,277	656	659	673	2,556	
L	Per Unit (\$)	1.01	1.21	1.48	1.18	4.74	1.36	1.37	1.40	5.31	
L	Maintenance Cap Ex (C\$/unit)	0.09	0.11	0.11	0.11	0.45	0.11	0.11	0.11	0.45	
Ļ	Free Cash Flow (C\$/unit)	0.92	1.10	1.37	1.07	4.29	1.25	1.26	1.29	4.87	
R	atios	4.60-	22.2:	25.45	20.0-	20.05	25.5-	25.2-	24.0-		
L	Production (\$/bbl)	16.99	33.24	27.40	28.09	29.06	25.55	25.27	24.99	25.92	
L	Purchased Energy (\$/bbl)	3.81	8.69	8.70	6.43	7.90	7.02	6.65	6.97	6.78	
L	Prod&Purch En (\$/bbl)	20.80	41.94	36.10	34.52	36.95	32.57	31.92	31.97	32.70	
L	Crown Royalties & Taxes	18%	15%	16%	15%	15%	16%	16%	16%	16%	
L	Other Expense (\$/bbl)	-	- 520/	0.28	0.28	0.15	0.26	0.26	0.25	0.26	
L	Ebitda Margin	56%	52%	54%	52%	52%	54%	54%	54%	54%	
F	Deprec., D,& A (\$/bbl)	8.79	11.47	9.45	9.69	10.40	8.81	8.72	8.62	8.94	
LD)	istribution	0.40	1.00	1.25	1.25	4.25	1.25	1.25	1.25	5.00	



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Natural Gas and Oil Income Stocks - Rank by McDep Ratio										
			Price			Net				
			(\$/sh)		Market	Present	Debt/			
	Symbol/		11-Sep	Shares	Сар	Value	Present	McDep		
	Rati	ng	2008	(mm)	(\$mm)	(\$/un)	Value	Ratio		
U.S. Royalty Trusts										
Sabine Royalty Trust	SBR		62.15	14.6	910	60.00	-	1.04		
Permian Basin RT	PBT		23.03	46.6	1,070	23.00	-	1.00		
Cross Timbers Royalty Trust	CRT		46.94	6.0	280	57.00	-	0.82		
San Juan Basin Royalty Trust	SJT		37.50	46.6	1,750	48.00	-	0.78		
Mesa RoyaltyTrust	MTR		67.21	1.9	130	93.00	-	0.72		
Hugoton RoyaltyTrust	HGT		27.50	40.0	1,100	42.00	-	0.65		
Total or Median					5,200			0.80		
Canadian Income Trusts (US\$)										
Pengrowth Energy Trust	PGH		15.98	248.0	3,960	24.00	0.26	0.75		
Penn West Energy Trust	PWE		25.12	380.0	9,550	40.00	0.26	0.72		
Canadian Oil Sands Trust	COSWF		39.68	481.0	19,090	57.00	0.04	0.71		
Enerplus Resources Fund	ERF		36.35	164.5	5,980	63.00	0.13	0.63		
Total or Median					38,600		0.19	0.72		
U.S. Master Limited Partnerships (M.	LPs)									
Linn Energy, LLC	LINE		18.16	114.0	2,070	30.00	0.49	0.80		
Encore Energy Partners, L.P. (32%)	ENP		21.64	10.0	220	29.00	0.17	0.79		
Dorchester Minerals, L.P.	DMLP		24.84	28.2	700	33.00	-	0.75		
Total or Median					3,000		0.17	0.79		
B = Buy, S = Sell										
McDep Ratio = \mathbf{M} arket \mathbf{c} ap and $\mathbf{D}\mathbf{e}$ bt to	present va	lue	of oil and	gas and ot	her business	ses				
Present Value presumes long-term prices	s of \$100 a	baı	rel for oil	and \$14 a	million btu	for natural	gas.			

Natural Gas and Oil Income Stocks - Rank by EV/Ebitda										
			Price	Adjstd				Divd or		
			(\$/sh)	Resrvs/	PV/	EV/		Distrib		
	Symbol/		11-Sep	Prod	Ebitda	Ebitda	P/E	NTM		
	Rati	ing	2008	NTM	NTM	NTM	NTM	(%)		
U.S. Royalty Trusts										
San Juan Basin Royalty Trust	SJT		37.50	10.5	14.2	11.1	13.4	7.4		
Sabine Royalty Trust	SBR		62.15	8.9	9.9	10.3	10.3	9.7		
Cross Timbers Royalty Trust	CRT		46.94	13.9	11.8	9.7	10.3	9.7		
Permian Basin RT	PBT		23.03	8.6	9.7	9.7	10.1	9.9		
Mesa RoyaltyTrust	MTR		67.21	21.1	12.3	8.8	10.1	9.9		
Hugoton RoyaltyTrust	HGT		27.50	13.1	12.8	8.4	11.8	8.5		
Median				11.8	12.0	9.7	10.3	9.7		
Canadian Income Trusts (US\$)										
Canadian Oil Sands Trust	COSWF		39.68	21.6	11.4	8.1	9.6	11.4		
Pengrowth Energy Trust	PGH		15.98	9.1	7.7	5.8	119.4	15.9		
Enerplus Resources Fund	ERF		36.35	9.6	8.9	5.6	20.7	14.6		
Penn West Energy Trust	PWE		25.12	7.5	7.7	5.6	12.0	15.3		
Median				9.3	8.3	5.7	16.4	14.9		
U.S. Master Limited Partnerships (ML	Ps)									
Linn Energy, LLC	LINE		18.16	17.1	12.0	9.6	25.4	13.9		
Dorchester Minerals, L.P.	DMLP		24.84	8.5	12.6	9.5	13.1	10.5		
Encore Energy Partners, L.P.	ENP		21.64	11.9	8.3	6.5	37.0	9.7		
Median 11.9 12.0 9.5 25.4										
EV = Enterprise Value = Market Cap and Debt; Ebitda = Earnings before interest, tax, depreciation										
and amortization; NTM = Next Twelve Months Ended September 30, 2009; P/E = Stock Price to										
Earnings; PV = Present Value of oil and gas and other businesses										



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Natural Gas and Oil Income Stocks - Rank by NTM Distribution Yield										
			Natural							
		Revenue	Gas/		Dist/			Dist.		
	Symbol	Royalty	Ebitda	Dist/	Equity	NTM Dist	ribution	Yield		
		(%)	(%)	Ebitda	Ebitda	(\$mm)	(\$/un)	(%)		
U.S. Royalty Trusts										
San Juan Basin Royalty Trust	SJT	-	98	0.83	0.83	130	2.79	7.4		
Hugoton RoyaltyTrust	HGT	-	85	0.71	0.71	93	2.33	8.5		
Sabine Royalty Trust	SBR	100	56	1.00	1.00	88	6.04	9.7		
Cross Timbers Royalty Trust	CRT	84	69	0.94	0.94	27	4.56	9.7		
Mesa RoyaltyTrust	MTR	-	64	0.88	0.88	12	6.65	9.9		
Permian Basin RT	PBT	32	32	0.96	0.96	107	2.29	9.9		
Total or Median			66	0.91	0.91	500		9.7		
Canadian Income Trusts (US\$)										
Canadian Oil Sands Trust	COSWF	-	(6)	0.87	0.90	2,167	4.50	11.4		
Enerplus Resources Fund	ERF	-	41	0.65	0.75	871	5.30	14.6		
Penn West Energy Trust	PWE	-	28	0.55	0.74	1,456	3.83	15.3		
Pengrowth Energy Trust	PGH	-	31	0.60	0.81	629	2.54	15.9		
Total or Median			29	0.63	0.78	5,100		14.9		
U.S. Master Limited Partnership	ips (MLPs	s)								
Encore Energy Partners, L.P.	ENP		18	0.50	0.60	21	2.09	9.7		
Dorchester Minerals, L.P.	DMLP	64	67	1.00	1.00	74	2.62	10.5		
Linn Energy, LLC	LINE		43	0.52	1.01	287	2.52	13.9		
Total or Median			43	0.52	1.00	400		10.5		
NTM = Next Twelve Months End										
Ebitda = Earnings before interest,	tax, depre	ciation and	amortizati	on						

Disclaimer: This analysis was prepared by Kurt Wulff, Manager of McDep LLC as of January 1, 2008. Previously Mr. Wulff was doing business as McDep Associates. The firm used sources and data believed to be reliable, but makes no representation as to their accuracy or completeness. This analysis is intended for informational purposes and is not a solicitation to buy or sell a security. Past performance is no guarantee of future results.

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