

A Weekly Analysis August 15, 2008

#### San Juan Basin Royalty Trust (SJT) Long-Term Natural Gas Income

Symbol	SJT	Ebitda Next Twelve Months ending 6/30/09 (US\$mm)	197
Rating	Buy	North American Natural Gas/Ebitda (%)	99
Price (US\$/sh)	37.98	Natural Gas and Oil Production/Ebitda (%)	100
Pricing Date	8/14/08	Adjusted Reserves/Production NTM	10.6
Shares (mm)	47	EV/Ebitda	9.0
Market Capitalization (US\$mm)	1,770	PV/Ebitda	11.3
Debt (US\$mm)	0	Undeveloped Reserves (%)	12
Enterprise Value (EV) (US\$mm)	1,770	Natural Gas and Oil Ebitda (US\$/mcfe)	7.40
Present Value (PV) (US\$mm)	2,240	Present Value Proven Reserves(US\$/boe)	44.64
Net Present Value (US\$/unit)	48	Present Value Proven Reserves(US\$/mcfe)	7.44
Debt/Present Value	0.00	Earnings Next Twelve Months (US\$/un)	3.60
McDep Ratio - EV/PV	0.79	Price/Earnings Next Twelve Months	11
Distribution Yield (%/year)	9.5	Distribution Next Twelve Months (US\$/sh)	3.60
Note: Estimated cash flow and e	arnings tie	ed to one-year futures prices for natural gas.	
Reported results may vary	widely fro	om estimates. Estimated present value per share revised only infreque	ntly.
Estimated present value p	resumes a	long-term price for oil of US\$100 a barrel and natural gas, \$14 a mill	ion btu.
For historical analysis of	SJT since 2	2000 see www.mcdep.com/4sjt.htm	

#### **Summary and Recommendation**

Buy-recommended **San Juan Basin Royalty Trust** (**SJT**), with estimated net present value (NPV) of \$48 a unit, offers natural gas resource value with income. On May 13, we raised NPV from \$40 on the basis of a long-term natural gas price assumption of \$14 a million btu, up from \$11. Since then perceptions of the long-term supply outlook for our cleanest fuel have increased materially, spurred by Chesapeake's Energy optimistic outlook for the Haynesville Shale formation in East Texas and North Louisiana (see *Meter Reader*, July 8, 2008). The better industry outlook may give electric utilities more confidence to build new plants to use natural gas and regulators more confidence to impose standards that favor the more environmentally friendly fuel. Distributions to be declared for August and September should be the highest of the year followed by a lower distribution in October mirroring real-time natural gas price after a two month lag (see table Monthly Declarations). Current futures prices point to seasonally higher price in winter that boosts our estimate of distributions in the first half of next year (see table Distributable Income).

#### **Weekly Income Stock Valuation**

Thirteen income stocks have a median McDep Ratio of 0.81 that indicates attractive value (see table, page 4). The median unlevered market cash flow multiple (EV/Ebitda) is 8.1 times, a low valuation for a median conservatively stated adjusted reserve life of 10.6 years (see table, page 4). Median estimated distribution yield is a high 11.2% compared to 4% for the ten year U.S. Treasury Note (see table, page 5).

Kurt H. Wulff, CFA



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	San Juan Basin Royalty Trust											
				thly Decl								
		Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08		
D	<b>Distribution</b> (\$/unit)											
	Declared	0.18	0.27	0.30	0.32							
	Projected					0.37	0.46	0.28	0.25	0.26		
V	olume											
	Natural gas (mmbtu)	2.34	3.09	3.15	3.22	3.12	3.20	3.18	3.07	3.14		
	Heat Content(btu/cf)	1,120	1,084	1,084	1,076	1,079	1,080	1,081	1,082	1,084		
	Natural gas (bcf)	2.09	2.85	2.90	2.99	2.89	2.96	2.94	2.84	2.90		
	Natural Gas (mmcfd)	72	92	97	96	96	95	95	95	94		
	Days	29	31	30	31	30	31	31	30	31		
P	rice											
	Natural gas industry quotes la	gged two i	months (\$/	mmbtu)								
	Henry Hub Index/Futures	7.99	8.93	9.58	11.29	11.93	13.11	9.23	8.35	8.42		
Ĺ	San Juan Monthly Index	7.28	8.10	8.27	9.43	9.82	11.36	7.63	7.17	7.24		
	San Juan Index/Henry Hub	0.91	0.91	0.86	0.84	0.82	0.87	0.83	0.86	0.86		
	SJT/San Juan Index	1.00	0.98	0.97	0.96	1.00	1.00	1.00	1.01	1.00		
	SJT (\$/mmbtu)	7.25	7.90	8.05	9.05	9.78	11.38	7.67	7.21	7.25		
	SJT (\$/mcf)	8.12	8.57	8.73	9.73	10.55	12.29	8.29	7.80	7.85		
R	<b>Revenue</b> (\$mm)											
	Natural Gas	17.0	24.4	25.3	29.1	30.5	36.4	24.4	22.1	22.8		
	Other	(0.1)	0.2	0.1	0.5	0.2	0.2	0.2	0.2	0.2		
C	Cost (\$mm)											
	Severance tax	1.6	2.3	2.4	2.8	3.0	3.5	2.4	2.1	2.2		
	Operating	2.3	2.8	2.7	2.9	2.6	2.6	2.6	2.6	2.6		
	Total	4.0	5.1	5.1	5.7	5.5	6.1	4.9	4.7	4.8		
C	Cash flow (\$mm)	12.9	19.5	20.4	23.9	25.2	30.5	19.7	17.6	18.2		
	Development	1.7	2.6	1.8	3.9	2.0	2.0	2.1	2.2	2.2		
	(\$mm)	11.2	16.9	18.6	20.0	23.2	28.5	17.6	15.4	15.9		
R	coyalty income (\$mm)	8.4	12.7	13.9	15.0	17.4	21.3	13.2	11.5	12.0		
	Royalty/Net proceeds	75%	75%	75%	75%	75%	75%	75%	75%	75%		
	One time											
_	Pistributable income (\$mm)	8.4	12.7	13.9	15.0	17.4	21.3	13.2	11.5	12.0		
	Inits (millions)	46.6	46.6	46.6	46.6	46.6	46.6	46.6	46.6	46.6		
D	istribution (\$/unit)	0.18	0.27	0.30	0.32	0.37	0.46	0.28	0.25	0.26		
	Latest Twelve Month Average											
	Heat Content(btu/cf)	1,075	1,076	1,078	1,079	1,080	1,081	1,082	1,084	1,084		
	Natural Gas (mmcfd)	99	99	98	96	95	95	95	94	93		
L	San Juan Index/Henry Hub	0.86	0.86	0.87	0.87	0.86	0.86	0.86	0.86	0.87		
L	SJT/San Juan Index	0.99	0.99	0.99	1.00	1.00	1.00	1.01	1.00	1.00		
L	Other revenue	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2		
L	Operating	2.5	2.5	2.5	2.6	2.6	2.6	2.6	2.6	2.6		
L	Development	1.7	1.7	1.7	2.0	2.0	2.1	2.2	2.2	2.2		
L	Severance tax/revenue	9.8%	9.8%	9.7%	9.7%	9.6%	9.7%	9.7%	9.7%	9.7%		
L	Ebitda Margin	78%	78%	78%	78%	79%	79%	79%	80%	80%		



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San Juan Basin Royalty Trust											
	Next Tw				Financial l	Estimates	1				
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									Twelve		
	<i>Q3</i>	Q1	<i>Q</i> 2	Q3E	O4E	Year	Q1E	Q2E	Months		
	9/30/07	3/31/08	6/30/08	9/30/08	12/31/08	2008E	3/31/09	6/30/09	6/30/09		
   Highlights	9/30/07	3/31/06	0/30/08	9/30/08	12/31/00	2006E	3/31/09	0/30/09	0/30/09		
0 0	40.7	15.6	50.0	72.0	52.0	222.1	60.0	50.4	244.2		
Revenue (\$mm) (75%)	49.7	45.6	50.8	72.9	52.8	222.1	60.0	58.4	244.2		
Cash flow (\$mm) (75%)	39.5	35.2	40.2	60.0	41.9	177.3	48.5	47.0	197.4		
Per unit	0.85	0.75	0.86	1.29	0.90	3.80	1.04	1.01	4.23		
Distributable Income (\$mm)	37.4	25.1	35.0	53.7	36.7	150.5	39.2	38.0	167.7		
Per unit	0.80	0.54	0.75	1.15	0.79	3.23	0.84	0.82	3.60		
Units (millions)	46.6	46.6	46.6	46.6	46.6	46.6	46.6	46.6	46.6		
Volume											
Natural gas (mmbtu)	10.6	9.3	8.6	9.5	9.4	36.8	9.7	9.5	38.0		
Heat Content(btu/cf)	1,066	1,082	1,071	1,073	1,074	1,084	1,074	1,076	1,078		
Natural gas (bcf)	10.0	8.6	7.8	8.8	8.7	33.9	9.0	8.8	35.3		
Natural Gas (mmcfd)	108.2	93.0	87.1	97.7	97.7	92.7	97.7	97.7	96.4		
Days	92	92	90	92	92	366	92	90	366		
Oil (mb)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Oil (mbd)	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1		
Days	92	92	90	92	92	366	92	90	366		
Total gas & oil (bcf)	10.1	8.6	7.9	8.9	8.7	34.2	9.1	8.9	35.6		
Price	1011	0.0	7.5	0.7	0.7	0.112	7.1	0.7			
Natural gas (\$/mmbtu) (Hen	ry Hub lago	red two mo	nthe)								
Henry Hub (\$/mmbtu)	7.35	7.21	8.83	12.11	8.67	9.20	9.14	9.21	9.78		
Differential (%)	16	11	12	16	16	14	11	12	14		
Net to SJT (\$/mmbtu)	6.14	6.44	7.78	10.13	7.31	7.93	8.17	8.11	8.43		
	6.55					8.60			9.09		
Natural gas (\$/mcf) Oil (\$/bbl) (WTI Cushing la		6.97	8.33	10.87	7.85	0.00	8.77	8.72	9.09		
	-		104.40	120.00	114.50	110.72	115.24	115.70	110 14		
WTI Cushing	68.31	93.03	104.49	130.89	114.52	110.73	115.34	115.79	119.14		
SJT	64.16	88.58	94.81	118.77	103.91	101.05	105.26	105.67	108.36		
Total gas & oil (\$/mcf)	6.59	7.04	8.57	10.92	8.05	8.66	8.84	8.79	9.15		
Revenue (\$mm)											
Natural Gas	65.2	59.7	66.7	95.9	69.3	291.5	78.8	76.7	320.7		
Oil	1.1	1.1	1.0	1.3	1.1	4.6	1.2	1.2	4.8		
Total	66.3	60.8	67.7	97.2	70.4	296.1	80.0	77.9	325.6		
Cost (\$mm)											
Severance tax	6.4	5.8	6.4	9.3	6.7	28.1	7.6	7.4	30.9		
Operating	7.2	8.1	7.7	8.0	7.8	31.6	7.8	7.8	31.4		
Total	13.6	13.9	14.1	17.3	14.5	59.8	15.4	15.2	62.4		
Cash flow (\$mm)	52.7	46.9	53.6	80.0	55.9	236.3	64.6	62.7	263.2		
Development	3.2	6.2	6.1	7.9	6.5	26.7	11.6	11.3	37.3		
Net proceeds (\$mm)	49.5	40.6	47.5	72.0	49.4	209.6	53.0	51.4	225.9		
Royalty income (\$mm)	37.1	30.5	35.6	54.0	37.1	157.2	39.7	38.5	169.4		
Royalty/Net proceeds	75%	75%	75%	75%	75%	75%	75%	75%	75%		
Administration	(0.3)	0.5	0.6	0.5	0.5	2.1	0.5	0.5	2.0		
One-time	(0.3)	4.9	0.0	0.5	0.5	4.9	0.5	0.5			
Distributable income (\$mm)	37.4	25.1	35.0	53.7	36.7	150.5	39.2	38.0	167.7		
Severance tax/revenue	9.7%	9.5%	9.5%	9.5%	9.5%	9.5%	9.5%	9.5%	9.5%		
Operating cost (\$/mcf)	0.72	0.94	0.98	0.90	0.89	0.93	0.86	0.88	0.88		
Development/Cash flow	6%	13%	11%	10%	12%	11%	18%	18%	14%		



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Natural Gas an	d Oil Inc	on	ne Stocks	s - Rank	by McDe	en Ratio		
Taturar Gas an	u On Inc		ic Stock	- Kank	by MED	cp Kano		
			Price			Net		
			(\$/sh)		Market	Present	Debt/	
	Symbol/		14-Aug	Shares	Сар	Value	Present	McDep
	Rati	ng	2008	(mm)	(\$mm)	(\$/un)	Value	Ratio
U.S. Royalty Trusts								
Sabine Royalty Trust	SBR		64.69	14.6	940	60.00	-	1.08
Permian Basin RT	PBT		21.73	46.6	1,010	23.00	-	0.94
Cross Timbers Royalty Trust	CRT		47.55	6.0	290	57.00	-	0.83
Mesa RoyaltyTrust	MTR		73.97	1.9	140	93.00	-	0.80
San Juan Basin Royalty Trust	SJT	В	37.98	46.6	1,770	48.00	-	0.79
Hugoton RoyaltyTrust	HGT	В	29.80	40.0	1,190	42.00	-	0.71
Total or Median					5,300			0.81
Canadian Income Trusts (US\$)								
Canadian Oil Sands Trust	COSWF	В	45.83	479.9	22,000	57.00	0.04	0.81
Pengrowth Energy Trust	PGH		16.86	248.0	4,180	24.00	0.26	0.78
Penn West Energy Trust	PWE	В	28.00	380.0	10,640	40.00	0.26	0.78
Enerplus Resources Fund	ERF		39.56	164.5	6,510	63.00	0.13	0.68
Total or Median					43,300		0.19	0.78
U.S. Master Limited Partnerships (M	LPs)							
Encore Energy Partners, L.P. (32%)	ENP		24.99	10.0	250	29.00	0.17	0.88
Dorchester Minerals, L.P.	DMLP		27.81	28.2	790	33.00	-	0.84
Linn Energy, LLC	LINE		20.11	114.0	2,290	30.00	0.49	0.83
Total or Median					3,300		0.17	0.84
B = Buy, S = Sell								
McDep Ratio = Market cap and Debt to	<b>p</b> resent va	lue	of oil and	gas and o	ther busines	sses		
Present Value presumes long-term price							al gas.	

Natural Gas	and Oil I	ncor	ne Stock	s - Rank	by EV/I	Ebitda		
			ъ.	4 7 . 7				D: 1
			Price (\$/sh)	Adjstd Resrvs/	PV/	EV/		Divd or Distrib
	Symbol/		( . ,	Prod		Ebitda	P/E	NTM
		4:	14-Aug 2008	NTM	Ebitda NTM	NTM	NTM	
U.S. Royalty Trusts	Ka	ting	2008	IVIIVI	IVIIVI	IVIIVI	INIIM	(%
Sabine Royalty Trust	SBR		64.69	8.9	8.5	9.1	9.1	11.0
San Juan Basin Royalty Trust	SJT	В	37.98	10.6	11.3	9.1	10.6	9.5
Cross Timbers Royalty Trust	CRT	ь	47.55	13.9	10.1	8.4	8.9	11.2
Mesa RoyaltyTrust	MTR		73.97	21.1	10.1	8.2	9.3	10.7
Permian Basin RT	PBT		21.73	8.6	8.0	7.6	7.8	12.8
	HGT	В	29.80	13.1	9.9	7.0	10.2	9.9
Hugoton RoyaltyTrust		ь	29.80					
Median	n			11.9	10.0	8.3	9.2	10.8
Canadian Income Trusts (US\$)	COCIVE	- D	45.02	22.2	0.0	0.1	0.2	11.7
Canadian Oil Sands Trust	COSWF	В	45.83	22.2	9.9	8.1	9.3	11.5
Enerplus Resources Fund	ERF	_	39.56	9.6	7.7	5.2	10.1	13.1
Penn West Energy Trust	PWE	В	28.00	7.5	6.6	5.1	10.6	13.6
Pengrowth Energy Trust	PGH		16.86	9.1	6.5	5.1		15.0
Media	-			9.3	7.1	5.1	9.9	13.4
U.S. Master Limited Partnerships (M	ILPs)							
Dorchester Minerals, L.P.	DMLP		27.81	8.5	10.7	9.0	11.9	11.1
Linn Energy, LLC	LINE		20.11	17.1	10.3	8.6		12.5
Encore Energy Partners, L.P.	ENP		24.99	11.9	7.2	6.3		9.7
Media	n			11.9	10.3	8.6	11.9	11.1
EV = Enterprise Value = Market Cap a	nd Debt; Eb	itda	= Earnings	before int	erest, tax,	depreciation	on	
and amortization; NTM = Next Twelve	Months En	ded J	une 30, 20	09; P/E =	Stock Price	e to		
Earnings; PV = Present Value of oil and	d gas and ot	her b	usinesses					



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Natural Gas and	d Oil Inc	come Sto	cks - Ran	ık by NT	M Distr	ibution Y	/ield	
			Natural					
		Revenue	Gas/		Dist/			Dist.
	Symbol	Royalty	Ebitda	Dist/	Equity	NTM Dist	tribution	Yield
		(%)	(%)	Ebitda	Ebitda	(\$mm)	(\$/un)	(%)
U.S. Royalty Trusts								
San Juan Basin Royalty Trust	SJT	-	99	0.85	0.85	168	3.60	9.5
Hugoton RoyaltyTrust	HGT	-	86	0.70	0.70	117	2.94	9.9
Mesa RoyaltyTrust	MTR	-	65	0.88	0.88	15	7.92	10.7
Sabine Royalty Trust	SBR	100	56	1.00	1.00	103	7.10	11.0
Cross Timbers Royalty Trust	CRT	84	69	0.95	0.95	32	5.32	11.2
Permian Basin RT	PBT	32	34	0.97	0.97	130	2.79	12.8
Total or Median			67	0.91	0.91	600		10.8
Canadian Income Trusts (US\$)								
Canadian Oil Sands Trust	COSWF	-	(6)	0.88	0.92	2,540	5.29	11.5
Enerplus Resources Fund	ERF	-	42	0.55	0.63	852	5.18	13.1
Penn West Energy Trust	PWE	-	28	0.46	0.63	1,450	3.82	13.6
Pengrowth Energy Trust	PGH	-	31	0.51	0.68	626	2.53	15.0
Total or Median			30	0.53	0.66	5,500		13.4
U.S. Master Limited Partnersh	ips (MLP	s)						
Encore Energy Partners, L.P.	ENP		18	0.50	0.60	24	2.42	9.7
Dorchester Minerals, L.P.	DMLP	64	67	1.00	1.00	87	3.09	11.1
Linn Energy, LLC	LINE		44	0.45	0.87	287	2.52	12.5
Total or Median			44	0.50	0.87	400		11.1
NTM = Next Twelve Months En	ded June 3	30, 2009						
Ebitda = Earnings before interest	, tax, depr	eciation an	d amortiza	tion				

**Disclaimer:** This analysis was prepared by Kurt Wulff, Manager of McDep LLC as of January 1, 2008. Previously Mr. Wulff was doing business as McDep Associates. The firm used sources and data believed to be reliable, but makes no representation as to their accuracy or completeness. This analysis is intended for informational purposes and is not a solicitation to buy or sell a security. Past performance is no guarantee of future results.

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