A Weekly Analysis June 6, 2008



Symbol	COSWF	Ebitda Next Twelve Months ending 6/30/09 (US\$mm)	3,480
Rating	Buy	North American Natural Gas/Ebitda (%)	-8
Price (US\$/un)	50.55	Natural Gas and Oil Production/Ebitda (%)	100
Pricing Date	6/5/08	Adjusted Reserves/Production NTM	22.0
Units (mm)	479	EV/Ebitda	7.3
Market Capitalization (US\$mm)	24,200	PV/Ebitda	8.2
Debt (US\$mm)	1,200	Undeveloped Reserves (%)	0
Enterprise Value (EV) (US\$mm)	25,400	Natural Gas and Oil Ebitda (US\$/boe)	75.98
Present Value (PV) (US\$mm)	28,500	Present Value Proven Reserves(US\$/boe)	33.37
Net Present Value (US\$/unit)	57	Present Value Proven Reserves(US\$/mcfe)	5.56
Debt/Present Value	0.04	Earnings Next Twelve Months (US\$/un)	6.16
McDep Ratio - EV/PV	0.89	Price/Earnings Next Twelve Months	8
Distribution Yield (%/year)	12.0	Distribution Next Twelve Months (US\$/sh)	6.07
Note: Estimated cash flow and ea	rnings tied to on	e-year futures prices for oil.	
Estimated present value pr	esumes a long-te	rm price for oil of US\$100 a barrel and natural gas, \$14 a mi	llion btu.
For historical analysis of C	COS since 2002 s	ee www.mcdep.com/4cos.htm	

## **Canadian Oil Sands Trust Raise Distribution Estimate 50%**

#### **Summary and Recommendation**

A compound annual growth rate in distribution of more than 50% a year for the past five years may continue as we now raise by fifty percent to C\$6 a unit from C\$4 our estimate of cash to be distributed in the Next Twelve Months (NTM) for buy-recommended **Canadian Oil Sands Trust (COSWF)**. As a result, the estimated NTM distribution yield becomes 12%. We change our technique for projecting distribution for COSWF by making the estimate equal to net free cash flow consistent with recent futures prices and anticipated operating conditions (see table <u>Next Twelve Months Operating and Financial Estimates</u>). That estimate will likely change in every edition of our weekly analysis, *Oil and Gas Income Stocks*, as it does for U.S. Royalty Trusts (see tables on pages 3 and 4 for latest income stock valuation metrics). In contrast, we change estimated Net Present Value (NPV) only occasionally. On May 13 we increased NPV to \$57 a unit from \$45 as we increased long-term oil price for calculating present value to \$100 a barrel from \$80. Regardless, we consider COSWF a legacy oil asset for investors much like successful operating companies consider their best property that regularly seems to exceed earlier expectations.

Kurt H. Wulff, CFA



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	Novt Tw			Sands Tru		matag			
	Next I w	elve Mont	(Canadian	0	nancial Esti	mates			
			Canadian	Donars)					Next
									Twelve
	Year	Q1	Q2E	Q3E	Q4E	Year	QIE	Q2E	Months
	2007	3/31/08	<i>6/30/08</i>	<i>9/30/08</i>		2008E	3/31/09	~ 6/30/09	6/30/09
Volume									
Syncrude (mmb)	111.3	24.4	23.8	26.7	32.2	107.1	31.5	31.9	122.2
Syncrude (mbd)	305	268	261	290	350	293	350	350	335
Days	365	91	91	92	92	366	90	91	365
Trust share (%)	36.8	37.0	36.7	36.7	36.7	36.8	36.7	36.7	36.7
Trust Oil (mmb)	41.0	9.03	8.74	9.80	11.83	39.4	11.57	11.70	44.9
Trust Oil (mbd)	112.3	99.2	96.0	106.5	128.6	107.6	128.6	128.6	123.0
Price									
WTI Cushing (US\$/bbl)	72.28	97.94	123.06	132.15	131.57	121.18	131.00	131.79	131.63
Currency (US\$/C\$)	0.94	1.00	0.98	0.98	0.98	0.98	0.98	0.98	0.98
WTI Cushing (C\$/bbl)	76.78	98.40	125.27	134.52	133.92	123.03	133.35	134.15	133.99
Differential	2.24	1.91	1.00	1.00	1.00	2.20	1.00	1.00	0.98
Trust Oil Price (C\$/bbl)	79.02	100.31	126.27	135.52	134.92	125.22	134.35	135.15	134.96
Henry Hub Nat Gas (US\$/mm	6.87	8.02	10.93	12.04	12.44	10.86	12.89	12.21	12.39
Henry Hub Nat Gas (C\$/mmbt	7.30	8.05	11.13	12.26	12.66	11.02	13.12	12.43	12.62
AECO Natural Gas (C\$/GJ)	6.15	7.30	10.09	11.11	11.48	9.99	11.89	11.27	11.44
Revenue (\$mm)									
Oil	3,239	905	1,103	1,328	1,596	4,933	1,555	1,581	6,061
Transportation & Marketing	25	10				10			-
Other	(33)	(12)				(12)			-
Total	3,252	907	1,103	1,328	1,596	4,935	1,555	1,581	6,061
Expense									
Production	815	253	253	253	253	1,012	210	210	926
Purchased Energy	219	71	82	101	126	380	128	123	478
Crown Royalties	485	131	170	222	282	805	281	289	1,075
Insurance	8	2	2	2	2	8	2	2	8
Administration	20	4	4	4	4	16	5	5	18
Taxes and Other	1	-	-	3	3	6	3	3	12
Total	1,548	461	511	585	671	2,228	629	632	2,517
Ebitda	1,704	446	592	743	925	2,706	926	950	3,544
Deprec., Deplet., & Amort.	351	102	79	88	106	375	104	105	404
Currency Hedging	(11)	(1)	15		15	(1)			
Non-Production	63	17	17	17	17	68	22	22	78
Exchange on U.S. Debt	(117)	26				26			-
Future Income Tax	578	(14)	10.6	(20)	002	(14)	700	000	-
Ebit	840	316	496	638	802	2,252	799	822	3,062
Interest	85	17	17	17	17	68	13	13	60
Net Income (\$mm)	755	299	479	621	785	2,184	786	809	3,002
Per Unit (\$)	1.55	0.62	1.00	1.30	1.64	4.56	1.64	1.69	6.27
Units (millions) Cash Flow (\$mm)	487	479 441	479	479 709	479	479 2,571	479 891	479	479
Per Unit (\$)	1,567 3.22	0.92	558		891	2,571		915	<u>3,406</u> 7.11
Capital Expend (C\$/unit)			1.16	1.48	1.86		1.86	1.91	
Net Free Cash Flow (C\$/unit)	0.27	0.10 0.82	0.15	0.15	0.15	0.55 4.88	0.15	0.15	0.60
· · · · · ·	2.01	0.82	1.01	1.55	1./1	4.00	1./1	1./0	0.51
Ratios Production (\$/bbl)	10.00	20.04	20 07	75 07	21.20	25 70	10 15	17.05	20 62
	19.88	28.04	28.97	25.82	21.39	25.70	18.15	17.95	20.62
Purchased Energy (\$/bbl)	5.34	7.86	9.38	10.33	10.67	9.66	11.06	10.48	10.65
Prod&Purch En (\$/bbl)	25.23	35.90	38.35	36.15	32.07	35.36	29.21	28.42	31.27
Crown Royalties & Taxes	15%	14%	15%	17%	18%	16%	18%	18%	18%
Other Expense (\$/bbl)	0.02	-	-	0.31	0.25	0.15	0.26	0.26	0.27
Ebitda Margin	52%	49%	54%	56%	58%	55%	60%	60%	58%
Deprec., D,& A (\$/bbl)	8.56	11.30	9.00	9.00	9.00	9.53	9.00	9.00	9.00
Distribution	1.65	0.75	1.00	1.00	1.71	4.46	1.71	1.76	6.18

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Natural Gas an	d Oil Inc	on	e Stock	s - Rank	by McD	ep Ratio		
					-	-		
			Price			Net		
			(\$/sh)		Market	Present	Debt/	
	Symbol/		5-Jun	Shares	Cap	Value	Present	McDep
	Rati	ng	2008	<i>(mm)</i>	(\$ <i>mm</i> )	(\$/un)	Value	Ratio
U.S. Royalty Trusts								
Sabine Royalty Trust	SBR		65.50	14.6	960	60.00	-	1.09
Permian Basin RT	PBT		22.65	46.6	1,060	23.00	-	0.99
Cross Timbers Royalty Trust	CRT		51.71	6.0	310	57.00	-	0.91
San Juan Basin Royalty Trust	SJT	В	42.47	46.6	1,980	48.00	-	0.88
Hugoton RoyaltyTrust	HGT	В	33.34	40.0	1,330	42.00	-	0.79
Mesa RoyaltyTrust	MTR		72.85	1.9	140	93.00	-	0.78
Total or Median					5,800			0.90
Canadian Income Trusts (US\$)								
Canadian Oil Sands Trust	COSWF	В	50.55	479.0	24,220	57.00	0.04	0.89
Pengrowth Energy Trust	PGH		20.19	247.0	4,990	24.00	0.25	0.88
Penn West Energy Trust	PWE	В	32.85	366.7	12,050	45.00	0.24	0.79
Enerplus Resources Fund	ERF		47.67	153.0	7,290	63.00	0.15	0.79
Total or Median					48,600		0.19	0.84
U.S. Master Limited Partnerships (M	LPs)							
Kinder Morgan Energy Partners, L.P.	KMP	S	59.60	189.1	11,270	17.00	0.57	2.08
Encore Energy Partners, L.P. (32%)	ENP		26.00	10.2	270	26.00	0.18	1.00
Dorchester Minerals, L.P.	DMLP		28.00	28.2	790	33.00	-	0.85
Linn Energy, LLC	LINE		23.03	114.0	2,630	35.00	0.38	0.79
Total or Median					15,000		0.28	0.92
B = Buy, S = Sell								
McDep Ratio = Market cap and Debt to								
Present Value presumes long-term price	es of \$100 a	a ba	rrel for oil	and \$14 a	a million bt	u for natur	al gas.	

Natural Gas a	nd Oil Iı	ncoi	ne Stock	s - Rank	by EV/l	Ebitda		
			Price	Adjstd				Divd or
			(\$/sh)	Resrvs/	PV/	EV/		Distrik
	Symbol/		5-Jun	Prod	Ebitda	Ebitda	<i>P/E</i>	NTM
	Rat	ting	2008	NTM	NTM	NTM	NTM	(%)
U.S. Royalty Trusts								
Sabine Royalty Trust	SBR		65.50	9.1	7.9	8.6	8.6	11.6
Cross Timbers Royalty Trust	CRT		51.71	13.4	8.9	8.1	8.5	11.7
San Juan Basin Royalty Trust	SJT	В	42.47	10.4	8.4	7.5	9.1	11.0
Permian Basin RT	PBT		22.65	8.4	7.0	6.9	7.2	13.8
Mesa RoyaltyTrust	MTR		72.85	21.1	8.6	6.8	7.7	13.0
Hugoton RoyaltyTrust	HGT	В	33.34	13.1	7.9	6.3	9.0	11.1
Median				11.8	8.2	7.2	8.6	11.7
Canadian Income Trusts (US\$)								
Canadian Oil Sands Trust	COSWF	В	50.55	22.0	8.2	7.3	8.2	12.0
Pengrowth Energy Trust	PGH		20.19	8.9	5.7	5.0		13.5
Enerplus Resources Fund	ERF		47.67	9.6	6.0	4.8	7.8	10.7
Penn West Energy Trust	PWE	В	32.85	7.3	5.4	4.3	9.8	12.6
Median				9.2	5.9	4.9	8.2	12.3
U.S. Master Limited Partnerships (MI	(Ps)							
Kinder Morgan Energy Partners, L.P.	KMP	S	59.60	8.0	7.4	15.4	23.1	6.2
Linn Energy, LLC	LINE		23.03	17.4	9.4	7.4		10.9
Dorchester Minerals, L.P.	DMLP		28.00	8.5	8.6	7.3	9.3	13.8
Encore Energy Partners, L.P.	ENP		26.00	12.4	6.4	6.4		8.9
Median				10.4	8.0	7.3	16.2	9.9
EV = Enterprise Value = Market Cap an	d Debt; Eb	itda	= Earnings	s before int	terest, tax,	depreciatio	on	
and amortization; NTM = Next Twelve N								
Earnings; PV = Present Value of oil and								

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Natural Gas and	d Oil Inc	come Sto	cks - Rar	nk by NT	M Distr	ibution <b>Y</b>	lield	
			Natural					
		Revenue	Gas/		Dist/			Dist.
	Symbol	Royalty	Ebitda	Dist/	Equity	NTM Dist	ribution	Yield
		(%)	(%)	Ebitda	Ebitda	(\$mm)	(\$/un)	(%)
U.S. Royalty Trusts								
San Juan Basin Royalty Trust	SJT	-	99	0.82	0.82	217	4.66	11.0
Hugoton RoyaltyTrust	HGT	-	88	0.70	0.70	148	3.70	11.1
Sabine Royalty Trust	SBR	100	57	1.00	1.00	111	7.60	11.6
Cross Timbers Royalty Trust	CRT	84	68	0.94	0.94	36	6.06	11.7
Mesa RoyaltyTrust	MTR	-	67	0.88	0.88	18	9.46	13.0
Permian Basin RT	PBT	32	35	0.95	0.95	146	3.13	13.8
Total or Median			68	0.91	0.91	700		11.7
Canadian Income Trusts (US\$)								
Enerplus Resources Fund	ERF	1	48	0.42	0.49	780	5.10	10.7
Canadian Oil Sands Trust	COSWF	-	(8)	0.84	0.87	2,908	6.07	12.0
Penn West Energy Trust	PWE	-	33	0.38	0.50	1,513	4.13	12.6
Pengrowth Energy Trust	PGH	-	37	0.49	0.65	674	2.73	13.5
Total or Median			35	0.45	0.57	5,900		12.3
<b>U.S. Master Limited Partnersh</b>	ips (MLP	s)						
Kinder Morgan Energy Partners,	KMP		-	0.69	1.60	696	3.68	6.2
Encore Energy Partners, L.P.	ENP		18	0.46	0.57	23	2.30	8.9
Linn Energy, LLC	LINE		57	0.42	0.67	287	2.52	10.9
Dorchester Minerals, L.P.	DMLP	64	73	1.00	1.00	109	3.85	13.8
Total or Median			37	0.58	0.84	1,100		9.9
NTM = Next Twelve Months En								
Ebitda = Earnings before interest	, tax, depr	eciation an	d amortiza	tion				

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