A Weekly Analysis February 22, 2008



Penn West Energy Trust Acquisitions Expand Cash Flow in 2008

Symbol	PWE	Ebitda Next Twelve Months ending 12/31/08 (US\$mm)	2,620
Rating	Buy	North American Natural Gas/Ebitda (%)	33
Price (US\$/un)	28.07	Natural Gas and Oil Production/Ebitda (%)	100
Pricing Date	2/21/08	Adjusted Reserves/Production NTM	7.3
Units (mm)	373	EV/Ebitda	5.6
Market Capitalization (US\$mm)	10,500	PV/Ebitda	6.9
Debt (US\$mm)	4,200	Undeveloped Reserves (%)	9
Enterprise Value (EV) (US\$mm)	14,700	Natural Gas and Oil Ebitda (US\$/boe)	35.85
Present Value (PV) (US\$mm)	18,000	Present Value Proven Reserves(US\$/boe)	32.10
Net Present Value (US\$/unit)	37	Present Value Proven Reserves(US\$/mcfe)	5.35
Debt/Present Value	0.23	Earnings Next Twelve Months (US\$/un)	1.92
McDep Ratio - EV/PV	0.81	Price/Earnings Next Twelve Months	15
Distribution Yield (%/year)	14.4	Indicated Annual Distribution (US\$/un)	4.03
Note: Estimated cash flow and ea	rnings tied to or	ne-year futures prices for oil and natural gas.	
Reported results may vary	widely from esti	imates. Estimated present value per unit revised only infrequently	y.
Estimated present value pr	esumes a long-te	erm price for oil of US\$80 a barrel and natural gas, \$11 a million	btu.
For historical analysis of P	WE since 2005	see www.mcdep.com/5pwt.htm	

Summary and Recommendation

Buy-recommended **Penn West Energy Trust (PWE)** offers unlevered appreciation potential of 23% to estimated net present value (NPV) of \$37 a unit, concentrated 74% on oil and 26% on natural gas. Fourth quarter results released on February 22 recorded stable oil and natural gas volume to support a 14.4% distribution yield. The recently completed acquisition of Canetic Resources Trust and other assets drive a 56% expansion in production in 2008. We increased NPV from \$34 a unit on December 18 when we increased long-term oil price for calculating present value to \$80 from \$66 a barrel. Projected volumes along with current futures prices promise a high level of unlevered cash flow (Ebitda) (see table Next Twelve Months Operating and Financial Estimates). NPV is mostly supported by projected cash flow capitalized at unlevered multiples (PV/Ebitda) related to reserve life (Adjusted R/P) (see table Functional Cash Flow and Present Value). In addition to proven reserves, Penn West is developing large resources in the Peace River Oil Sands and in CO2 Enhanced Oil Recovery. As it should, oil price has increased to offset the Canadian Federal and Alberta Provincial tax disincentives and now we are hopeful that natural gas price will increase to offset oppressive Alberta rovalties.

Weekly Analysis of Income Stocks

Among other recent developments for income stocks, six U.S. royalty trusts declared monthly distributions in the past few days that extend a new rising trend (see charts on pages 4 and 5). The pattern for oil-oriented **Permian Basin Royalty Trust (PBT)** looks like a rocket shot!

Kurt H. Wulff, CFA

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			Penn West	Energy Tru	ıst				
	Next	Twelve M	onths Opera	ating and F	inancial Est	timates			
			(Canadi	an dollars)					
									Next
									Twelve
	Q4	Q3	Q4	Year	Q1E	Q2E	Q3E	Q4E	Months
	12/31/06	9/30/07	12/31/07	2007	3/31/08	6/30/08	9/30/08	12/31/08	12/31/08
Volume									
Natural Gas (mmcfd)	355	315	328	329	515	515	515	515	515
Days	92	92	92	365	91	91	92	92	366
Oil (mbd)	71	73	73	72	114	114	114	114	114
Total gas & oil (bcf)	72	69	71	278	109	109	110	110	439
Total gas & oil (mbd)	130	125	128	127	200	200	200	200	200
Price									
Natural gas (\$/mcf)									
Henry Hub (US\$/mmbtu)	6.57	6.16	6.97	6.87	7.97	8.81	8.95	9.40	8.78
Currency (US\$/C\$)	0.88	0.96	1.02	0.93	0.99	0.99	0.99	0.99	0.99
Henry Hub (C\$/mmbtu)	7.48	6.44	6.84	7.39	8.07	8.92	9.07	9.52	8.89
Company (C\$/mcf)	6.97	5.86	6.22	6.84	7.34	8.11	8.25	8.67	8.10
Oil (\$/bbl)									
WTI Cushing (US\$)	59.99	75.48	90.67	72.28	94.86	95.63	94.63	93.60	94.68
WTI Cushing (C\$/bbl)	68.32	78.95	88.91	77.67	96.07	96.85	95.84	94.79	95.89
Company (C\$/bbl)	51.10	65.43	68.40	61.59	73.91	74.51	73.73	72.92	73.76
Total gas & oil (\$/mcf)	7.81	8.79	9.19	7.24	10.18	10.57	10.55	10.66	8.64
Revenue (\$mm)									
Natural Gas	228	170	188	823	344	380	391	411	1,526
Oil	333	438	461	1,623	767	773	773	765	3,078
Other	(114)	(101)	(110)	(430)	(195)	(203)	(205)	(207)	(810)
Total	447	507	539	2,016	915	950	959	969	3,794
Expense	147	152	158	606	275	285	288	291	1,138
Ebitda (\$mm)	300	355	381	1,410	641	665	672	678	2,656
Deprec., Deplet., & Amort.	215	221	242	890	382	382	386	386	1,536
Hedging and other	(56)	(29)	(13)	(31)	54	57	54	50	215
Ebit	141	163	153	551	205	226	232	242	905
Interest	18	25	27	92	45	45	45	45	180
Ebt	123	138	126	459	160	181	187	197	725
Income Tax	18			(41)					-
Net Income (\$mm)	105	138	126	500	160	181	187	197	725
Shares (millions)	240	243	242	241	373	373	373	373	373
Per share (\$)	0.44	0.57	0.52	2.07	0.43	0.49	0.50	0.53	1.95
Ebitda Margin - O&G	67%	70%	71%	70%	70%	70%	70%	70%	70%

Func	ctional Cash Flow a	nd Present	Value		
				Present	
	NTM Ebitda	Adjusted	PV/	Value	
	<u>(US\$mm)</u>	<u>R/P</u>	<u>Ebitda</u>	(US\$mm)	
North American Natural Gas	870	6.0	5.4	4,700	26%
Oil	1,750	8.3	7.6	13,300	74%
	2,620	7.3	6.9	18,000	100%
Debt (US\$mm)					4,200
Net Present Value (US\$mm)					13,800
Shares (mm)					373
Net Present Value - Standard Estimate	e (US\$/sh)				37
NPV Approximation by Cash Flow M	Iultiple Depending or	n Reserve Li	fe (US\$/sh	1)	31

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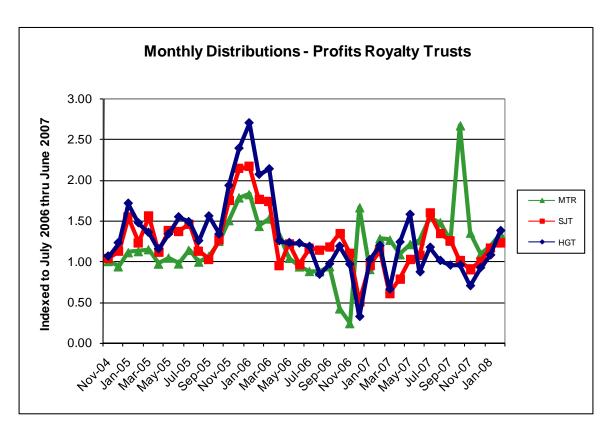
Natural Gas an	d Oil Ind	con	ne Stocks	s - Rank	by McD	ep Ratio		
					<i>y</i>	- F		
			Price			Net		
			(\$/sh)		Market	Present	Debt/	
	Symbol/		21-Feb	Shares	Сар	Value	Present	McDep
	Rati	ng	2008	(mm)	(\$mm)	(\$/un)	Value	Ratio
U.S. Royalty Trusts								
Permian Basin RT	PBT		18.76	46.6	870	18.00	-	1.04
Cross Timbers Royalty Trust	CRT		47.99	6.0	290	47.00	-	1.02
Mesa RoyaltyTrust	MTR		69.70	1.9	130	70.00	-	1.00
Sabine Royalty Trust	SBR		47.08	14.6	690	48.00	-	0.98
San Juan Basin Royalty Trust	SJT	В	37.52	46.6	1,750	40.00	-	0.94
Hugoton RoyaltyTrust	HGT	В	26.75	40.0	1,070	34.00	-	0.79
Total or Median					4,800			0.99
Canadian Income Trusts (US\$)								
Pengrowth Energy Trust	PGH		18.32	247.0	4,530	19.00	0.25	0.97
Canadian Oil Sands Trust	COSWF	В	38.08	479.0	18,240	45.00	0.05	0.85
Penn West Energy Trust	PWE	В	28.07	280.0	7,860	37.00	0.29	0.83
Enerplus Resources Fund	ERF		41.58	129.4	5,380	52.00	0.13	0.83
Total or Median					36,000		0.19	0.84
U.S. Master Limited Partnerships (M	LPs)							
Kinder Morgan Energy Partners, L.P.	KMP	S	58.58	179.4	10,510	17.00	0.56	2.08
Encore Energy Partners, L.P. (32%)	ENP		20.39	10.2	210	20.00	0.24	1.02
Linn Energy, LLC	LINE		21.95	114.0	2,500	27.00	0.30	0.87
Dorchester Minerals, L.P.	DMLP		20.66	28.2	580	27.00	-	0.76
Total or Median					13,800		0.27	0.94
B = Buy, S = Sell								
McDep Ratio = \mathbf{M} arket \mathbf{c} ap and \mathbf{De} bt to	present va	lue	of oil and	gas and otl	ner business	ses		

Natural Gas a	nd Oil Iı	ncoi	ne Stock	s - Rank	hv FV/I	Fhitda		
Tratulal Gas a			iic Stock	is - Italiis	Dy L V/I	Dortua		
			Price	Adjstd				Divd or
			(\$/sh)	Resrvs/	PV/	EV/		Distrib
	Symbol/		21-Feb	Prod	Ebitda	Ebitda	P/E	NTM
	Rai	ting	2008	NTM	NTM	NTM	NTM	(%)
U.S. Royalty Trusts								
Cross Timbers Royalty Trust	CRT		47.99	13.1	10.4	10.6	11.3	8.9
San Juan Basin Royalty Trust	SJT	В	37.52	10.6	11.2	10.5	12.7	7.9
Mesa RoyaltyTrust	MTR		69.70	21.1	9.5	9.5	10.8	9.2
Sabine Royalty Trust	SBR		47.08	9.2	9.4	9.2	9.2	10.8
Permian Basin RT	PBT		18.76	8.2	8.5	8.9	9.9	10.1
Hugoton RoyaltyTrust	HGT	В	26.75	13.5	9.9	7.8	10.8	9.3
Median				11.8	9.7	9.4	10.8	9.3
Canadian Income Trusts (US\$)								
Canadian Oil Sands Trust	COSWF	В	38.08	23.2	10.1	8.6	10.5	8.6
Pengrowth Energy Trust	PGH		18.32	7.4	6.3	6.2	14.1	14.6
Enerplus Resources Fund	ERF		41.58	9.7	7.2	6.0	9.2	12.0
Penn West Energy Trust	PWE	В	28.07	7.4	5.6	4.6	11.6	14.4
Median				8.6	6.8	6.1	11.1	13.2
U.S. Master Limited Partnerships (ML	Ps)							
Kinder Morgan Energy Partners, L.P.	KMP	S	58.58	7.9	7.8	16.3	30.3	6.3
Linn Energy, LLC	LINE		21.95	20.8	12.1	10.5	21.3	11.5
Encore Energy Partners, L.P.	ENP		20.39	12.4	8.6	8.7	(25.9)	7.6
Dorchester Minerals, L.P.	DMLP		20.66	9.2	10.5	8.1	11.6	12.4
Median				10.8	9.6	9.6	16.4	9.5
EV = Enterprise Value = Market Cap and	Debt; Ebi	tda =	Earnings	before inte	rest, tax, de	epreciation		
and amortization; NTM = Next Twelve M				1, 2008; P/	E = Stock	Price to		
Earnings; PV = Present Value of oil and g	gas and oth	er bu	isinesses					

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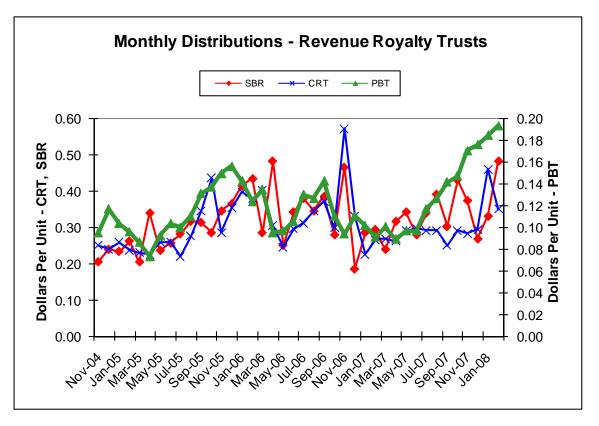


			Natural					
		Revenue	Gas/		Dist/			Dist
	Symbol	Royalty	Ebitda	Dist/	Equity	NTM Distr	ribution	Yield
		(%)	(%)	Ebitda	Ebitda	(\$mm)	(\$/un)	(%
U.S. Royalty Trusts								
San Juan Basin Royalty Trust	SJT	-	98	0.83	0.83	138	2.96	7.9
Hugoton RoyaltyTrust	HGT		87	0.72	0.72	99	2.48	9.3
Cross Timbers Royalty Trust	CRT	84	66	0.94	0.94	26	4.26	8.9
Mesa RoyaltyTrust	MTR		66	0.88	0.88	12	6.45	9.2
Permian Basin RT	PBT	35	34	0.89	0.89	88	1.90	10.1
Sabine Royalty Trust	SBR	100	53	1.00	1.00	74	5.10	10.8
Total or Median			66	0.89	0.89	400		9.3
Canadian Income Trusts (US\$)								
Canadian Oil Sands Trust	COSWF		(7)	0.69	0.73	1,561	3.26	8.6
Enerplus Resources Fund	ERF	-	38	0.60	0.69	644	4.98	12.0
Penn West Energy Trust	PWE	-	30	0.44	0.61	1,128	4.03	14.4
Pengrowth Energy Trust	PGH		37	0.67	0.89	658	2.67	14.6
Total or Median			33	0.64	0.71	4,000		13.2
U.S. Master Limited Partnershi	ps (MLPs	(3)						
Kinder Morgan Energy Partners,	KMP		-	0.75	1.70	660	3.68	6.3
Encore Energy Partners, L.P.	ENP		24	0.51	0.67	16	1.55	7.6
Dorchester Minerals, L.P.	DMLP	64	70	1.00	1.00	72	2.56	12.4
Linn Energy, LLC	LINE		66	0.79	1.13	287	2.52	11.5
Total or Median			45	0.77	1.07	1,000		9.5
NTM = Next Twelve Months End	led Decem	ber 31, 200	08					



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