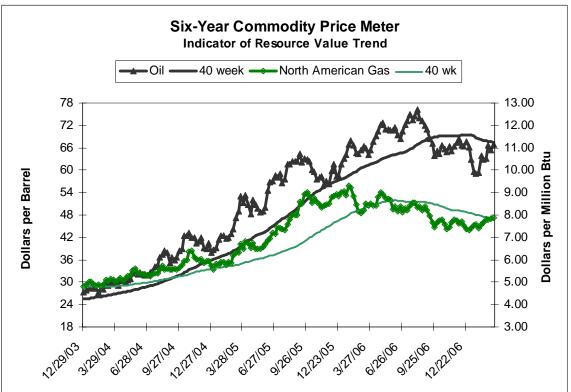
A Weekly Analysis March 9, 2007

Bull Market in Long-Term Natural Gas

Summary and Recommendation

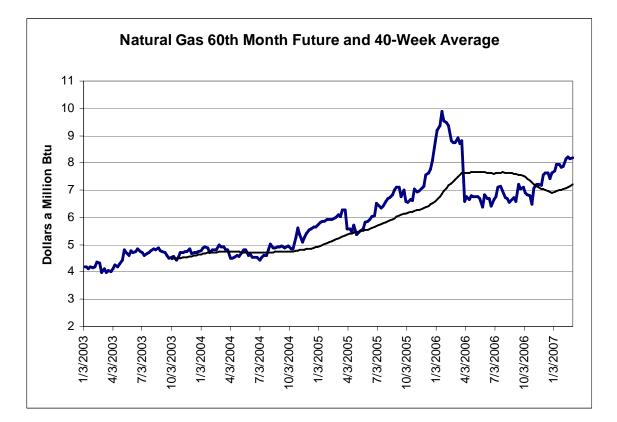
Six-year natural gas futures crossed above the 40-week average in the past few days defining an upward price trend for the commodity by that measure and, we believe, indicating a profitable outlook for producers (see graphic <u>Six-Year Commodity Meter</u>). The latest closing quote for delivery over the next 72 months is \$7.87 a million btu compared to the 40-week average of \$7.85 on the measure that we calculate from New York Mercantile Exchange quotes. While that looks close, a separate plot of the 60th month future using data from Bloomberg traces an apparent strong, well-defined upward trend (see graphic <u>Natural Gas 60th Month Future</u>). In contrast, a separate plot of the 1st, or near-month, future that is widely quoted in the media traces a more moderate, less well-defined upward trend (see graphic <u>Natural Gas 1st Month Future</u>). Energy producer income stocks in our weekly coverage with annual distributions from 8.9% to 15.2% return enough to justify investor interest without price appreciation. Yet, in our opinion, the long-term price trend could carry natural gas past \$10 a million btu thus pointing to appreciation potential in natural gas income stocks in addition to distributions.

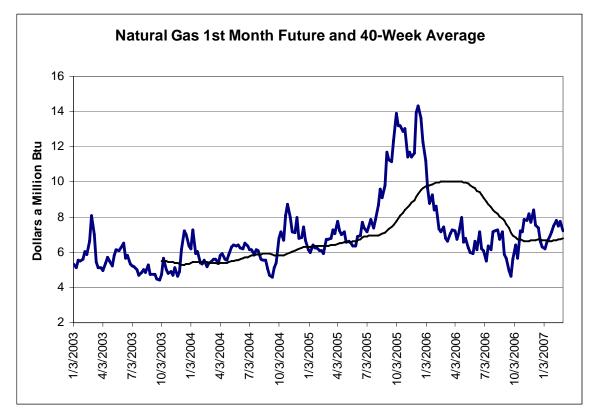
After publishing the above comments we add a technical appendix to clarify the charts displayed on page 2. Seasonality may make the price trend for the 60^{th} month natural gas future look better than if the seasonality were to be normalized.



Kurt H. Wulff, CFA

A Weekly Analysis March 9, 2007





Historical independent energy investment analysis by Kurt Wulff doing business as McDep Associates is posted at <u>www.mcdep.com</u>. Analyses are prepared from sources and data believed to be reliable, but no representation is made as to their accuracy or completeness. Mr. Wulff is not paid by covered companies. Neither he nor his spouse trade a subject stock within a week before or after a change in rating.

Page 2

A Weekly Analysis March 9, 2007

Natural Gas and Oil Royalty Trusts Rank by McDep Ratio: Market Cap and Debt to Present Value

			Price (\$/sh)		Market	Net Present	Debt/	
	Symbol/		8-Mar	Shares	Cap	Value	Present	McDep
	Rating		2007	(mm)	(\$mm)	(\$/un)	Value	Ratio
U.S. Royalty Trusts								
Sabine Royalty Trust	SBR		41.58	14.6	610	45.00	-	0.92
Cross Timbers Royalty Trust	CRT		41.72	6.0	250	46.00	-	0.91
Permian Basin RT	PBT		13.95	46.6	650	16.50	-	0.85
Dorchester Minerals, L.P.	DMLP		21.35	28.2	600	27.00	-	0.79
San Juan Basin Royalty Trust	SJT	В	30.84	46.6	1,440	40.00	-	0.77
Mesa RoyaltyTrust	MTR		53.59	1.9	100	70.00	-	0.77
Hugoton RoyaltyTrust	HGT	В	23.95	40.0	960	34.00	-	0.70
Total or Median					4,600			0.79
Canadian Income Trusts (US\$)								
Pengrowth Energy Trust	PGH		16.68	241.0	4,020	17.00	0.25	0.99
Enerplus Resources Fund	ERF		41.55	123.0	5,110	47.00	0.11	0.90
Penn West Energy Trust	PWE	В	28.64	239.5	6,860	36.00	0.14	0.82
Canadian Oil Sands Trust	COSWF	В	23.39	479.0	11,200	35.00	0.08	0.69
Total or Median					27,200		0.13	0.86

B = Buy

McDep Ratio = Market cap and Debt to present value of oil and gas and other businesses

Natural Gas and Oil Royalty Trusts Rank by EV/Ebitda: Enterprise Value to Earnings Before Interest, Tax, Deprec.

	Symbol/ Rai	ting	Price (\$/sh) 8-Mar 2007	Adjstd Resrvs/ Prod NTM	PV/ Ebitda NTM	EV/ Ebitda NTM	P/E NTM	Divd or Distrib NTM (%)
U.S. Royalty Trusts	S. Royalty Trusts							
Cross Timbers Royalty Trust	CRT		41.72		12.2	11.0	11.3	8.9
Sabine Royalty Trust	SBR		41.58		11.9	11.0	11.0	9.1
Permian Basin RT	PBT		13.95		10.4	8.8	9.8	10.2
Mesa RoyaltyTrust	MTR		53.59		11.4	8.7	10.6	9.4
Dorchester Minerals, L.P.	DMLP		21.35		11.0	8.7	13.4	10.6
San Juan Basin Royalty Trust	SJT	В	30.84		10.5	8.1	9.6	10.4
Hugoton RoyaltyTrust	HGT	В	23.95		10.7	7.6	10.6	9.4
Median					11.0	8.7	10.6	9.4
Canadian Income Trusts (US\$)								
Canadian Oil Sands Trust	COSWF	В	23.39	22.0	11.8	8.2	10.9	7.6
Pengrowth Energy Trust	PGH		16.68	7.4	7.6	7.5	25.3	15.2
Enerplus Resources Fund	ERF		41.55	9.0	7.2	6.4	11.7	10.3
Penn West Energy Trust	PWE	В	28.64	7.5	7.7	6.3	12.9	12.1
Median				8.2	7.7	7.0	12.3	11.2

EV = Enterprise Value = Market Cap and Debt; Ebitda = Earnings before interest, tax, depreciationand amortization; NTM = Next Twelve Months Ended March 31, 2008; P/E = Stock Price toEarnings; PV = Present Value of oil and gas and other businesses

A Weekly Analysis March 9, 2007

Natural Gas and Oil Royalty Trusts Rank by NTM Distribution Yield

	Symbol	Revenue Royalty	Natural Gas/ Ebitda	Dist/	Dist/ Equity	NTM Distr	ibution	Dist. Yield
	Symbol	(%)	(%)	Ebitda	Ebitda	(\$mm)	(\$/un)	(%)
U.S. Royalty Trusts			()			())	()	()
Cross Timbers Royalty Trust	CRT	81	70	0.98	0.98	22	3.71	8.9
Sabine Royalty Trust	SBR	100	56	1.00	1.00	55	3.78	9.1
Hugoton RoyaltyTrust	HGT	-	90	0.71	0.71	90	2.25	9.4
Mesa RoyaltyTrust	MTR	-	76	0.82	0.82	9	5.04	9.4
Permian Basin RT	PBT	29	36	0.90	0.90	67	1.43	10.2
San Juan Basin Royalty Trust	SJT	-	98	0.84	0.84	149	3.20	10.4
Dorchester Minerals, L.P.	DMLP	56	75	0.92	0.92	64	2.25	10.6
Total or Median	ı		75	0.90	0.90	500		9.4
Canadian Income Trusts (US\$)								
Canadian Oil Sands Trust	COSWF	-	(10)	0.55	0.60	852	1.78	7.6
Enerplus Resources Fund	ERF	-	49	0.58	0.65	525	4.27	10.3
Penn West Energy Trust	PWE	-	41	0.63	0.74	828	3.46	12.1
Pengrowth Energy Trust	PGH	-	46	0.86	1.14	613	2.54	15.2
Total or Median	1		43	0.61	0.70	2,800		11.2
Kinder Morgan Energy Partners	KMP			0.79	1.71			6.6

NTM = Next Twelve Months Ended March 31, 2008

Ebitda = Earnings before interest, tax, depreciation and amortization

Appendix

Technical Qualification for Single Month Generic Futures

There is an upward trend in longer-term natural gas futures compared to shorter- term, but not by as great a difference as suggested in the charts we used on page 2. Seasonality may distort the trend in single month generic futures. While the 60th month is currently March 2012, it will be April 2012 in a few more weeks. April 2012 is quoted about a dollar less than March 2012. As a result, the chart of the 60th Month Future is likely to drop by that much by next month.

Our normal focus on six-year and one-year averages neutralizes seasonal differences. The discount of 6-year to 1-year, also known as backwardation in commodity price jargon, has narrowed over the past several years (see chart <u>Natural Gas Futures Ratio</u>). We think that is a continuing trend though there can be wide deviations because 1-year futures are more volatile depending on weather and other temporary factors.

A Weekly Analysis March 9, 2007

