Calpine Farewell

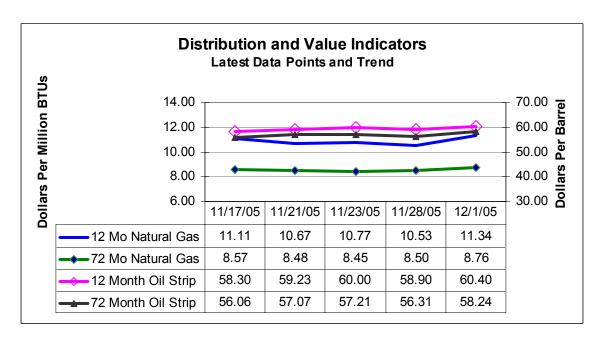
Summary and Recommendation

December 2, 2005

Looming bankruptcy is a sad prospect for the most aggressive builder of natural gas fired electrical generation facilities. Calpine's legacy of efficient plants, likely under new ownership, will yet transform increasing quantities of valuable natural gas into valuable electric power. Unfortunately Calpine borrowed too much money that compromised its ability to withstand the challenges in pursuing its clean energy vision. Royalty Trusts in our coverage are all soundly financed and well-positioned to profit from providing the clean fuel that Calpine's successors seek. We chart some of the detail in our projections of volume and distributions and have a new table with financial characteristics of distributions. Latest declarations of Canadian trusts are near a median rate of 10% a year while our estimated annual rate for U.S trusts exceeds a median 11% for the next year.

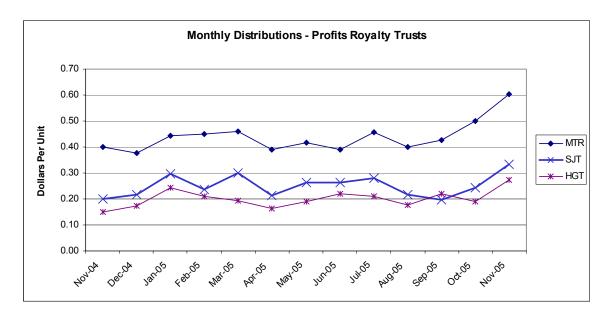
Oil Firm, Natural Gas Ticks Up

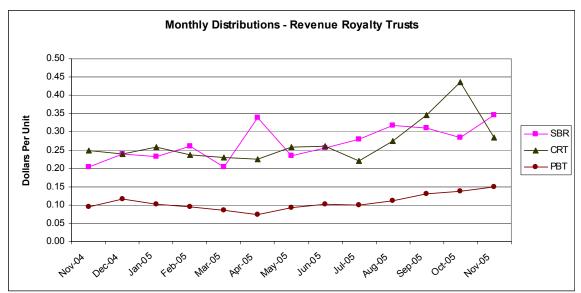
One-year oil momentum upward has been restored with the current quote above the 40-week average of \$59.60. Six-year oil momentum held positive under recent pressure. Natural gas quotes have strengthened further in a sturdy trend (see table <u>Distribution and Value Indicators</u>).



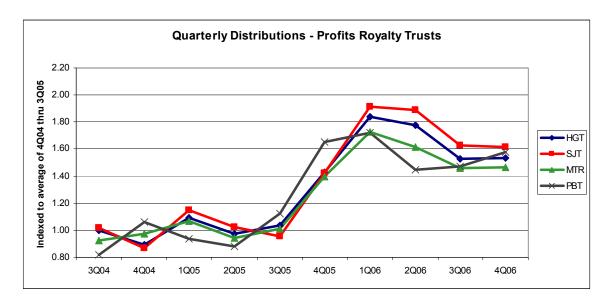
U.S. Royalty Trusts in Accelerating Distribution Trend

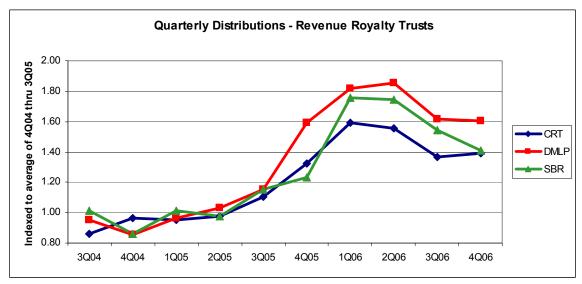
The higher natural gas quotes after the Gulf Coast hurricanes are making their way into distributions. The net profits interest trusts declare distributions two months after the fact and showed nice gains in November (see chart Monthly Distributions – <u>Profits Royalty Trusts</u>). The net revenue interest trusts declare distributions three months after the fact and have more of their response ahead (see chart Monthly Distributions – <u>Revenue Royalty Trusts</u>).



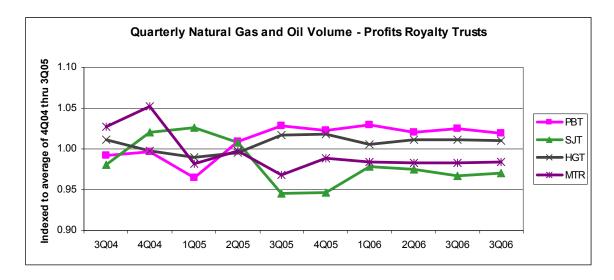


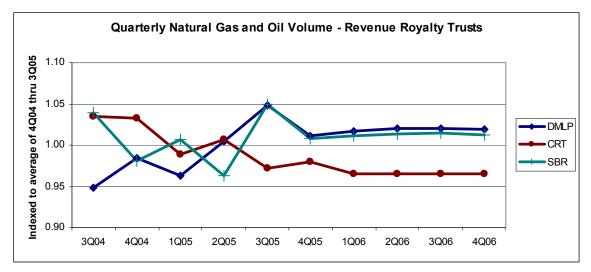
From the history of monthly distributions we draw some guidance for future distributions by quarter (see charts Quarterly Distributions).





After price, the most important variable is volume. Again the best guidance for future volume is recent history (see charts <u>Quarterly Natural Gas and Oil Volume</u>). Only **Dorchester Minerals (DMLP)** has a management who can offer clues. Mr. Casey McManemin cautions that some sources of recent gain could be temporary. Mr. McManemin once told us that he intended to disclose information that would help investors draw their own conclusions. Indeed the DMLP trend is "looking good".





Commodity Representation and Income Potential

Royalty Trusts appear to be priced in the stock market near Present Value that would yield a 7% real return on our current long-term assumptions of \$50 a barrel for oil and \$10 a million btu for natural gas (see table <u>Rank by McDep Ratio</u>). Because estimated Ebitda varies directly with expected commodity price for both U.S. and Canadian trusts, we use that measure for comparative ranking (see table <u>Rank by Enterprise Value to Ebitda</u>).

The two buy recommendations have lower McDep Ratios and more stock market liquidity. Investors might judge the remaining trusts by McDep Ratio. We usually think 0.8 is generally quite attractive; 1.0, reasonable and 1.2, a little rich. Alternatively, rising McDep Ratios could signal that our estimates are lagging a rising commodity price trend.

Sound Finances

Having no debt, U.S. royalty trusts are soundly financed by design. U.S. trusts pay out nearly all of cash flow as required by their charter (see table <u>Rank by NTM Distribution</u> Yield).

Canadian royalty trusts withhold some cash flow for reinvestment. Canadian trusts also carry some debt. Yet when we allocate cash flow to debt and equity, we see that Canadian trusts pay out a median of just 0.55 times equity cash flow. The Canadian trusts in our coverage are each soundly financed.

In contrast a distribution of 1.67 times equity cash flow indicates that a popular pipeline partnership in our coverage is paying out what it doesn't have. That does not meet our definition of sound finance. Figuratively charging, "That's our money!" the creditors at Calpine finally stepped in at their high debt company and reclaimed their cash that recently deposed management was diverting to others.

Kurt H. Wulff, CFA

Natural Gas and Oil Royalty Trusts Rank by McDep Ratio: Market Cap and Debt to Present Value

			Price (\$/sh)		Market	Net Present	Debt/	
	Symbol/		1-Dec	Shares	Cap	Value	Present	McDep
	Rating		2005	(mm)	(\$mm)	(\$/un)	Value	Ratio
U.S. Royalty Trusts								
San Juan Basin Royalty Trust	SJT	Η	44.95	46.6	2,100	40.00	-	1.12
Sabine Royalty Trust	SBR		47.20	14.6	690	42.00	-	1.12
Cross Timbers Royalty Trust	CRT		50.55	6.0	300	45.00	-	1.12
Hugoton RoyaltyTrust (46%)	HGT		37.38	18.4	690	34.00	-	1.10
Permian Basin RT (57%)	PBT		16.46	26.6	440	15.00	-	1.10
Dorchester Minerals, L.P.	DMLP		26.07	28.2	740	26.00	-	1.00
Mesa RoyaltyTrust	MTR		69.82	1.9	130	75.00	-	0.93
Total or Median					5,100			1.10
Canadian Income Trusts								
Pengrowth Energy Trust	PGH		23.15	159.0	3,680	20.00	0.16	1.13
Enerplus Resources Fund	ERF		46.80	110.0	5,150	42.00	0.14	1.10
Penn West Energy Trust	PWTFF	В	30.30	179.0	5,430	28.00	0.15	1.07
Canadian Oil Sands Trust (US\$)	COSWF	В	113.08	93.1	10,530	136.00	0.11	0.85
Total or Median					24,800		0.14	1.08

B = Buy, H = Hold

McDep Ratio = \mathbf{M} arket \mathbf{c} ap and \mathbf{D} ebt to \mathbf{p} resent value of oil and gas and other businesses

Natural Gas and Oil Royalty Trusts Rank by EV/Ebitda: Enterprise Value to Earnings Before Interest, Tax, Deprec.

			Price (\$/sh)	Adjstd Resrvs/	PV/	EV/		Divd or Distrib
	Symbol/		1-Dec	Prod	Ebitda	Ebitda	P/E	NTM
	-	Rating		NTM	NTM	NTM	NTM	(%)
U.S. Royalty Trusts		Ü						, ,
Cross Timbers Royalty Trust	CRT		50.55	18.8	9.9	11.1	11.3	8.9
Mesa RoyaltyTrust	MTR		69.82	20.0	8.8	8.2	8.8	11.4
Sabine Royalty Trust	SBR		47.20	11.6	8.2	9.3	9.3	10.8
Permian Basin RT (57%)	PBT		16.46	14.8	7.4	8.1	8.7	11.5
Dorchester Minerals, L.P.	DMLP		26.07	11.6	7.4	7.4	10.2	13.2
San Juan Basin Royalty Trust	SJT	Н	44.95	12.1	7.3	8.2	8.8	11.3
Hugoton RoyaltyTrust (46%)	HGT		37.38	13.5	6.6	7.3	9.5	10.5
Median				13.5	7.4	8.2	9.3	11.3
Canadian Income Trusts								
Canadian Oil Sands Trust (US\$)	COSWF	В	113.08	20.0	12.1	10.3	12.4	3.0
Pengrowth Energy Trust	PGH		23.15	7.6	5.3	6.0	8.4	11.1
Enerplus Resources Fund	ERF		46.80	8.6	5.3	5.8	8.6	9.2
Penn West Energy Trust	PWTFF	В	30.30	8.0	4.6	5.0	7.1	10.5
Median				8.3	5.3	5.9	8.5	9.9

EV = Enterprise Value = Market Cap and Debt; Ebitda = Earnings before interest, tax, depreciation and amortization; NTM = Next Twelve Months Ended December 31, 2006; P/E = Stock Price to Earnings; PV = Present Value of oil and gas and other businesses

Natural Gas and Oil Royalty Trusts Rank by NTM Distribution Yield

			Natural					
		Revenue	Gas/	Dist/				Dist.
	Symbol	Royalty	Ebitda	Dist/	Equity	NTM Distribution		Yield
		(%)	(%)	Ebitda	Ebitda	(\$mm)	(\$/un)	(%)
U.S. Royalty Trusts								
Cross Timbers Royalty Trust	CRT	85	78	0.99	0.99	27	4.49	8.9
Hugoton RoyaltyTrust (46%)	HGT	-	94	0.76	0.76	72	3.92	10.5
Sabine Royalty Trust	SBR	100	70	1.00	1.00	74	5.10	10.8
San Juan Basin Royalty Trust	SJT	-	99	0.93	0.93	237	5.09	11.3
Mesa RoyaltyTrust	MTR	-	83	0.93	0.93	15	7.95	11.4
Permian Basin RT (57%)	PBT	30	50	0.93	0.93	50	1.89	11.5
Dorchester Minerals, L.P.	DMLP	54	83	0.98	0.98	97	3.45	13.2
Total or Median	!		83	0.93	0.93	600		11.3
Canadian Income Trusts								
Canadian Oil Sands Trust (US\$)	COSWF	-	(8)	0.27	0.31	319	3.43	3.0
Enerplus Resources Fund	ERF	-	55	0.47	0.54	475	4.32	9.2
Penn West Energy Trust	PWTFF	-	54	0.45	0.53	571	3.19	10.5
Pengrowth Energy Trust	PGH	-	48	0.57	0.68	409	2.57	11.1
Total or Median	!		51	0.46	0.53	1,800		9.9
Kinder Morgan Energy Partners	KMP			0.75	1.67			6.3

NTM = Next Twelve Months Ended December 31, 2006

Ebitda = Earnings before interest, tax, depreciation and amortization