

MCDEP Income and Small Cap Weekly

Analysis of Oil & Gas Stocks July 19, 2013

San Juan Basin Royalty Trust (SJT) Acreage 75% in Liquids-Rich Shale Zone

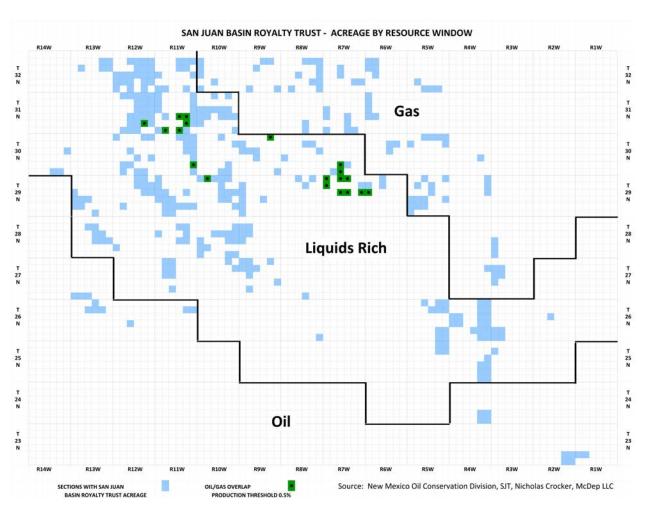
Symbol	SJT	Ebitda Next Twelve Months ending 6/30/14 (US\$mm)	66
Rating	Buy	North American Natural Gas/Ebitda (%)	97
Price (US\$/sh)	16.01	Natural Gas and Oil Production/Ebitda (%)	100
Pricing Date	7/18/13	Adjusted Reserves/Production NTM	10.2
Shares (mm)	47	EV/Ebitda	11.3
Market Capitalization (US\$mm)	750	PV/Ebitda	14.8
Debt (US\$mm)	0	Undeveloped Reserves (%)	3
Enterprise Value (EV) (US\$mm)	750	Natural Gas and Oil Ebitda (US\$/mcfe)	2.75
Present Value (PV) (US\$mm)	980	Present Value Proven Reserves(US\$/boe)	23.56
Net Present Value (US\$/unit)	21	Oil and Gas Ebitda Margin (%)	63
Debt/Present Value	0.00	Earnings Next Twelve Months (US\$/un)	0.88
McDep Ratio - EV/PV	0.76	Price/Earnings Next Twelve Months	18
Distribution Yield (%/year)	5.5	Distribution Next Twelve Months (US\$/sh)	0.88
Note: Estimated cash flow and e	arnings tied to one	-year futures prices for natural gas.	
Reported results may vary	widely from estim	nates. Estimated present value per share revised only infreq	uently.
Estimated present value pr	esumes a long-ter	m price for oil of US\$90 a barrel and natural gas, \$6 a million	on btu.
For historical analysis of	SJT since 2000 see	e www.mcdep.com/4sjt.htm	

Summary and Recommendation

Buy-recommended San Juan Basin Royalty Trust (SJT) may have 75% of its acreage in the oil-rich shale gas window, or zone, that often becomes the most prospective in shale plays (see chart SJT Acreage by Resource Window on page 2). The other 25% may be 5% in the oil and 20% in the gas windows. We draw that conclusion from analysis of 30,000 wells in 4000 sections of a square mile each. SJT has interests in 3000 wells in 400 sections. Heat maps of natural gas and oil for the industry and for the trust help us spot the location of three zones of oil, oil/gas and gas concentration (see charts All Natural Gas, All Oil, SJT Natural Gas and SJT Oil on pages 3-6). The data represents March 2013 production primarily from conventional formations above and below the Mancos Shale. We think the distribution of oil and gas is similar in the shale except that the proportion of oil is higher in the shale. The latest analysis confirms and strengthens our earlier expectations for how prospective SJT lands may be (see archive of past analyses www.mcdep.com/4sjt.htm). Encana (ECA), the most active horizontal Mancos driller, may have an update on oil window activities on its July 24 quarterly call. ConocoPhillips (COP) has demonstrated favorable oil content in its Yert well, the only horizontal Mancos frack in the oil-rich window. WPX Energy has proven high flow rates from horizontal Mancos fracks in the gas window. The promise of major development of the Mancos Shale later in the decade provides long-term upside in SJT stock while our estimates for existing operations support current buy interest (see tables on pages 7-12).

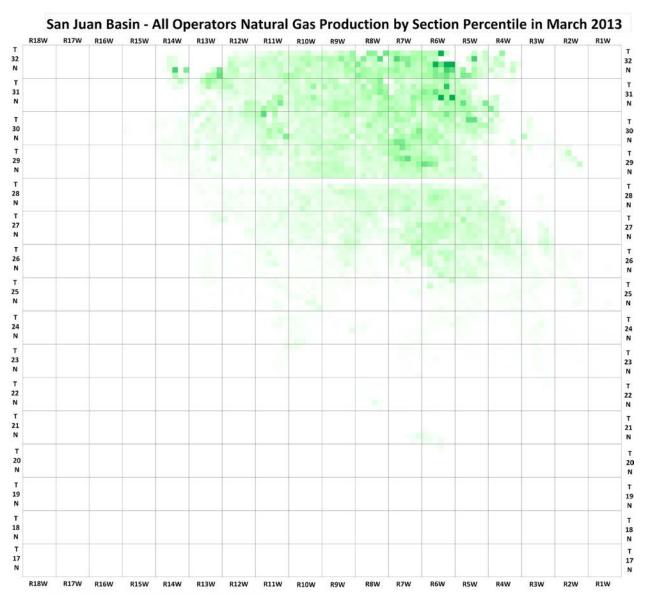
Kurt H. Wulff, CFA







MCDEP Income and Small Cap Weekly





MCDEP Income and Small Cap Weekly

Analysis of Oil & Gas Stocks July 19, 2013

R6W

R5W

R4W

R3W

R2W

R1W

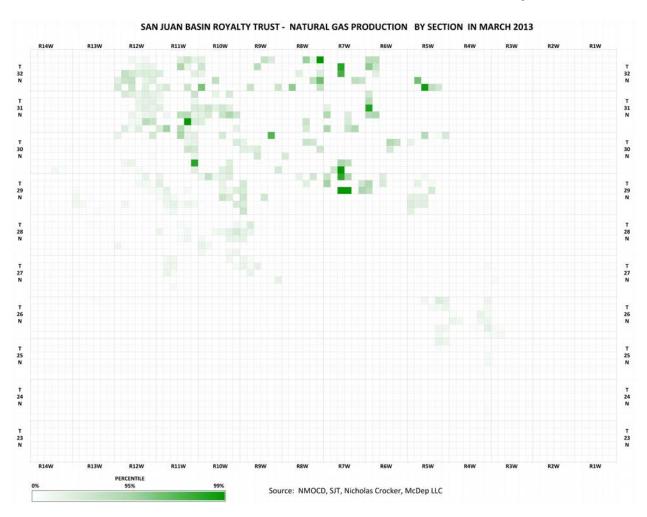
San Juan Basin - All Operators Oil Production by Section Percentile in March 2013 R18W R14W R12W R11W 32 . N T 31 N 29 N 26 N 25 T 24 N 23 T 22 T 20 N 20 T 18 N T 17 Т

R14W

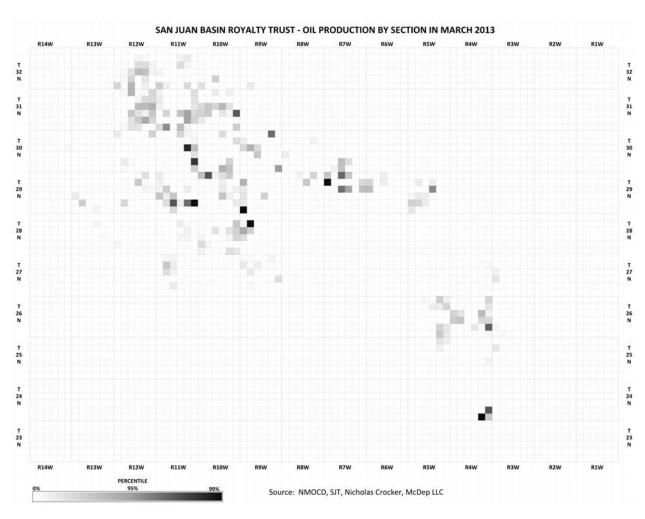
R13W

R11W











		San Ju	an Basin	Royalty '	Trust				
		Mo	nthly De	claration	ıs				
	Oct-12	Nov-12	Dec-12	Ian 12	Feb-13	Mar-13	Apr-13	May-13	Jun-13
Volume	Oct-12	1000-12	Dec-12	Jun-13	<i>FeU-13</i>	Mar-13	Apr-13	May-13	Jun-13
Natural gas (mmbtu)	2.48	2.93	3.14	2.86	2.76	2.43	2.73	3.26	3.23
Heat Content(btu/cf)	1,127	1,097	1,098	1,098	1,095	1,102	1,101	1,103	1,099
Natural gas (bcf)	2.20	2.67	2.86	2.60	2.52	2.20	2.48	2.96	2.94
Natural Gas (mmcfd)	71	89	92	87	81	71	85	95	98
Days	31	30	31	30	31	31	29	31	30
Price	31	30	31	30	31	31		31	30
Natural gas industry quotes la	aged two	months ([[/mmbtu]						
Henry Hub Index/Futures	3.01	2.63	3.03	3.47	3.71	3.35	3.23	3.43	3.98
San Juan Monthly Index	2.79	2.48	2.79	3.31	3.71	3.24	3.23	3.43	3.77
San Juan Index/Henry Hub	0.93	0.94	0.92	0.95	0.96	0.97	1.00	0.94	0.95
SJT/San Juan Index	1.32	1.07	1.07	1.01	0.96	0.97	0.98	0.94	0.93
SJT (\$/mmbtu)	3.67	2.66	2.98	3.34	3.42	3.17	3.17	3.01	3.33
SJT (\$/mcf)	4.14	2.92	3.27	3.67	3.74	3.50	3.17	3.32	3.66
Revenue (\$mm)	4.14	2.92	3.21	3.07	3.74	3.30	3.20	3.32	3.00
Natural Gas	9.1	7.8	9.4	9.5	9.4	7.7	8.1	9.8	10.8
Other	0.3	0.2	0.1	0.3	(0.1)	2.0	(2.0)	0.3	0.4
Cost (\$mm)	0.3	0.2	0.1	0.3	(0.1)	2.0	(2.0)	0.3	0.4
Severance tax	1.0	0.9	1.0	1.0	1.0	0.9	0.9	1.1	1.2
	3.5	4.0	3.1	2.8	3.0	3.0	3.1	3.5	3.4
Operating Total	4.4		4.1	3.8	4.0		4.0	4.6	4.5
	5.0	4.9		6.0		3.9	2.1		6.6
Cash flow (\$mm)		3.1	5.3		5.3	5.7		5.5	
Development	1.6	3.1	3.7	3.1	3.7	5.7	2.1	3.1	1.6
Net proceeds (\$mm)	3.4	0.1	1.7	2.9	1.7	-	-	2.4	5.0
Royalty income (\$mm)	2.5	0.0	1.3	2.2	1.2	-	-	1.8	3.8
Royalty/Net proceeds	75%	75%	75%	75%	75%	75%	75%	75%	75%
One time	2.5	0.0	1.0	2.2	1.0			1.0	2.0
Distributable income (\$mm)	2.5	0.0	1.3	2.2	1.2	-	-	1.8	3.8
Units (millions)	46.6	46.6	46.6	46.6	46.6	46.6	46.6	46.6	46.6
Distribution (\$/unit)	0.05	0.00	0.03	0.05	0.03	-	-	0.04	0.08



			San Juan	Basin R	oyalty Tr	ust				
	Next	Twelve	Months (Operating	and Fina	ancial Esti	mates			
										Next
										Twelve
	<i>Q</i> 2	Year	Q1	Q2E	Q3E	Q4E	Year	Q1E	Q2E	Months
	6/30/12	2012	3/31/13	6/30/13	9/30/13	12/31/13	2013E	3/31/14	6/30/14	6/30/14
Highlights										
Revenue (\$mm) (75%)	20.8	85.3	20.7	22.0	27.4	25.2	95.3	26.5	25.9	105.0
Cash flow (\$mm) (75%)	13.7	51.1	11.8	12.2	17.5	15.5	57.0	16.7	16.4	66.1
Per unit	0.29	1.10	0.25	0.26	0.38	0.33	1.22	0.36	0.35	1.42
Distributable Income (\$mm)	10.4	33.5	3.4	5.5	11.2	9.2	29.3	10.4	10.1	40.9
Per unit	0.22	0.72	0.07	0.12	0.24	0.20	0.63	0.22	0.22	0.88
Units (millions)	46.6	46.6	46.6	46.6	46.6	46.6	46.6	46.6	46.6	46.6
Volume										
Natural gas (mmbtu)	8.9	35.6	8.0	9.2	8.8	8.8	34.9	8.8	8.5	35.0
Heat Content(btu/cf)	1,096	1,093	1,099	1,101	1,101	1,101	1,100	1,100	1,100	1,101
Natural gas (bcf)	8.1	32.6	7.3	8.4	8.0	8.0	31.7	8.0	7.7	31.8
Natural Gas (mmcfd)	90.3	89.0	79.6	94.0	87.0	87.0	86.8	87.0	87.0	87.0
Days	90	366	92	89	92	92	365	92	89	365
Oil (mb)	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Oil (mbd)	0.1	0.1	0.1	0.1	0.2	0.1	0.1	0.1	0.1	0.1
Days	90	366	92	89	92	92	365	92	89	365
Total gas & oil (bcf)	8.2	32.9	7.4	8.4	8.1	8.1	32.0	8.1	7.8	32.0
Price					0.1	0.12			7.10	
Natural gas (\$/mmbtu) (Hen	rv Hub lag	ged two n	nonths)							
Henry Hub (\$/mmbtu)	2.43	2.76	3.51	3.55	4.01	3.68	3.69	3.90	3.96	3.89
Differential (%)	(24)	(11)	6	12	_	-	4	-	-	0
Net to SJT (\$/mmbtu)	3.02	3.08	3.32	3.11	4.01	3.68	3.53	3.90	3.96	3.89
Natural gas (\$/mcf)	3.31	3.36	3.64	3.42	4.41	4.06	3.88	4.29	4.35	4.28
Oil (\$/bbl) (WTI Cushing la										
WTI Cushing	103.93	95.89	89.97	93.45	98.52	105.58	96.88	101.53	97.74	100.84
SJT	90.26	82.80	77.69	80.69	85.07	91.16	83.92	87.95	84.66	87.27
Total gas & oil (\$/mcf)	3.39	3.46	3.73	3.49	4.51	4.16	3.97	4.38	4.42	4.37
Revenue (\$mm)	0.07		5.75	51.15			0137			
Natural Gas	26.9	109.6	26.7	28.6	35.3	32.5	123.1	34.3	33.7	135.8
Oil	0.9	4.2	0.9	0.8	1.2	1.1	4.0	1.0	0.8	4.1
Total	27.7	113.8	27.6	29.4	36.5	33.6	127.1	35.4	34.5	140.0
Cost (\$mm)	27.7	110.0	27.0	27.4	30.3	33.0	12/11	33.4	31.3	110.0
Severance tax	2.6	10.8	3.0	3.1	3.9	3.6	13.6	3.8	3.7	15.0
Operating	6.9	34.8	8.8	10.0	9.3	9.3	37.4	9.3	9.0	36.8
Total	9.5	45.6	11.8	13.2	13.2	12.9	51.0	13.1	12.7	51.8
Cash flow (\$mm)	18.3	68.2	15.8	16.2	23.3	20.7	76.1	22.3	21.8	88.2
Development	3.9	22.2	12.5	6.8	8.0	8.0	35.3	8.0	8.0	32.0
Net proceeds (\$mm)	14.3	46.0	3.3	9.5	15.3	12.7	40.8	14.3	13.8	56.2
Royalty income (\$mm)	10.8	34.5	2.4	7.1	11.5	9.5	30.6	10.7	10.4	42.1
Royalty/Net proceeds	75%	75%	75%	7.1	75%	75%	75%	75%	75%	75%
Administration	0.2	0.8	0.6	0.6	0.3	0.3	1.8	0.3	0.3	1.2
One-time	0.2	0.3	(1.5)	0.0	0.3	0.3	(1.5)	0.3	0.5	1.2
Distributable income (\$mm		33.5	3.4	5.5	11.2	9.2	29.3	10.4	10.1	40.9



			Tal	ble ISC-	1						
McDe	p Inco	om	e and S	mall C	ap Energ	gy Po	rtfo	lio			
Debt, Seg	_				•						
							- 1				
C	.11/D		Price	EU/	F	DI //	0/\	EW	D:	D'	
Syn			(US\$/sh)	EV/	Enterprise	PV(<u>%)</u>	EV/	Dist.	Dist.	14 D
CD	B = I	-	18-Jul	Market	Value	Nat	0:1	Ebitda	NTM	Yield	McDe
CB	(see belo)W)	2013	Сар	(\$mm)	Gas	Oil	NTM	(\$/un)	(%)	Rati
Small Cap Independent Producers											
PDC Energy	PDCE		56.13	1.46	2,530	32	68	10.7	_	_	1.10
Halcón Resources	HK		5.91	2.17	5,370	9	91	6.6	-	_	0.92
Peyto Exploration and Development Cor			29.57	1.18	5,190	80	20	9.8	0.81	2.7	0.89
Range Resources	RRC	В	77.50	1.29	16,080	74	26	14.6	0.16	0.2	0.89
Continental Resources (32%)	CLR	В	95.05	1.24	6,960	18	82	6.6	-	-	0.89
Denbury Resources Inc.	DNR		18.30	1.50	10,240	5	95	5.9	-	-	0.85
Berry Petroleum Company	BRY		41.62	1.80	4,130	14	86	6.1	0.32	0.8	0.82
Cimarex Energy Company	XEC	В	74.53	1.22	7,860	46	54	5.5	0.56	0.8	0.78
Birchcliff Energy Ltd.	BIREF	В	8.25	1.40	1,890	72	28	9.3	-	-	0.75
Whiting Petroleum Corporation	WLL	В	50.53	1.43	8,580	8	92	4.1	-	-	0.75
Total or Median				1.41	68,800	25	75	6.6			0.87
Leveraged Cash Payers											
Vanguard Natural Resources, LLC	VNR		27.27	1.60	2,830	44	56	10.4	2.46	9.0	1.14
Legacy Reserves L.P.	LGCY		27.01	1.60	2,470	28	72	9.8	2.30	8.5	1.05
Linn Energy, LLC	LINE		28.15	1.95	12,780	47	53	11.1	2.90	10.3	1.04
Enerplus Corporation	ERF		16.42	1.55	5,000	35	65	6.5	1.04	6.3	0.94
Total or Median				1.60	23,100	40	60	10.1		8.8	1.04
DEEC LD											
RTF Cash Payers Freehold Royalties Ltd.	FRHLF		23.71	TL	1.650	16	84	12.9	1.62	6.8	1.12
·	DMLP		24.59	TL	750	64	36	13.7	1.62	6.9	0.95
Dorchester Minerals, L.P.	NDRO	D	15.04	BL	200	48	52	8.9	1.52	10.1	0.93
Enduro Royalty Trust (40%)	SBR		51.37	TL	750	52	48	11.9	4.30	8.4	0.80
Sabine Royalty Trust San Juan Basin Royalty Trust	SJT	В	16.01	BL	750	100	46	11.9	0.88	5.5	0.80
Permian Basin RT	PBT	ь	13.68	TL	640	19	81	7.9	1.09	7.9	0.76
Hugoton RoyaltyTrust	HGT		8.90	BL	360	90	10	8.5	0.93	10.5	0.74
Mesa RoyaltyTrust	MTR		22.29	BL	42	75	25	9.0	2.04	9.2	0.72
Cross Timbers Royalty Trust	CRT		27.00	TL	160	83	17	10.8	2.04	8.3	0.75
	CKI		27.00	IL		64	36		2.24	8.3	
Total or Median					5,300	04	30	10.8		0.3	0.70
CB=Contrarian Buy, Stock Price apparer	tly in do	wnf	rend comp	ared to 20)O-day averao	e					
McDep Ratio = Market cap and Debt to											
Present Value (PV) presumes long-term				0			natur	al gas			
Dist. = Income distribution. NTM = Nex									Can and I	Debt	
TL = Top Line income sources, BL = Bo					, _01 Liitei	prise v	–		cap and I		



	ŗ	Гablе	ISC-2					
McDep Inco	me and	Sm	ıall Cap	Energ	y Portf	olio		
Net Pr	esent V	alue	and N	IcDep 1	Ratio			
				•				
			Price			Net		
			(\$/sh)		Market	Present	Debt/	
	Symbol/		18-Jul	Shares	Cap	Value	Present	McDep
	Ra	ting	2013	(mm)	(\$mm)	(\$/un)	Value	Ratio
Small Cap Independent Producers								
PDC Energy	PDCE		56.13	31.0	1,740	45.00	0.36	1.16
Halcón Resources	HK		5.91	420.0	2,480	7.00	0.50	0.92
Peyto Exploration and Development Corp.			29.57	149.0	4,410	34.00	0.30	0.92
Range Resources	RRC	В	77.50	161.0	12,480	90.00	0.13	0.89
Continental Resources (32%)	CLR	В	95.05	59.2	5,630	110.00	0.20	0.89
Denbury Resources Inc.	DNR	ь	18.30	373.0	6,830	23.00	0.17	0.85
Berry Petroleum Company	BRY		41.62	55.3	2,300	58.00	0.26	0.83
Cimarex Energy Company	XEC	В	74.53	86.6	6,450	100.00	0.30	0.82
Birchcliff Energy Ltd.	BIREF	В	8.25	164.0	1,350	12.00	0.14	0.78
Whiting Petroleum Corporation	WLL	В	50.53	119.0	6,010	75.00	0.21	0.75
Total or Median	WLL	ь	30.33	119.0	49,680	73.00	0.22	0.73
10ни от мешип					49,000		0.22	0.87
Leveraged Cash Payers								
Vanguard Natural Resources, LLC	VNR		27.27	64.8	1,770	22.00	0.43	1.14
Legacy Reserves L.P.	LGCY		27.01	57.1	1,540	25.00	0.39	1.05
Linn Energy, LLC	LINE		28.15	233.0	6,560	26.00	0.51	1.04
Enerplus Corporation	ERF		16.42	196.0	3,220	18.00	0.33	0.94
Total or Median					13,090		0.41	1.04
RTF Cash Payers								
Freehold Royalties Ltd.	FRHLF		23.71	66.5	1,580	21.00	0.05	1.12
Dorchester Minerals, L.P.	DMLP	В	24.59	30.7	750	26.00	-	0.95
Enduro Royalty Trust (40%)	NDRO		15.04	13.2	200	17.00	-	0.89
Sabine Royalty Trust	SBR		51.37	14.6	750	64.00	-	0.80
San Juan Basin Royalty Trust	SJT	В	16.01	46.6	750	21.00	-	0.76
Permian Basin RT	PBT		13.68	46.6	640	18.00	-	0.76
Hugoton RoyaltyTrust	HGT		8.90	40.0	360	12.00	-	0.74
Mesa RoyaltyTrust	MTR		22.29	1.9	42	30.00	-	0.75
Cross Timbers Royalty Trust	CRT		27.00	6.0	160	42.00	-	0.64
Total or Median					5,230			0.76
D_Duy CD_Controvion Duy Ctoal Doi:		n do-	mtrand a-	mnored t-	200 day	in roac		
B=Buy; CB=Contrarian Buy, Stock Price a						verage.		
McDep Ratio = M arket c ap and De bt to p r Present Value presumes long-term prices								



		Tab	le ISC-3	3				
McDep Inco	me an	d S	mall C	ap Enei	rgy Por	tfolio		
Value	Multip	les ·	- Rank	by EV/	Ebitda			
	_							
			Price	D	D' ·/	Adjstd	DI //	F31.7
	G 1 1/			Revenue	Dist/	Resrvs/	PV/	EV
	Symbol/		18-Jul	Royalty	Equity	Prod	Ebitda	Ebitda
	Rai	ing	2013	(%)	Ebitda	NTM	NTM	NTM
Small Cap Independent Producers								
Range Resources	RRC	В	77.50		_	13.6	16.4	14.6
PDC Energy	PDCE		56.13		_	15.0	9.3	10.7
Peyto Exploration and Development Corp			29.57		0.26	9.3	11.1	9.8
Birchcliff Energy Ltd.	BIREF	В	8.25		-	18.8	12.3	9.3
Continental Resources (32%)	CLR	В	95.05		-	9.8	7.5	6.6
Halcón Resources	HK		5.91		-	5.0	7.2	6.6
Berry Petroleum Company	BRY		41.62		_	12.1	7.4	6.1
Denbury Resources Inc.	DNR		18.30		-	13.9	6.9	5.9
Cimarex Energy Company	XEC	В	74.53		-	7.6	7.0	5.5
Whiting Petroleum Corporation	WLL	В	50.53		-	8.4	5.5	4.1
Median						10.9	7.4	6.6
Leveraged Cash Payers								
Linn Energy, LLC	LINE		28.15		1.19	14.0	10.7	11.1
Vanguard Natural Resources, LLC	VNR		27.27		1.03	11.0	9.2	10.4
Legacy Reserves L.P.	LGCY		27.01		0.86	11.0	9.3	9.8
Enerplus Corporation	ERF		16.42		0.40	6.5	6.9	6.5
Median			102		01.0	11.0	9.3	10.1
RTF Cash Payers								
Dorchester Minerals, L.P.	DMLP	В	24.59	77	0.95	7.0	14.5	13.7
Freehold Royalties Ltd.	FRHLF	Б	23.71	86	0.89	4.9	11.5	12.9
Sabine Royalty Trust	SBR		51.37	100	1.00	8.9	14.9	11.9
San Juan Basin Royalty Trust	SJT	В	16.01	100	0.62	10.2	14.8	11.3
Cross Timbers Royalty Trust	CRT		27.00	98	0.90	13.0	16.9	10.8
Enduro Royalty Trust (40%)	NDRO		15.04	70	0.90	5.8	10.0	8.9
Mesa RoyaltyTrust	MTR		22.29		0.82	5.2	12.0	9.0
Hugoton RoyaltyTrust	HGT		8.90		0.89	13.0	11.4	8.5
Permian Basin RT	PBT		13.68	69	0.63	12.7	10.4	7.9
Median	1 2 1		13.00	0,	0.03	8.9	12.0	10.8
D. D. CD. C. Annia D. C. A. D.			1	1	4. 200 1			
B=Buy; CB=Contrarian Buy, Stock Price								
EV = Enterprise Value = Market Cap and							n	
and amortization; NTM = Next Twelve M				14; $P/E = S$	Stock Pric	e to		
Earnings; PV = Present Value of oil and g Top Line Cash Payers defined as those ha				C' C.1	1 0	1.1.0		



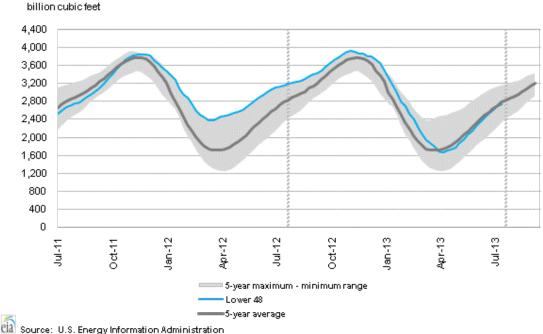
			Table I	SC-4					
McDep	Incom	e an	d Sma	Il Cap	Energy	Portfol	io		
Total R	eturn a	nd	Entern	rise Va	lue M	omentur	n		
			Price	Equity					
			(\$/sh)	Total		Enterpris	e Value/		
	Symbol/		18-Jul	Return	52Wk	52Wk	50 Day	200 Day	McDe
	Rat	ing	2013	YTD (%)	High	Low	Avg.	Avg.	Rati
Small Cap Independent Producers									
	PDCE		56.13	70	0.98	1.67	1.05	1.21	1.16
- 8)	CLR	В	95.05	29	0.98	1.07	1.03	1.14	0.89
Peyto Exploration and Development C		D	29.57	30	0.94	1.41	1.00	1.14	0.89
Cimarex Energy Company	XEC	В	74.53	29	0.94	1.31	1.05	1.11	0.78
Whiting Petroleum Corporation	WLL	В	50.53	17	0.94	1.20	1.05	1.06	0.75
Range Resources	RRC	В	77.50	24	0.95	1.23	1.01	1.06	0.89
Birchcliff Energy Ltd.	BIREF	В	8.25	10	0.95	1.25	1.01	1.05	0.75
Denbury Resources Inc.	DNR	В	18.30	13	0.95	1.18	1.01	1.03	0.85
Berry Petroleum Company	BRY		41.62	24	0.91	1.18	0.98	1.02	0.82
	HK		5.91	(14)	0.83	1.24	1.01	0.94	0.92
Median			3.71	24	0.95	1.25	1.01	1.06	0.82
Leveraged Cash Payers					0.75	1.20	1.01	1.00	0.0
Enerplus Corporation	ERF		16.42	33	0.96	1.24	1.05	1.09	0.94
	LGCY		27.01	20	0.94	1.12	1.00	1.02	1.05
Vanguard Natural Resources, LLC	VNR		27.27	10	0.94	1.07	0.98	0.98	1.14
	LINE		28.15	(16)	0.79	1.17	0.93	0.86	1.04
Median	LII (L		20.10	15	0.94	1.14	0.99	1.00	1.04
RTF Cash Payers				- 10	0.7.	1117	0.,,,	1100	1.0
	HGT		8.90	29	0.89	1.56	0.99	1.08	0.74
San Juan Basin Royalty Trust	SJT	В	16.01	21	0.89	1.30	1.02	1.07	0.76
Dorchester Minerals, L.P.	DMLP	В	24.59	28	0.96	1.24	1.00	1.07	0.95
Sabine Royalty Trust	SBR		51.37	35	0.92	1.32	0.98	1.06	0.80
	FRHLF		23.71	11	0.97	1.26	1.02	1.06	1.12
Permian Basin RT	PBT		13.68	15	0.71	1.15	1.04	1.03	0.76
Cross Timbers Royalty Trust	CRT		27.00	5	0.68	1.14	0.96	0.96	0.64
	MTR		22.29	20	0.70	1.20	0.98	0.96	0.75
	NDRO		15.04	(7)	0.76	1.03	0.94	0.90	0.89
Median	. =			20	0.89	1.24	0.99	1.06	0.70



Income and Small Cap Weekly

Analysis of Oil & Gas Stocks July 19, 2013

Working gas in underground storage compared with the 5-year maximum and minimum



source. 0.0. Energy information Administration

Disclaimer: This analysis was prepared by Kurt Wulff, Manager of McDep LLC. The firm used sources and data believed to be reliable, but makes no representation as to their accuracy or completeness. This analysis is intended for informational purposes and is not a solicitation to buy or sell a security. Past performance is no guarantee of future results.

McDep or its employees may take positions in stocks the firm covers for research purposes. No trades in a subject stock shall be made within a week before or after a change in recommendation.

Certification: I, Kurt H. Wulff, certify that the views expressed in this research analysis accurately reflect my personal views about the subject securities and issuers. No part of my compensation was, is, or will be directly or indirectly related to the specific recommendations or views contained in this research analysis.

Research Methodology/Ratings Description: McDep LLC is an independent research originator focused on oil and gas stocks exclusively. The firm applies the forty years of experience of its analyst to estimate a present value of the oil and gas resources and other businesses of covered companies. That value is compared with a company's stock market capitalization and debt. Stocks with low market cap and debt relative to present value tend to outperform stocks with high market cap and debt relative to present value. Buy recommendations are expected to deliver a total return better than 7% per year above inflation. Hold recommendations assume the attributes of the underlying business are reflected in the current price of the stock. Sell recommendations are expected to deliver a total return less than inflation.