

### MCDEP Income and Small Cap Weekly

Analysis of Oil & Gas Stocks
June 21, 2013

#### Range Resources (RRC) Superlatives

Symbol	RRC	Ebitda Next Twelve Months ending 6/30/14 (US\$mm)	1,188
Rating	Buy	North American Natural Gas/Ebitda (%)	63
Price (\$/sh)	77.52	Natural Gas and Oil Production/Ebitda (%)	100
Pricing Date	6/20/13	Adjusted Reserves/Production NTM	13.6
Shares (mm)	161	EV/Ebitda	13.5
Market Capitalization (\$mm)	12,500	PV/Ebitda	15.2
Debt (\$mm)	3,600	Undeveloped Reserves (%)	47
Enterprise Value (EV) (\$mm)	16,100	Natural Gas and Oil Ebitda (\$/boe)	19.50
Present Value (PV) (\$mm)	18,100	Present Value Proven Reserves(\$/boe)	16.70
Net Present Value (\$/share)	90	Oil and Gas Ebitda Margin (%)	62
Debt/Present Value	0.20	Earnings Next Twelve Months (US\$/sh)	1.61
McDep Ratio - EV/PV	0.89	Price/Earnings Next Twelve Months	48
Dividend Yield (%/year)	0.2	Indicated Annual Dividend (US\$/sh)	0.16
Note: Estimated cash flow an	d earnings tied to or	ne-year futures prices for oil and natural gas.	
Reported results may v	ary widely from est	imates. Estimated present value per share revised only inf	requently.
Estimated present value	e presumes a long-to	erm price for oil of US\$100 a barrel and natural gas, \$6 a i	nillion btu.

#### **Summary and Recommendation**

Well-earned superlatives suggest further gains ahead for Buy-recommended **Range Resources** (**RRC**), the discoverer of the Marcellus Shale natural gas field in 2004, now the largest in the U.S. at 15% of national production (see slide Shale Wells on page 2). Upon achieving a 30% gain in the first quarter over the previous year, management boosted its long-term volume growth expectation to 20-25% a year, a rate that would result in a doubling every three to four years. There is probably room for RRC to increase its share of field production from its current 7% because the company's leases in liquids-rich Southwest Pennsylvania are among the most profitable. Just 6% of potential well locations are producing today. In another formation, activity is still in the early stages in the Upper Devonian that overlays the Marcellus and offers similar promise (see slide Upper Devonian on page 2). Nearby to the northwest on a third play, Range's first well demonstrates that the Wet Gas Utica trend in Ohio extends to the company's acreage in Pennsylvania (see slide Wet Utica on page 3). Pennsylvania contributes most to unproven resource potential throughout the company that may be 7-10 times proven reserves. In other words, the unusual upside for a shale pioneer appears more than enough to justify buy interest in Range stock. Though stock price may be approaching estimated Net Present Value (NPV) of \$90 a share, we may see upward revisions with unfolding growth (see tables Present Value, Operating and Financial Estimates, ISC-1 to <u>ISC-4</u>) on pages 3-8).

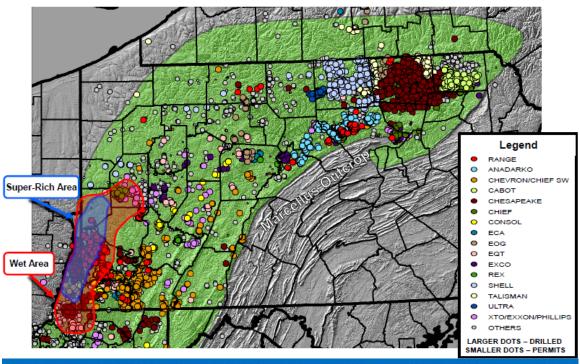
Kurt H. Wulff, CFA



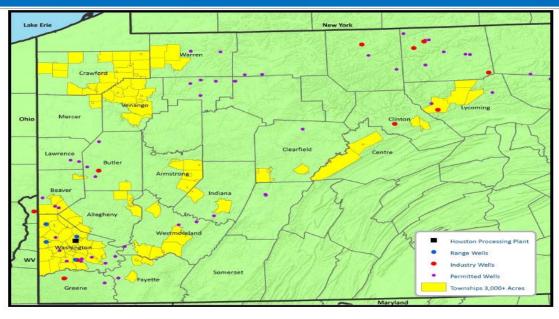
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#### Shale Wells Drilled and Permitted



#### Industry Well Activity in the Upper Devonian is Increasing

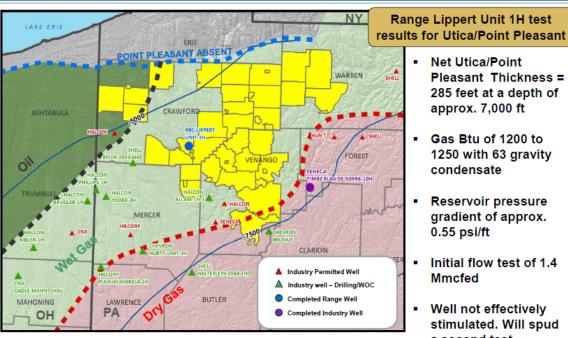




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### Northwest PA – Wet Utica/Point Pleasant



Pleasant Thickness = 285 feet at a depth of approx. 7,000 ft

Net Utica/Point

- Gas Btu of 1200 to 1250 with 63 gravity condensate
- Reservoir pressure gradient of approx. 0.55 psi/ft
- Initial flow test of 1.4 Mmcfed
  - Well not effectively stimulated. Will spud a second test

48

Range Re	sources Corp	oration			
Functional Ca	sh Flow and l	Present Val	ue		
				Present	
	NTM Ebitda	Adjusted	PV/	Value	
	(US\$mm)	<u>R/P</u>	<u>Ebitda</u>	(US\$mm)	
North American Natural Gas	747	12.6	16.9	12,600	70%
Oil	441	17.3	12.4	5,490	30%
	1,188	13.6	15.2	18,090	100%
Debt (US\$mm)					3,600
Net Present Value (US\$mm)					14,490
Shares (mm)					161
Net Present Value - Standard Estimate (US\$/sh)					90
NPV Approximation by Cash Flow Multiple Depe	nding on Rese	rve Life (US	\$/sh)		74



			Range Re	sources (	Corporati	on				
	Nex	t Twelve	Months C	)perating	and Fina	ncial Estim	ates			
										Next
										Twelve
	Q2	Year	Q1	Q2E	Q3E	Q4E	Year	Q1E	Q2E	Months
	6/30/12	2012	3/31/13	6/30/13	9/30/13	12/31/13	2013E	3/31/14	6/30/14	6/30/14
Volume										
Natural Gas (mmcfd)	575	592	689	714	740	766	727	794	822	780
Oil (mbd)	24.1	26.8	31.1	32.7	34.3	36.0	33.6	37.8	39.7	37.0
Total (mb)	10.9	46	13.1	13.8	14.5	15.1	56	15.3	16.1	61
Total (mmcfd)	720	752	876	910	945	982	929	1,021	1,061	1,002
Price										
Henry Hub (\$/mmbtu)	2.21	2.79	3.34	4.10	3.90	4.01	3.84	4.19	4.00	4.03
Differential (\$/mmbtu)	0.08	(0.04)	(0.16)	(0.20)	(0.19)	(0.20)	(0.20)	(0.21)	(0.20)	(0.20)
Company (\$/mcf)	2.13	2.83	3.50	4.30	4.09	4.21	4.03	4.39	4.20	4.22
WTI Cushing (\$/bbl)	93.32	94.16	94.41	94.53	98.00	97.36	96.07	95.65	94.16	96.29
Differential	44.02	42.95	42.79	42.85	44.42	44.13	43.50	43.35	42.68	43.68
Company (\$/bbl)	49.30	51.21	51.62	51.69	53.58	53.23	52.58	52.30	51.48	52.61
Total (\$/bbl)	20.12	24.29	27.53	31.37	30.87	31.41	30.36	32.13	31.11	31.38
Revenue (\$mm)										
Natural Gas	111	612	217	279	278	297	1,071	314	314	1,203
Oil	108	503	145	154	169	176	644	178	186	710
Total	220	1,115	362	433	448	473	1,715	492	500	1,913
Expense	220	1,110	302	133	110	173	1,710	1,72	300	1,710
Transportation	45	193	62							
Production	37	156	40							
General and administrative	31	134	35							
Total	113	483	137	164	170	179	650	186	190	725
Ebitda	107	632	225	269	278	294	1,066	306	311	1,188
Exploration	60	114	16	16	16	16	64	16	16	64
Deprec., Deplet., & Amort.	109	445	115	122	128	133	497	135	142	538
Other	(132)	(323)	(30)	(9)	(4)	3	(40)	9	12	20
Ebit	70	395	124	140	138	142	544	146	141	567
Interest	43	169	42	42	42	42	168	42	42	168
Ebt	27	226	82	98	96	100	376	104	99	399
Income Tax	9	79	29	34	34	35	132	36	35	140
Net Income (\$mm)	18	147	53	64	63	65	244	67	65	259
Per Share (\$)	0.11	0.92	0.33	0.40	0.39	0.40	1.52	0.42	0.40	1.61
Shares (millions)	160	160	161	161	161	161	161	161	161	161
Ebitda Margin	49%	57%	62%	62%	62%	62%	62%	62%	62%	62%
-	35%	35%		35%		35%	35%	35%	35%	
Tax rate	33%	35%	35%	35%	35%	33%	35%	33%	33%	35%



			Tal	ble ISC-	1						
McDe	p Inco	om	e and S	mall C	ap Energ	gy Po	rtfo	lio			
Debt, Seg	ments	s, (	Cash Flo	ow, Inc	come and	l Mcl	Dep	Ratio			
				,			- 1				
<b>C</b>	.l1/D		Price	EW/	F	DI //	0/\	EW	D:	D:	
Sym			(US\$/sh)	EV/	Enterprise	PV(	<u>%)</u>	EV/	Dist.	Dist.	M.D.
CD	B = I		20-Jun 2013	Market	Value	Nat Gas	Oil	Ebitda NTM	NTM	Yield (%)	McDe <sub>l</sub> Rati
СВ	(see belo	)W)	2013	Cap	(\$mm)	Gas	Oii	IN I IVI	(\$/un)	(70)	Kan
Small Cap Independent Producers											
PDC Energy	PDCE		52.11	1.49	2,410	26	74	11.2	-	-	1.03
Range Resources	RRC	В	77.52	1.29	16,080	70	30	13.5	0.16	0.2	0.89
Peyto Exploration and Development Cor			28.82	1.18	5,070	68	32	9.5	0.81	2.8	0.85
Halcón Resources	HK		5.58	2.24	5,230	8	92	6.7	-	-	0.84
Continental Resources (32%)	CLR	В	84.50	1.27	6,330	18	82	6.2	-	-	0.81
Birchcliff Energy Ltd.	BIREF	В	8.00	1.41	1,850	68	32	9.1	-	-	0.74
Berry Petroleum Company	BRY		42.91	1.77	4,200	12	88	6.5	0.32	0.7	0.74
Denbury Resources Inc.	DNR		17.38	1.53	9,890	5	95	5.9	-	-	0.71
Cimarex Energy Company	XEC	В	66.94	1.24	7,210	40	60	5.1	0.56	0.8	0.66
Whiting Petroleum Corporation	WLL	CB	46.21	1.47	8,070	7	93	4.0	-	-	0.62
Total or Median				1.44	66,300	22	78	6.6			0.77
Leveraged Cash Payers											
Vanguard Natural Resources, LLC	VNR		27.49	1.60	2,840	37	63	10.7	2.46	8.9	1.06
Linn Energy, LLC	LINE		33.31	1.80	13,980	42	58	12.4	2.90	8.7	1.06
Legacy Reserves L.P.	LGCY		25.92	1.63	2,410	19	81	9.8	2.30	8.9	0.91
Enerplus Corporation	ERF		14.53	1.62	4,600	31	69	6.2	1.04	7.2	0.78
Total or Median				1.62	23,800	34	66	10.3		8.8	0.99
RTF Cash Payers											
Freehold Royalties Ltd.	FRHLF		22.46	TL	1,570	15	85	12.7	1.62	7.2	0.98
Dorchester Minerals, L.P.	DMLP		23.77	TL	730	61	39	13.4	1.68	7.1	0.88
Enduro Royalty Trust (40%)	NDRO	ъ	15.95	BL	210	41	59	8.5	1.50	9.4	0.84
Sabine Royalty Trust	SBR		50.82	TL	740	45	55	11.9	4.27	8.4	0.78
Hugoton RoyaltyTrust	HGT		9.05	BL	360	85	15	8.3	0.97	10.8	0.75
San Juan Basin Royalty Trust	SJT	В	15.40	BL	720	100	-	10.3	0.96	6.2	0.73
Mesa RoyaltyTrust	MTR	ט	21.82	BL	41	75	25	8.8	2.05	9.4	0.73
Permian Basin RT	PBT		12.96	TL	600	16	84	8.6	0.85	6.6	0.65
Cross Timbers Royalty Trust	CRT		25.62	TL	150	80	20	10.4	2.22	8.6	0.58
Total or Median	CICI		23.02	112	5,100	61	39	10.4	2.22	8.4	0.73
Total of Medium					3,100	01		10.5		0.7	0.7.
CB=Contrarian Buy, Stock Price apparer	tly in do	wnt	rend comp	ared to 20	00-day averag	e.					
McDep Ratio = $\mathbf{M}$ arket $\mathbf{c}$ ap and $\mathbf{De}$ bt to j											
Present Value (PV) presumes long-term							or natu	ral gas.			
Dist. = Income distribution. NTM = Nex									Cap and I	Debt.	
TL = Top Line income sources, BL = Bo											



Analysis of Oil & Gas Stocks June 21, 2013

			e ISC-2					
McDep Inco	me and	l Sn	ıall Cap	<b>Energ</b>	y Portf	olio		
Net Pr	esent V	alue	e and N	IcDep 1	Ratio			
			Price			Net		
			(\$/sh)		Market	Present	Debt/	
	Symbol/		20-Jun	Shares	Cap	Value	Present	McDep
	Ra	ting	2013	(mm)	(\$mm)	(\$/un)	Value	Ratio
Small Cap Independent Producers								
PDC Energy	PDCE		52.11	31.0	1,620	50.00	0.34	1.03
Range Resources	RRC	В	77.52	161.0	12,480	90.00	0.20	0.89
Peyto Exploration and Development Corp.			28.82	149.0	4,290	35.00	0.13	0.85
Halcón Resources	HK		5.58	420.0	2,340	8.00	0.46	0.84
Continental Resources (32%)	CLR	В	84.50	59.2	5,000	110.00	0.17	0.81
Birchcliff Energy Ltd.	BIREF	В	8.00	164.0	1,310	12.00	0.21	0.74
Berry Petroleum Company	BRY		42.91	55.3	2,370	70.00	0.32	0.74
Denbury Resources Inc.	DNR		17.38	373.0	6,480	28.00	0.25	0.71
Cimarex Energy Company	XEC	В	66.94	86.6	5,800	110.00	0.13	0.66
Whiting Petroleum Corporation	WLL	CB	46.21	119.0	5,500	88.00	0.20	0.62
Total or Median					47,190		0.21	0.77
Leveraged Cash Payers								
Vanguard Natural Resources, LLC	VNR		27.49	64.8	1,780	25.00	0.40	1.06
Linn Energy, LLC	LINE		33.31	233.0	7,760	30.00	0.47	1.06
Legacy Reserves L.P.	LGCY		25.92	57.1	1,480	30.00	0.35	0.91
Enerplus Corporation	ERF		14.53	196.0	2,850	21.00	0.30	0.78
Total or Median					13,870		0.37	0.99
DTE Cook Donous								
RTF Cash Payers Freehold Royalties Ltd.	FRHLF		22.46	66.5	1,490	23.00	0.05	0.98
Dorchester Minerals, L.P.	DMLP	В	23.77	30.7	730	27.00	0.03	0.98
Enduro Royalty Trust (40%)	NDRO	ь	15.95	13.2	210	19.00	-	0.84
Sabine Royalty Trust	SBR		50.82	14.6	740	65.00	_	0.78
Hugoton RoyaltyTrust	HGT		9.05	40.0	360	12.00	_	0.75
San Juan Basin Royalty Trust	SJT	В	15.40	46.6	720	21.00	_	0.73
Mesa Royalty Trust	MTR	-	21.82	1.9	41	32.00	_	0.69
Permian Basin RT	PBT		12.96	46.6	600	20.00	_	0.65
Cross Timbers Royalty Trust	CRT		25.62	6.0	150	44.00	-	0.58
Total or Median					5,040			0.75
					200 :			
B=Buy; CB=Contrarian Buy, Stock Price a						verage.		
McDep Ratio = <b>M</b> arket <b>c</b> ap and <b>De</b> bt to <b>p</b> r Present Value presumes long-term prices of								

Please see disclosures on the final page.



		Tal	le ISC-3	3				
McDep Inco	ome an	d S	mall C	ap Enei	rgy Poi	rtfolio		
				by EV/				
, 0.200				- ~ J = \ \				
			Price			Adjstd		
				Revenue	Dist/	Resrvs/	PV/	EV/
	Symbol/		20-Jun	Royalty	Equity	Prod	Ebitda	Ebitda
	Rai	ting	2013	(%)	Ebitda	NTM	NTM	NTM
Small Cap Independent Producers								
Range Resources	RRC	В	77.52		_	13.6	15.2	13.5
PDC Energy	PDCE		52.11		_	15.0	10.8	11.2
Peyto Exploration and Development Corp			28.82		0.26	9.3	11.2	9.5
Birchcliff Energy Ltd.	BIREF	В	8.00		-	18.8	12.3	9.1
Halcón Resources	HK		5.58		_	5.0	8.0	6.7
Berry Petroleum Company	BRY		42.91		-	12.1	8.8	6.5
Continental Resources (32%)	CLR	В	84.50		_	9.8	7.7	6.2
Denbury Resources Inc.	DNR		17.38		_	13.9	8.3	5.9
Cimarex Energy Company	XEC	В	66.94		_	7.6	7.8	5.1
Whiting Petroleum Corporation	WLL	CB	46.21		_	8.4	6.5	4.0
Median	WEE	CD	10.21			10.9	8.5	6.6
Dieutun						101,	0.0	
Leveraged Cash Payers								
Linn Energy, LLC	LINE		33.31		1.13	14.0	11.7	12.4
Vanguard Natural Resources, LLC	VNR		27.49		0.99	11.0	10.1	10.7
Legacy Reserves L.P.	LGCY		25.92		0.83	11.0	10.8	9.8
Enerplus Corporation	ERF		14.53		0.39	6.5	7.9	6.2
Median						11.0	10.4	10.3
RTF Cash Payers								
Dorchester Minerals, L.P.	DMLP	В	23.77	77	0.94	7.0	15.2	13.4
Freehold Royalties Ltd.	FRHLF		22.46	88	0.91	4.9	13.0	12.7
Sabine Royalty Trust	SBR		50.82	100	1.00	8.9	15.2	11.9
Cross Timbers Royalty Trust	CRT		25.62	97	0.90	13.0	17.8	10.4
San Juan Basin Royalty Trust	SJT	В	15.40	71	0.64	10.2	14.0	10.3
Mesa RoyaltyTrust	MTR		21.82		0.82	5.2	12.8	8.8
Permian Basin RT	PBT		12.96	40	0.57	12.7	13.3	8.6
Enduro Royalty Trust (40%)	NDRO		15.95	70	0.80	6.1	10.2	8.5
Hugoton RoyaltyTrust	HGT		9.05		0.89	13.0	11.0	8.3
Median	1101		7.03		0.07	8.9	13.3	10.3
2.2001017								
B=Buy; CB=Contrarian Buy, Stock Price	apparentl	y in c	lowntrend	compared	to 200-da	y average.		
EV = Enterprise Value = Market Cap and							n	
and amortization; NTM = Next Twelve M								
Earnings; PV = Present Value of oil and g								
Top Line Cash Payers defined as those ha				see fifth co	lumn fron	n right).		



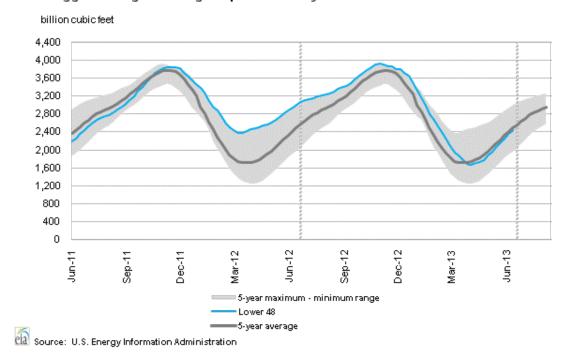
			Table I	SC-4					
McDep	Incom	e ar	id Sma	ll Cap 1	Energy	Portfoli	io		
•				_		omentur			
			Price	Equity					
			(\$/sh)	Total		Enterpris	e Value/		
	Symbol/		20-Jun	Return	52Wk	52Wk		200 Day	McDep
	Ra	ting	2013	YTD (%)	High	Low	Avg.	Avg.	Ratio
Small Cap Independent Producers									
PDC Energy	PDCE		52.11	57	0.96	1.73	1.06	1.19	1.03
Peyto Exploration and Development C			28.82	25	0.92	1.54	0.99	1.11	0.85
Range Resources	RRC	В	77.52	24	0.95	1.27	1.02	1.07	0.89
8	CLR	В	84.50	15	0.92	1.28	1.02	1.05	0.81
	BRY	-	42.91	28	0.93	1.20	0.96	1.04	0.74
Birchcliff Energy Ltd.	BIREF	В	8.00	6	0.93	1.37	0.99	1.03	0.74
Cimarex Energy Company	XEC	В	66.94	16	0.87	1.33	0.95	1.02	0.66
	DNR		17.38	7	0.92	1.19	0.97	1.01	0.71
	WLL	СВ	46.21	7	0.89	1.18	1.00	0.99	0.62
	HK		5.58	(19)	0.69	1.16	0.96	0.91	0.84
Median				16	0.92	1.27	0.99	1.03	0.77
Leveraged Cash Payers									
	ERF		14.53	16	0.89	1.16	0.99	1.00	0.78
	LGCY		25.92	14	0.91	1.09	0.97	0.99	0.91
	VNR		27.49	10	0.94	1.08	0.98	0.98	1.06
	LINE		33.31	(2)	0.87	1.08	0.96	0.93	1.06
Median				12	0.90	1.09	0.97	0.98	0.99
RTF Cash Payers									
	HGT		9.05	29	0.91	1.58	0.99	1.13	0.75
	SBR		50.82	33	0.91	1.31	0.98	1.05	0.78
	DMLP	В	23.77	22	0.93	1.19	0.98	1.05	0.88
San Juan Basin Royalty Trust	SJT	В	15.40	16	0.86	1.25	0.99	1.04	0.73
Freehold Royalties Ltd.	FRHLF		22.46	5	0.92	1.31	0.96	1.02	0.98
Permian Basin RT	PBT		12.96	8	0.67	1.08	1.00	0.96	0.65
Enduro Royalty Trust (40%)	NDRO		15.95	(2)	0.81	1.06	0.98	0.94	0.84
• • • • • • • • • • • • • • • • • • • •	MTR		21.82	17	0.62	1.17	0.91	0.93	0.69
	CRT		25.62	(2)	0.64	1.09	0.90	0.89	0.58
Median				16	0.86	1.19	0.98	1.02	0.75



### CDEP Income and Small Cap Weekly

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#### Working gas in underground storage compared with the 5-year maximum and minimum



**Disclaimer:** This analysis was prepared by Kurt Wulff, Manager of McDep LLC. The firm used sources and data believed to be reliable, but makes no representation as to their accuracy or completeness. This analysis is intended for informational purposes and is not a solicitation to buy or sell a security. Past performance is no guarantee of future results.

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