

MCDEP Income and Small Cap Weekly

Analysis of Oil & Gas Stocks
June 14, 2013

San Juan Basin Royalty Trust (SJT) First Horizontal Mancos Frac Flows 30% Oil

Symbol	SJT	Ebitda Next Twelve Months ending 6/30/14 (US\$mm)	69
Rating	Buy	North American Natural Gas/Ebitda (%)	97
Price (US\$/sh)	15.66	Natural Gas and Oil Production/Ebitda (%)	100
Pricing Date	6/13/13	Adjusted Reserves/Production NTM	10.2
Shares (mm)	47	EV/Ebitda	10.6
Market Capitalization (US\$mm)	730	PV/Ebitda	14.3
Debt (US\$mm)	0	Undeveloped Reserves (%)	3
Enterprise Value (EV) (US\$mm)	730	Natural Gas and Oil Ebitda (US\$/mcfe)	2.86
Present Value (PV) (US\$mm)	980	Present Value Proven Reserves(US\$/boe)	23.56
Net Present Value (US\$/unit)	21	Oil and Gas Ebitda Margin (%)	64
Debt/Present Value	0.00	Earnings Next Twelve Months (US\$/un)	0.93
McDep Ratio - EV/PV	0.75	Price/Earnings Next Twelve Months	17
Distribution Yield (%/year)	5.9	Distribution Next Twelve Months (US\$/sh)	0.93
Note: Estimated cash flow and e	arnings tied to one	-year futures prices for natural gas.	
Reported results may vary	widely from estin	nates. Estimated present value per share revised only infrequence	uently.
Estimated present value pr	resumes a long-ter	m price for oil of US\$100 a barrel and natural gas, \$6 a mill	ion btu.
For historical analysis of	SJT since 2000 see	e <u>www.mcdep.com/4sjt.htm</u>	

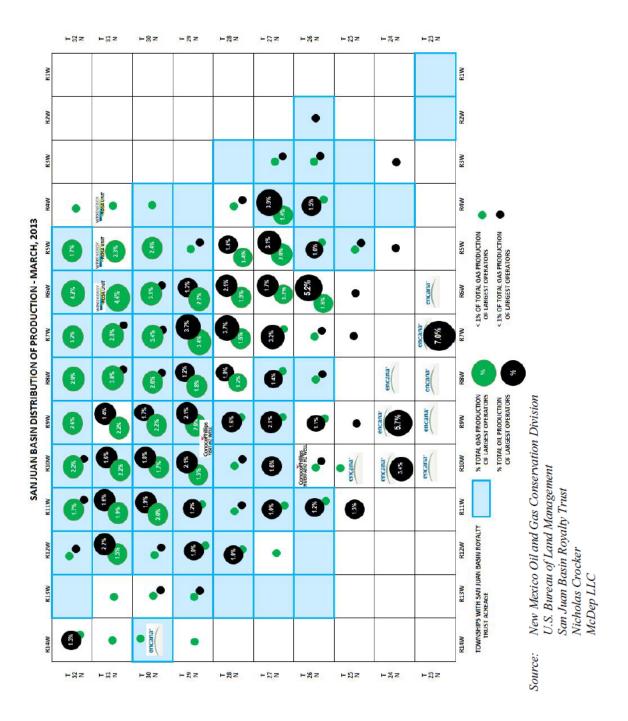
Summary and Recommendation

Prospects for the long-term value of Buy-recommended San Juan Basin Royalty Trust (SJT) improve with the disclosure of monthly production with 30% oil content in the liquids-rich window of the Mancos Shale. Those results are better than the 20% of heating value we calculated from initial reports for the Yert HZMC #001H filed by the operator, ConocoPhillips (COP). The Yert well is the first Mancos horizontal multi-frac on trust acreage and apparently the first in the wet gas window. The total flow rate of a hundred barrels equivalent of oil and gas daily is low for an expensive well as is commonly the case in the early stages of developing a new resource. Nonetheless, as far as we know, the combination of excellent Mancos fracs by WPX Energy in the dry gas window and improving Mancos fracs by Encana (ECA) in the oil window likely implies successful Mancos fracs in the oil-rich gas window eventually. SJT leases are spread throughout the 100 or more productive townships in the basin with perhaps the strongest representation in the oil rich window that often becomes the most prospective in shale plays (see chart Distribution of Production on page 2). Studying a summary of the 2012 reserve report on 5000 individual wells by SJT's independent engineer, we confirm that the trust's most important wells tended to be in the same townships where COP, the largest San Juan Basin operator, reported its strongest production to the New Mexico Oil and Gas Conservation Division. The promise of major Mancos Shale development later in the decade provides longterm upside in SJT stock while our estimates for existing operations support current buy interest (see tables on pages 3-8).

Kurt H. Wulff, CFA



Income and Small Cap Weekly





	Sa	n Juan B	asin Roya	alty Trus	t			
		Monthl	y Declara	ations				
	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13
Volume								
Natural gas (mmbtu)	2.48	2.93	3.14	2.86	2.76	2.43	2.73	3.26
Heat Content(btu/cf)	1,127	1,097	1,098	1,098	1,095	1,102	1,101	1,103
Natural gas (bcf)	2.20	2.67	2.86	2.60	2.52	2.20	2.48	2.96
Natural Gas (mmcfd)	71	89	92	87	81	71	85	95
Days	31	30	31	30	31	31	29	31
Price								
Natural gas industry quotes la	gged two	months (S	S/mmbtu)					
Henry Hub Index/Futures	3.01	2.63	3.03	3.47	3.71	3.35	3.23	3.43
San Juan Monthly Index	2.79	2.48	2.79	3.31	3.56	3.24	3.24	3.24
San Juan Index/Henry Hub	0.93	0.94	0.92	0.95	0.96	0.97	1.00	0.94
SJT/San Juan Index	1.32	1.07	1.07	1.01	0.96	0.98	0.98	0.93
SJT (\$/mmbtu)	3.67	2.66	2.98	3.34	3.42	3.17	3.17	3.01
SJT (\$/mcf)	4.14	2.92	3.27	3.67	3.74	3.50	3.26	3.32
Revenue (\$mm)								
Natural Gas	9.1	7.8	9.4	9.5	9.4	7.7	8.1	9.8
Other	0.3	0.2	0.1	0.3	(0.1)	2.0	(2.0)	0.3
Cost (\$mm)								
Severance tax	1.0	0.9	1.0	1.0	1.0	0.9	0.9	1.1
Operating	3.5	4.0	3.1	2.8	3.0	3.0	3.1	3.5
Total	4.4	4.9	4.1	3.8	4.0	3.9	4.0	4.6
Cash flow (\$mm)	5.0	3.1	5.3	6.0	5.3	5.7	2.1	5.5
Development	1.6	3.1	3.7	3.1	3.7	5.7	2.1	3.1
Net proceeds (\$mm)	3.4	0.1	1.7	2.9	1.7	-	-	2.4
Royalty income (\$mm)	2.5	0.0	1.3	2.2	1.2	_	-	1.8
Royalty/Net proceeds	75%	75%	75%	75%	75%	75%	75%	75%
One time	/ 0	70	/ 0	70	70	70	, 0	/ 0
Distributable income (\$mm)	2.5	0.0	1.3	2.2	1.2	_	_	1.8
Units (millions)	46.6	46.6	46.6	46.6	46.6	46.6	46.6	46.6
Distribution (\$/unit)	0.05	0.00	0.03	0.05	0.03	-	-	0.04



			San Juan	Basin Re	yalty Tr	ust				
	Next					ncial Estir	nates			
										Next
										Twelve
	<i>Q</i> 2	Year	Q1	Q2E	Q3E	Q4E	Year	Q1E	Q2E	Months
	6/30/12	2012	3/31/13	6/30/13	9/30/13	12/31/13	2013E	3/31/14	6/30/14	6/30/14
Highlights										
Revenue (\$mm) (75%)	20.8	85.3	20.7	21.6	27.5	26.1	95.9	27.5	26.6	107.8
Cash flow (\$mm) (75%)	13.7	51.1	11.8	12.0	17.6	16.3	57.8	17.6	17.1	68.6
Per unit	0.29	1.10	0.25	0.26	0.38	0.35	1.24	0.38	0.37	1.47
Distributable Income (\$mm)	10.4	33.5	3.4	4.4	11.3	10.0	29.2	11.3	10.8	43.4
Per unit	0.22	0.72	0.07	0.10	0.24	0.21	0.63	0.24	0.23	0.93
Units (millions)	46.6	46.6	46.6	46.6	46.6	46.6	46.6	46.6	46.6	46.6
Volume										
Natural gas (mmbtu)	8.9	35.6	8.0	8.8	8.8	8.8	34.5	8.8	8.5	34.9
Heat Content(btu/cf)	1,096	1,093	1,099	1,101	1,101	1,101	1,100	1,100	1,100	1,100
Natural gas (bcf)	8.1	32.6	7.3	8.0	8.0	8.0	31.4	8.0	7.7	31.8
Natural Gas (mmcfd)	90.3	89.0	79.6	90.3	87.0	87.0	85.9	87.0	87.0	87.0
Days	90	366	92	89	92	92	365	92	89	365
Oil (mb)	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Oil (mbd)	0.1	0.1	0.1	0.1	0.2	0.1	0.1	0.1	0.1	0.1
Days	90	366	92	89	92	92	365	92	89	365
Total gas & oil (bcf)	8.2	32.9	7.4	8.1	8.1	8.1	31.6	8.1	7.8	32.0
Price	0.2	0217	,	0.1	0.1	0.1	0110	0.1	7.10	02.0
Natural gas (\$/mmbtu) (Her	rv Huh lag	ged two m	onths)							
Henry Hub (\$/mmbtu)	2.43	2.76	3.51	3.55	4.04	3.83	3.73	4.06	4.08	4.00
Differential (%)	(24)	(11)	6	11	-	-	4	-	-	0
Net to SJT (\$/mmbtu)	3.02	3.08	3.32	3.17	4.04	3.83	3.59	4.06	4.08	4.00
Natural gas (\$/mcf)	3.31	3.36	3.64	3.49	4.44	4.21	3.95	4.46	4.49	4.40
Oil (\$/bbl) (WTI Cushing la			2.0.	5.17		.,21	0.50		,	
WTI Cushing	103.93	95.89	89.97	93.45	95.41	95.91	93.69	94.80	93.25	94.84
SJT	90.26	82.80	77.69	80.69	82.38	82.81	80.99	81.95	80.61	82.04
Total gas & oil (\$/mcf)	3.39	3.46	3.73	3.56	4.54	4.30	4.04	4.54	4.55	4.48
Revenue (\$mm)	5.57	21.0	5.75	5.50						
Natural Gas	26.9	109.6	26.7	28.0	35.6	33.7	124.0	35.7	34.8	139.8
Oil	0.9	4.2	0.9	0.8	1.2	1.0	3.9	1.0	0.8	3.9
Total	27.7	113.8	27.6	28.8	36.7	34.7	127.8	36.7	35.5	143.7
Cost (\$mm)	27.7	113.0	27.0	20.0	30.7	34.7	127.0	30.7	33.3	143.7
Severance tax	2.6	10.8	3.0	3.1	3.9	3.7	13.7	3.9	3.8	15.3
Operating	6.9	34.8	8.8	9.8	9.3	9.3	37.2	9.3	9.0	36.8
Total	9.5	45.6	11.8	12.8	13.2	13.0	50.8	13.2	12.8	52.2
Cash flow (\$mm)	18.3	68.2	15.8	16.0	23.5	21.8	77.0	23.5	22.8	91.5
Development	3.9	22.2	12.5	7.8	8.0	8.0	36.3	8.0	8.0	32.0
Net proceeds (\$mm)	14.3	46.0	3.3	8.2	15.5	13.8	40.7	15.5	14.8	59.5
Royalty income (\$mm)	10.8	34.5	2.4	6.1	11.6	10.3	30.5	11.6	11.1	44.6
Royalty/Net proceeds	75%	75%	75%	75%	75%	75%	75%	75%	75%	75%
Administration	0.2	0.8	0.6	0.6	0.3	0.3	1.8	0.3	0.3	1.2
One-time	0.2	0.8	(1.5)	0.0	0.3	0.3	(1.5)	0.3	0.3	1,2
Distributable income (\$mm		33.5	3.4	4.4	11.3	10.0	29.2	11.3	10.8	43.4



			Ta	ble ISC-	1						
McDe	p Inco	om	e and S	mall C	ap Energ	gy Po	rtfo	lio			
Debt, Seg	ments	s, (Cash Fl	ow, Inc	come and	l Mcl	Dep	Ratio			
, ,		Ĺ									
			Price								
Syn	ıbol/Rati	ng	(US\$/sh)	EV/	Enterprise	PV(%)	EV/	Dist.	Dist.	
	B = I			Market	Value	Nat		Ebitda	NTM	Yield	McDe
CB	(see belo		2013	Сар	(\$mm)	Gas	Oil	NTM	(\$/un)	(%)	Rati
Small Cap Independent Producers											
PDC Energy	PDCE		52.09	1.49	2,400	26	74	11.3	_	_	1.03
Peyto Exploration and Development Cor			29.60	1.18	5,200	68	32	9.8	0.82	2.8	0.87
Range Resources	RRC	В	74.79	1.30	15,640	66	34	13.4	0.02	0.2	0.86
Continental Resources (32%)	CLR	В	87.56	1.26	6,510	18	82	6.5	0.10	- 0.2	0.83
Halcón Resources	HK	ь	5.34	2.29	5,130	8	92	6.7	_	-	0.82
Birchcliff Energy Ltd.	BIREF	В	8.55	1.39	1.940	68	32	9.6	_	_	0.77
Berry Petroleum Company	BRY	-	44.01	1.75	4,260	12	88	6.7	0.32	0.7	0.75
Denbury Resources Inc.	DNR		18.18	1.50	10,190	5	95	6.3	- 0.52	-	0.74
Cimarex Energy Company	XEC	В	71.77	1.23	7,630	40	60	5.5	0.56	0.8	0.70
Whiting Petroleum Corporation	WLL	В	48.72	1.44	8,370	7	93	4.3	-	-	0.64
Total or Median	W EL		10.72	1.42	67,300	22	78	6.7			0.80
Total of Median				12	07,200		, 0	0.7			0.00
Leveraged Cash Payers											
Vanguard Natural Resources, LLC	VNR		27.64	1.59	2,850	37	63	10.9	2.46	8.9	1.06
Linn Energy, LLC	LINE		31.77	1.84	13,620	42	58	12.3	2.90	9.1	1.03
Legacy Reserves L.P.	LGCY		26.28	1.62	2,430	19	81	10.1	2.30	8.8	0.92
Enerplus Corporation	ERF		15.01	1.61	4,700	31	69	6.4	1.05	7.0	0.80
Total or Median				1.61	23,600	34	66	10.5		8.8	0.98
RTF Cash Payers											
Freehold Royalties Ltd.	FRHLF		23.70	TL	1,650	15	85	13.7	1.64	6.9	1.03
Dorchester Minerals, L.P.	DMLP		24.27	TL	740	61	39	14.0	1.64	6.7	0.90
Enduro Royalty Trust (40%)	NDRO	_	15.72	BL	210	41	59	8.5	1.48	9.4	0.83
Sabine Royalty Trust	SBR		52.79	TL	770	45	55	12.6	4.21	8.0	0.81
San Juan Basin Royalty Trust	SJT	В	15.66	BL	730	100	-	10.6	0.93	5.9	0.75
Hugoton RoyaltyTrust	HGT		8.45	BL	340	85	15	8.2	0.91	10.7	0.70
Mesa RoyaltyTrust	MTR		22.21	BL	41	75	25	8.9	2.02	9.1	0.69
Permian Basin RT	PBT		13.10	TL	610	16	84	8.9	0.83	6.3	0.66
Cross Timbers Royalty Trust	CRT		27.07	TL	160	80	20	11.2	2.16	8.0	0.61
Total or Median					5,300	61	39	10.6		8.0	0.73
CB=Contrarian Buy, Stock Price apparer	ntly in do	wnt	rend comp	ared to 20	00-day averag	e.					
McDep Ratio = \mathbf{M} arket \mathbf{c} ap and $\mathbf{D}\hat{\mathbf{e}}$ bt to	present v	alue	e of oil and	gas and o	ther business	ses					
Present Value (PV) presumes long-term											
Dist. = Income distribution. NTM = Nex	t Twelve	Mo	onths Ende	d June 30	, 2014. Enter	rprise V	alue =	Market (Cap and I	Debt.	
TL = Top Line income sources, BL = Bo											



Analysis of Oil & Gas Stocks June 14, 2013

	,	Fable	e ISC-2					
McDep Inco	me and	Sn	nall Cap	Energ	y Portf	olio		
Net Pr	esent V	alue	e and N	IcDep 1	Ratio			
			Price			Net		
			(\$/sh)		Market	Present	Debt/	
	Symbol/		13-Jun	Shares	Cap	Value	Present	McDep
	Ra	ting	2013	(mm)	(\$mm)	(\$/un)	Value	Ratio
Small Cap Independent Producers								
PDC Energy	PDCE		52.09	31.0	1,610	50.00	0.34	1.03
Peyto Exploration and Development Corp.			29.60	149.0	4,410	35.00	0.13	0.87
Range Resources	RRC	В	74.79	161.0	12,040	90.00	0.20	0.86
Continental Resources (32%)	CLR	В	87.56	59.2	5,180	110.00	0.17	0.83
Halcón Resources	HK		5.34	420.0	2,240	8.00	0.46	0.82
Birchcliff Energy Ltd.	BIREF	В	8.55	164.0	1,400	12.00	0.22	0.77
Berry Petroleum Company	BRY		44.01	55.3	2,430	70.00	0.32	0.75
Denbury Resources Inc.	DNR		18.18	373.0	6,780	28.00	0.25	0.74
Cimarex Energy Company	XEC	В	71.77	86.6	6,220	110.00	0.13	0.70
Whiting Petroleum Corporation	WLL	В	48.72	119.0	5,800	88.00	0.20	0.64
Total or Median					48,110		0.21	0.80
Leveraged Cash Payers								
Vanguard Natural Resources, LLC	VNR		27.64	64.8	1,790	25.00	0.40	1.06
Linn Energy, LLC	LINE		31.77	233.0	7,400	30.00	0.40	1.03
Legacy Reserves L.P.	LGCY		26.28	57.1	1,500	30.00	0.35	0.92
Enerplus Corporation	ERF		15.01	196.0	2,940	21.00	0.30	0.80
Total or Median	Litti		13.01	170.0	13,630	21.00	0.37	0.98
					.,			
RTF Cash Payers								
Freehold Royalties Ltd.	FRHLF		23.70	66.5	1,580	23.00	0.05	1.03
Dorchester Minerals, L.P.	DMLP	В	24.27	30.7	740	27.00	-	0.90
Enduro Royalty Trust (40%)	NDRO		15.72	13.2	210	19.00	-	0.83
Sabine Royalty Trust	SBR		52.79	14.6	770	65.00	-	0.81
San Juan Basin Royalty Trust	SJT	В	15.66	46.6	730	21.00	-	0.75
Hugoton RoyaltyTrust	HGT		8.45	40.0	340	12.00	-	0.70
Mesa RoyaltyTrust	MTR		22.21	1.9	41	32.00	-	0.69
Permian Basin RT	PBT		13.10	46.6	610	20.00	-	0.66
Cross Timbers Royalty Trust	CRT		27.07	6.0	160	44.00	-	0.61
Total or Median					5,180			0.75
B=Buy; CB=Contrarian Buy, Stock Price a	nparently i	n dov	vntrend co	mpared to	200-day a	verage.		
McDep Ratio = Market cap and Debt to pro-								
Present Value presumes long-term prices						natural ga	S.	

Please see disclosures on the final page.



		Tal	ole ISC-3	3				
McDep Inco	me an	d S	mall C	ap Ene	rgy Por	tfolio		
Value	Multip	les	- Rank	by EV/	Ebitda			
	_							
			Price			Adjstd		
				Revenue	Dist/	Resrvs/	PV/	EV/
	Symbol/		13-Jun	Royalty	Equity	Prod	Ebitda	Ebitda
	Rat	ing	2013	(%)	Ebitda	NTM	NTM	NTM
Small Cap Independent Producers								
Range Resources	RRC	В	74.79		_	13.6	15.5	13.4
PDC Energy	PDCE	Б	52.09		_	15.0	11.0	11.3
Peyto Exploration and Development Corp			29.60		0.27	9.3	11.4	9.8
Birchcliff Energy Ltd.	BIREF	В	8.55		-	18.8	12.4	9.6
Halcón Resources	HK		5.34		_	5.0	8.2	6.7
Berry Petroleum Company	BRY		44.01		-	12.1	8.9	6.7
Continental Resources (32%)	CLR	В	87.56		_	9.8	7.9	6.5
Denbury Resources Inc.	DNR		18.18		_	13.9	8.5	6.3
Cimarex Energy Company	XEC	В	71.77		_	7.6	7.9	5.5
Whiting Petroleum Corporation	WLL	В	48.72		_	8.4	6.7	4.3
Median	WEE		40.72			10.9	8.7	6.7
neum						10.5	0.7	0.7
Leveraged Cash Payers								
Linn Energy, LLC	LINE		31.77		1.15	14.0	11.9	12.3
Vanguard Natural Resources, LLC	VNR		27.64		1.01	11.0	10.3	10.9
Legacy Reserves L.P.	LGCY		26.28		0.84	11.0	11.0	10.1
Enerplus Corporation	ERF		15.01		0.40	6.5	8.0	6.4
Median						11.0	10.6	10.5
RTF Cash Payers								
Dorchester Minerals, L.P.	DMLP	В	24.27	77	0.94	7.0	15.6	14.0
Freehold Royalties Ltd.	FRHLF	ь	23.70	88	0.94	4.9	13.3	13.7
Sabine Royalty Trust	SBR		52.79	100	1.00	8.9	15.5	12.6
Cross Timbers Royalty Trust	CRT		27.07	97	0.90	13.0	18.2	11.2
San Juan Basin Royalty Trust	SJT	В	15.66	71	0.63	10.2	14.3	10.6
Mesa Royalty Trust	MTR	ь	22.21		0.82	5.2	13.0	8.9
Permian Basin RT	PBT		13.10	40	0.82	12.7	13.6	8.9
Enduro Royalty Trust (40%)	NDRO		15.72	40	0.80	6.1	10.3	8.5
Hugoton RoyaltyTrust	HGT		8.45		0.88	13.0	11.7	8.2
Median	1101		0.43		0.00	8.9	13.6	10.6
neum						0.7	10.0	10.0
B=Buy; CB=Contrarian Buy, Stock Price	apparentl	y in c	lowntrend	compared	to 200-da	y average.		
EV = Enterprise Value = Market Cap and	Debt; Ebi	tda =	Earnings	before inte	erest, tax,	depreciatio	n	
and amortization; NTM = Next Twelve M								
Earnings; PV = Present Value of oil and g								
Top Line Cash Payers defined as those ha				ee fifth co	lumn from	right).		



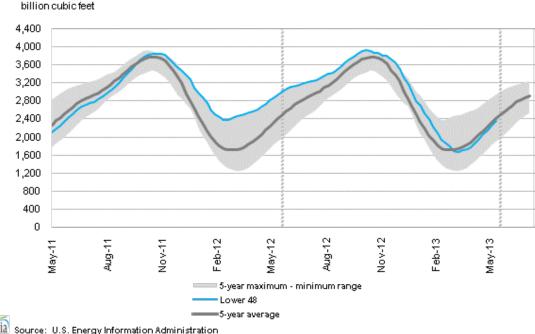
			Table I	SC-4					
McDep	Incom	e ar	nd Sma	II Cap 1	Energy	Portfoli	io		
•				_	-	omentur			
			Price	Equity					
			(\$/sh)	Total		Enterpris	e Value/		
	Symbol/		13-Jun	Return	52Wk	52Wk		200 Day	McDep
		ting	2013	YTD (%)	High	Low	Avg.	Avg.	Ratio
Small Cap Independent Producers									
PDC Energy	PDCE		52.09	57	0.97	1.73	1.06	1.20	1.03
Peyto Exploration and Development C			29.60	29	0.94	1.59	1.03	1.14	0.87
Cimarex Energy Company	XEC	В	71.77	25	0.92	1.41	1.00	1.08	0.70
Birchcliff Energy Ltd.	BIREF	В	8.55	12	0.97	1.44	1.04	1.08	0.77
Continental Resources (32%)	CLR	В	87.56	19	0.94	1.32	1.04	1.08	0.83
Berry Petroleum Company	BRY	Б	44.01	32	0.94	1.22	0.97	1.05	0.75
Range Resources	RRC	В	74.79	19	0.92	1.26	0.99	1.04	0.86
Denbury Resources Inc.	DNR		18.18	12	0.95	1.23	1.01	1.04	0.74
Whiting Petroleum Corporation	WLL	В	48.72	12	0.92	1.23	1.04	1.03	0.64
Halcón Resources	HK		5.34	(23)	0.68	1.18	0.93	0.89	0.82
Median				19	0.94	1.29	1.02	1.07	0.80
Leveraged Cash Payers									
Enerplus Corporation	ERF		15.01	20	0.91	1.18	1.02	1.02	0.80
Legacy Reserves L.P.	LGCY		26.28	15	0.92	1.10	0.98	0.99	0.92
Vanguard Natural Resources, LLC	VNR		27.64	10	0.94	1.08	0.98	0.99	1.06
Linn Energy, LLC	LINE		31.77	(6)	0.84	1.01	0.93	0.90	1.03
Median				13	0.91	1.09	0.98	0.99	0.98
RTF Cash Payers									
Sabine Royalty Trust	SBR		52.79	38	0.94	1.36	1.03	1.09	0.81
Freehold Royalties Ltd.	FRHLF		23.70	9	0.97	1.38	1.02	1.07	1.03
Dorchester Minerals, L.P.	DMLP	В	24.27	24	0.95	1.22	1.00	1.07	0.90
Hugoton RoyaltyTrust	HGT		8.45	20	0.85	1.48	0.92	1.06	0.70
San Juan Basin Royalty Trust	SJT	В	15.66	18	0.87	1.27	1.02	1.06	0.75
Permian Basin RT	PBT		13.10	9	0.68	1.10	1.02	0.96	0.66
Cross Timbers Royalty Trust	CRT		27.07	3	0.68	1.14	0.94	0.93	0.61
Mesa RoyaltyTrust	MTR		22.21	19	0.62	1.17	0.90	0.93	0.69
Enduro Royalty Trust (40%)	NDRO		15.72	(4)	0.80	1.04	0.97	0.92	0.83
Median				18	0.85	1.22	1.00	1.06	0.75
CB=Contrarian Buy, Stock Price appar	ently in do	wntr	end comp	ared to 20					



CDEP Income and Small Cap Weekly

Analysis of Oil & Gas Stocks June 14, 2013

Working gas in underground storage compared with the 5-year maximum and minimum



(ia) Source: U.S. Energy Information Administration

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