

Analysis of Oil & Gas Stocks May 17, 2013

Dorchester Minerals, L.P. (DMLP) U.S. Oil Ascending

Symbol	DMLP	Ebitda Next Twelve Months ending 3/31/14 (US\$mm)	53
Rating	Buy	North American Natural Gas/Ebitda (%)	48
Price (US\$/sh)	25.04	Natural Gas and Oil Production/Ebitda (%)	100
Pricing Date	5/17/13	Adjusted Reserves/Production NTM	7.0
Units (mm)	30.68	EV/Ebitda	14.6
Market Capitalization (US\$mm)	768	PV/Ebitda	15.8
Debt (US\$mm)	0	Undeveloped Reserves (%)	0
Enterprise Value (EV) (US\$mm)	768	Natural Gas and Oil Ebitda (US\$/mcfe)	4.30
Present Value (PV) (US\$mm)	828	Present Value Proven Reserves(US\$/boe)	58.05
Net Present Value (US\$/unit)	27	Oil and Gas Ebitda Margin (%)	83%
Debt/Present Value	0.00	Earnings Next Twelve Months (US\$/un)	1.18
McDep Ratio - EV/PV	0.93	Price/Earnings Next Twelve Months	21
Distribution Yield (%/year)	6.5	Distribution Next Twelve Months (US\$/sh)	1.62
Note: Estimated cash flow and e	arnings tied to one	e-year futures prices for oil and natural gas.	
Reported results may vary	widely from estin	mates. Estimated present value per share revised only infre	quently.
Estimated present value pr	esumes a long-ter	rm price for oil of US\$100 a barrel and natural gas, \$6 a mi	llion btu.
For historical analysis of	DMLP since 2000) see <u>www.mcdep.com/4dhulz.htm</u>	

Summary and Recommendation

Buy-recommended Dorchester Minerals (DMLP) builds value with oil volume and natural gas price while the stock trades below our Net Present Value (NPV) of \$27 a share and may make distributions of 6.5% in the next year. General Partner Casey McManemin displayed the ten-year rising volume trend reaching 6% in 2012 as he made his once-a year presentation to unitholders, held this year at Dallas' innovative Perot Museum of Nature and Science on May 15 (see slide Total Production on page 2). Royalty Oil contributes the most to recent strength (see chart Quarterly Volume on page 2). In the exciting North Dakota Bakken, DMLP leases are positioned throughout the core areas, with participation in some of the best wells including a few "monsters" (see slide Bakken/Three Forks on page 3). The Permian Basin, where Dorchester has the most acreage and derives the largest contribution to current distribution, ultimately may be the largest producer of horizontal oil for DMLP and the industry (see slide Geographically Diverse on page 3). Elsewhere, drilling has begun on DMLP land in the Marcellus Shale, now the largest natural gas field in the U.S. We are intrigued that northwest Pennsylvania acreage may be on trend for liquids rich Utica shale (see slide Appalachia on page 4). Mr. McManemin further reminded investors that royalty income tends to accelerate when economic signals spark more drilling activity. Also he hinted that DMLP stock price was less than private market value when he described how difficult it was to find prospective royalty acquisitions that justified payment with DMLP units. McDep analysis also concludes that the value of DMLP is higher than the unit price in the stock market (see tables Cash Flow and Present Value on page 4, Operating and Financial Estimates on page 5 and (see Tables ISC-1 through ISC-4 on pages 6-9).

Kurt H. Wulff, CFA

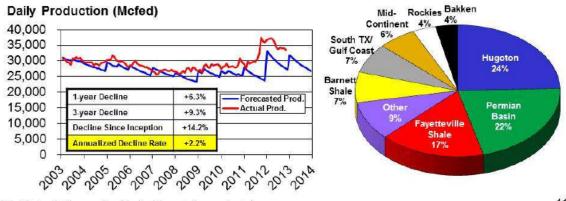


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- Total Production of 13.5 Bcfe
 - 80% of total production was gas and plant products, 20% oil and condensate
 - High quality properties + Diverse portfolio → Low decline rate

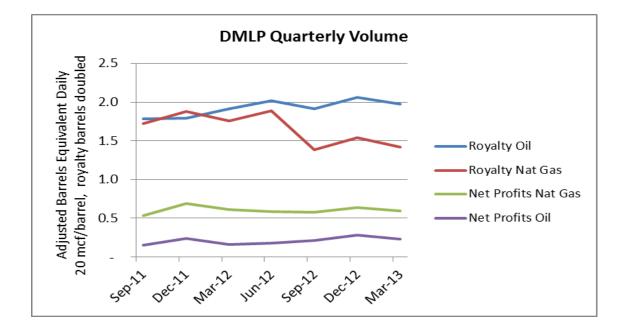
Historical Production

Geographic Breakdown



Note: Total production on wellhead basis, daily production on sales basis







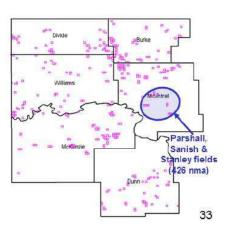
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Bakken/Three Forks

- · Six County Core Area
 - Current development activity on DMLP acreage
 - · 273 wells completed as producers
 - 56 wells in various stages of drilling or completion (or confidential)
 - · 32 wells permitted and/or proposed by operator
 - Eight rigs currently drilling on DMLP acreage

Selected Recent Well Results

Well Name (Operator)	Test Rate (boepd)	BPO NRI	APO NR
Clifford Bakke 26-35 #4-H (BEXP)	3,043	1.10%	4.94%
Domaskin 30-31 2-H (BEXP)	5,490	1.04%	5.94%
Domaskin 30-31 3-H (BEXP)	4,197	1.04%	5.94%
EN-Jeffrey A 155-94 2734 H-2 (Hess)	1,866	0.93%	5.08%
P. Alice 154-99-4-3-27-4H (Kodiak)	3,213	1.86%	11.65%
P. Alice 154-99-4-3-27-4H3 (Kodiak)	2,896	1.86%	11.65%
Basey 5300-44-12⊤ (Oasis)	2,820	1.13%	1.13%
Wren Federal 5300-41-26H (Oasis)	4,885	1.86%	11.65%



361 wells/permits

Note: NRI values combine interests attributable to DMLP and DMOLP.

• Geographically Diverse - 574 counties in 25 states

- 378,000 net mineral acres (2,308,000 gross acres)
- Varying NPRI's, ORRI's and leasehold interests in an additional 860,000 gross acres
- Majority of acreage is undeveloped
- Wide geographic spread including most major producing basins
- Assets range from mature legacy production to areas with exploratory potential

Williston	Appalachia	Basin/Area	Legacy Production	Ongoing Development	Expansion Potential
110,000 net acres	26,000 net acres	West Texas Southeast NM	Denver Unit Wasson	Wolfberry Bone Springs	Delaware Basin West TX Overthrust
Rockies 5,000 net acres	Eastern 26,000 net acres	Gulf Coast South Texas	Jeffress McAllen Ranch		Horizontal Wilcox
Mid-Contine 35,000 net ad	Construction of the Constr	Mid-Continent	Hugoton	Fayetteville	Horizontal Granite Wash
Texas 152,000 not acros	Gulf Coast	Williston Basin	Nesson Anticline	Bakken/TF Red River	Three Forks (lower benches)
Other 4,000 net acres	20,000 net acres	Appalachia		Marcellus	Utica Upper Devonian

Note: Acreage count as of 12/31/2012. Gross acres are not additive due to overlapping ownership among categories

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Dorchester Minerals

NASDAQ: DMLP

Appalachia

- Devonian Shale New York and Pennsylvania
 - Concentrated acreage position
 - 32,395 gross acres/24,494 net acres
 - 70% in Allegany and Steuben Counties, NY
 - Challenging political environment in New York has limited activity relative to Pennsylvania
 - Potential targets
 - Upper Devonian oil (shallow)
 - Marcellus/Utica/Devonian shale gas (middle)
 - Trenton-Black River gas (deep)
 - Operators: Anadarko, Chesapeake, EOG, Range, Seneca, Shell, Talisman
 - Leased 506 net acres in Lycoming County, PA to Anadarko E&P in 2012
 - Drilling and completion activity currently underway
 - No reserves booked in 2012



Dorches	ter Mineral	s, L.P.								
Functional Cas	h Flow and I	Present Val	ue							
	Present									
1	VTM Ebitda	Adjusted	PV/	Value						
	<u>(US\$mm)</u>	<u>R/P</u>	<u>Ebitda</u>	<u>(US\$mm)</u>						
North American Natural Gas	25	6.7	20.4	510	61%					
Oil	28	8.0	11.4	320	39%					
	53	7.0	15.7	830	100%					
Debt (US\$mm)					-					
Net Present Value (US\$mm)					830					
Shares (mm)					31					
Net Present Value - Standard Estimate (US\$/sh)					27					



				ter Miner						
		Ope	rating and	l Financia	l Perform	ance				
										Next
										Twelve
	Q1	Q4	Year	Q1	Q2E	Q3E	Q4E	Year	Q1E	Months
	3/31/12	12/31/12	2012	3/31/13	6/30/13	9/30/13	12/31/13	2013E	3/31/14	3/31/14
Volume										
Nat Gas (mmcfd) - Top Line		15.4	16.4	14.2	14.2	14.2	14.2	14.2	14.2	14.2
Nat Gas (mmcfd) - Btm Line		12.8	12.1	11.9	11.9	11.9	11.9	11.9	11.9	11.9
Oil (mbd) - Top Line	0.96	1.03	0.99	0.97	0.99	1.01	1.03	1.00	1.05	1.00
Oil (mbd) - Bottom Line	0.16	0.28	0.21	0.23	0.24	0.24	0.25	0.24	0.25	0.24
Total (bcfe)	3.3	3.3	13.1	3.0	3.0	3.1	3.1	12.2	3.0	12.2
Total (mmcfd)	37	36	36	33	33	34	34	33	34	33
Price										
Henry Hub (\$/mmbtu)	2.73	3.40	2.79	3.34	4.01	3.97	4.11	3.86	4.30	4.10
Top Line (\$/mcf)	2.51	3.86	2.82	3.10	3.73	3.69	3.81	3.58	3.99	3.81
Bottom Line (\$/mcf)	2.35	5.84	3.33	3.35	4.03	3.98	4.12	3.87	4.31	4.11
WTI Cushing (\$/bbl)	102.93	88.18	94.16	94.41	94.55	96.02	94.97	94.99	93.56	94.77
Top Line (\$/bbl)	99.49	82.03	89.21	87.72	87.84	89.21	88.24	88.27	86.93	88.07
Bottom Line (\$/bbl)	97.57	87.01	87.67	88.89	89.02	90.40	89.42	89.44	88.09	89.24
Total (\$/mcfe)	5.04	6.75	5.41	5.69	6.24	6.30	6.40	6.16	6.53	6.40
Revenue (\$mm)										
Natural Gas - Top Line	4.0	5.5	16.9	4.0	4.8	4.8	5.0	18.6	5.1	19.7
Oil - Top Line	8.7	7.8	32.3	7.6	7.9	8.3	8.3	32.1	8.2	32.7
Total - Top Line	12.7	13.3	49.2	11.6	12.7	13.1	13.3	50.7	13.3	52.4
Natural Gas - Bottom Line	2.6	6.9	14.7	3.6	4.3	4.3	4.5	16.8	4.6	17.8
Oil - Bottom Line	1.5	2.3	6.8	1.9	1.9	2.0	2.0	7.9	2.0	8.0
Production and Capital	(3.6)	(3.7)	(13.8)	(4.0)	(4.0)	(4.0)	(4.0)	(15.8)	(3.5)	(15.4
Total - Bottom Line	0.5	5.4	7.7	1.5	2.3	2.4	2.6	8.8	3.1	10.4
Lease Bonus and Other	0.3	1.5	6.3	0.1	0.1	0.1	0.1	0.6	0.5	0.9
Total	13.4	20.2	63.2	13.2	15.2	15.6	16.0	60.0	16.9	63.7
Expense	1.8	2.5	8.6	2.2	2.4	2.5	2.7	9.8	2.2	9.8
Ebitda	110	2.0	0.0	2.2		210		, 10	2.2	, 10
Top Line	11.2	12.6	47.4	9.8	10.5	10.8	10.9	42.0	11.6	43.8
Bottom Line	0.4	5.1	7.2	1.2	1.9	2.0	2.1	7.0	2.7	8.7
General Partner	(0.3)		(1.3)	(0.3)	(0.3)	(0.3)	(0.3)	(1.2)	(0.4)	(1.3
Total Ebitda	11.3	17.3	54.6	10.8	12.4	12.8	13.0	49.0	14.3	52.6
Deprec., Deplet., & Amort.	4.3	3.8	16.6	3.4	4.3	4.3	4.3	16.3	4.3	17.2
Other Non Cash	(0.1)		(0.1)	0.0	0.0	4.3	4.3	0.0	4.3	0.0
Ebit	7.1	13.5	36.8	7.4	8.5	8.8	9.0	33.6	10.1	36.3
Ebt	7.1	13.5	36.8	7.4	8.5	8.8	9.0	33.6	10.1	36.3
						8.8				
Net Income (\$mm)	7.1	13.5 30.7	36.8	7.4	8.5 30.7		9.0	33.6	10.1	36.3
Units (millions)	30.7		30.7	30.7		30.7	30.7	30.7	30.7	30.7
Net Income Per Unit (\$)	0.23	0.44	1.20	0.24	0.28	0.29	0.29	1.10	0.33	1.18
Ebitda Margin	84%	85%	86%	81%	82%	82%	81%	82%	85%	83%



			Ta	ble ISC-	1						
McDe	p Inco	om	e and S	small C	ap Energ	gy Po	rtfo	lio			
Debt, Seg	gments	s, (Cash Fl	ow, In	come and	Mcl	Dep	Ratio			
			Price								
S.114	hol/Pati	na	(US\$/sh)	EV/	Enterprise	PV(0/2)	EV/	Dist.	Dist.	
Syn	B = I	~		Market	Value	Nat	/0]	Ebitda	NTM	Yield	McDep
CB	(see belo	-	2013	Сар	(\$mm)	Gas	Oil	NTM	(\$/un)	(%)	Ratio
Cb		<i>(w</i>)	2015	Cup	(¢mm)	Ous	011	1 1 1 101	(φ/un)	(70)	nun
Small Cap Independent Producers											
PDC Energy	PDCE		49.28	1.39	2,130	30	70	10.2	-	-	0.99
Peyto Exploration and Development Cor			30.32	1.16	5,100	77	23	10.6	0.72	2.4	0.96
Range Resources	RRC	В	76.50	1.29	15,920	66	34	13.7	0.16	0.2	0.88
Continental Resources (32%)	CLR	В	86.68	1.26	6,460	18	82	6.9	-	-	0.82
Halcón Resources	HK		6.24	1.93	5,050	12	88	6.5	-	-	0.76
Berry Petroleum Company	BRY		44.55	1.75	4,290	12	88	6.5	0.32	0.7	0.75
Birchcliff Energy Ltd.	BIREF	В	8.02	1.42	1,870	68	32	9.8	-	-	0.74
Denbury Resources Inc.	DNR		18.88	1.35	9,750	5	95	6.1	-	-	0.74
Cimarex Energy Company	XEC	В	70.64	1.23	7,530	40	60	5.5	0.56	0.8	0.69
Whiting Petroleum Corporation	WLL	В	46.54	1.46	8,110	7	93	4.3	-	-	0.62
Total or Median				1.37	66,200	24	76	6.7			0.76
Leveraged Cash Payers											
Vanguard Natural Resources, LLC	VNR		29.63	1.55	2,980	37	63	11.2	2.46	8.3	1.11
Linn Energy, LLC	LINE		35.13	1.76	14,000	43	57	10.5	2.90	8.3	1.09
Legacy Reserves L.P.	LGCY		27.11	1.60	2,480	19	81	10.2	2.30	8.5	0.94
Enerplus Corporation	ERF		15.86	1.57	4,900	31	69	6.6	1.08	6.8	0.83
Total or Median				1.58	24,400	34	66	10.4		8.3	1.01
RTF Cash Payers											
Freehold Royalties Ltd.	FRHLF		23.31	TL	1,600	27	73	10.9	1.67	7.2	1.11
Dorchester Minerals, L.P.	DMLP	В	25.04	TL	770	61	39	14.6	1.62	6.5	0.93
Enduro Royalty Trust (40%)	NDRO		16.40	BL	220	41	59	8.9	1.53	9.3	0.86
Sabine Royalty Trust	SBR		53.00	TL	770	45	55	12.7	4.17	7.9	0.82
Mesa RoyaltyTrust	MTR		25.43	BL	47	75	25	10.1	2.04	8.0	0.79
San Juan Basin Royalty Trust	SJT	В	15.47	BL	720	100	-	9.4	1.10	7.1	0.74
Cross Timbers Royalty Trust	CRT		29.30	TL	180	80	20	12.3	2.14	7.3	0.67
Hugoton RoyaltyTrust	HGT		9.07	BL	360	88	13	8.8	0.89	9.8	0.65
Permian Basin RT	PBT		12.59	TL	590	31	69	7.6	0.96	7.6	0.63
Total or Median					5,300	61	39	10.1		7.6	0.79
CB=Contrarian Buy, Stock Price apparer	ntly in do	wnt	rend comp	ared to 20)0-day averag	e.					
McDep Ratio = \mathbf{M} arket \mathbf{c} ap and $\mathbf{D}\mathbf{e}$ bt to	present v	alue	of oil and	gas and c	ther business	es					
Present Value (PV) presumes long-term							or natu	ral gas.			
Dist. = Income distribution. NTM = Nex									t Cap and	l Debt.	
TL = Top Line income sources, BL = Bo	ttom Lin	e in	come sour	ces		_			_		



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			e ISC-2					
McDep Inco	me and	l Sn	nall Caj	o Energ	gy Portf	colio		
Net Pr	esent V	alu	e and N	IcDep 2	Ratio			
			Price			Net		
			(\$/sh)		Market	Present	Debt/	
	Symbol/		17-May	Shares	Cap	Value	Present	McDe
	Ra	ting	2013	(mm)	(\$ <i>mm</i>)	(\$/un)	Value	Ratio
Small Cap Independent Producers								
PDC Energy	PDCE		49.28	31.0	1,530	50.00	0.28	0.99
Peyto Exploration and Development Corp.			30.32	145.0	4,400	32.00	0.13	0.96
Range Resources	RRC	В	76.50	161.0	12,320	90.00	0.10	0.88
Continental Resources (32%)	CLR	B	86.68	59.2	5,130	110.00	0.20	0.82
Halcón Resources	HK		6.24	420.0	2,620	10.00	0.37	0.76
Berry Petroleum Company	BRY		44.55	55.3	2,460	70.00	0.32	0.75
Birchcliff Energy Ltd.	BIREF	В	8.02	164.0	1,320	12.00	0.32	0.74
Denbury Resources Inc.	DNR	D	18.88	383.0	7,230	28.00	0.19	0.74
Cimarex Energy Company	XEC	В	70.64	86.6	6,120	110.00	0.13	0.69
Whiting Petroleum Corporation	WLL	B	46.54	119.0	5,540	88.00	0.13	0.62
Total or Median	TT LL	D	+0.5+	117.0	48,670	00.00	0.20	0.02
Leveraged Cash Payers								
Vanguard Natural Resources, LLC	VNR		29.63	64.8	1,920	25.00	0.40	1.11
Linn Energy, LLC	LINE		35.13	226.0	7,940	30.00	0.47	1.09
Legacy Reserves L.P.	LGCY		27.11	57.1	1,550	30.00	0.35	0.94
Enerplus Corporation	ERF		15.86	196.0	3,110	21.00	0.30	0.83
Total or Median					14,520		0.37	1.01
RTF Cash Payers								
Freehold Royalties Ltd.	FRHLF		23.31	66.2	1,540	21.00	0.04	1.11
Dorchester Minerals, L.P.	DMLP	В	25.04	30.7	770	27.00	-	0.93
Enduro Royalty Trust (40%)	NDRO	D	16.40	13.2	220	19.00	-	0.93
Sabine Royalty Trust	SBR		53.00	13.2	770	65.00	-	0.80
Mesa RoyaltyTrust	MTR	D	25.43	1.9	47 720	32.00	-	0.79
San Juan Basin Royalty Trust	SJT	B	15.47	46.6		21.00	-	
Cross Timbers Royalty Trust	CRT		29.30	6.0	180	44.00	-	0.67
Hugoton RoyaltyTrust	HGT		9.07	40.0	360	14.00	-	0.65
Permian Basin RT	PBT		12.59	46.6	590	20.00	-	0.63
Total or Median					5,200			0.79
B=Buy; CB=Contrarian Buy, Stock Price a	nnarently i	n dov	wntrend co	mnared to	200-day a	verage		
M_{c} Dep Ratio = M_{a} rket cap and D_{e} bt to pr						verage.		

Present Value presumes long-term prices of \$100 a barrel for oil and \$6 a million btu for natural gas.



		Ta	ble ISC-3	6				
McDep Inco	ome an	d S	mall C	ap Ene	rgy Poi	rtfolio		
-				by EV/	0.			
Value	ling			by Evi	Lonua			
			Price			Adjstd		
			(\$/sh)	Revenue	Dist/	Resrvs/	PV/	EV
	Symbol/		17-May	Royalty	Equity	Prod	Ebitda	Ebitda
		ting	2013	(%)	Ebitda	NTM	NTM	NTM
Small Cap Independent Producers	DDC	D				14.0	1.5.5	10 5
Range Resources	RRC	B	76.50		-	14.2	15.5	13.7
Peyto Exploration and Development Corp			30.32		0.25	10.6	11.1	10.6
PDC Energy	PDCE	_	49.28		-	16.7	10.3	10.2
Birchcliff Energy Ltd.	BIREF	B	8.02		-	19.5	13.1	9.8
Continental Resources (32%)	CLR	В	86.68		-	10.5	8.3	6.9
Berry Petroleum Company	BRY		44.55		-	12.1	8.7	6.5
Halcón Resources	HK		6.24		-	4.6	8.5	6.5
Denbury Resources Inc.	DNR		18.88		-	14.1	8.3	6.1
Cimarex Energy Company	XEC	B	70.64		-	7.8	8.0	5.5
Whiting Petroleum Corporation	WLL	В	46.54		-	8.7	6.9	4.3
Median						11.3	8.6	6.7
Leveraged Cash Payers								
Vanguard Natural Resources, LLC	VNR		29.63		0.99	11.0	10.1	11.2
Linn Energy, LLC	LINE		35.13		0.94	13.9	9.7	10.5
Legacy Reserves L.P.	LGCY		27.11		0.83	11.0	10.9	10.2
Enerplus Corporation	ERF		15.86		0.41	6.7	8.0	6.6
Median						11.0	9.9	10.4
DTE Cosh Dovore								
RTF Cash Payers Dorchester Minerals, L.P.	DMLP	В	25.04	77	0.94	7.0	15.8	14.6
Sabine Royalty Trust	SBR	D	53.00	100	1.00	8.9	15.6	14.0
Cross Timbers Royalty Trust	CRT		29.30	97	0.90	13.0	13.0	12.7
	FRHLF		29.30	88	0.90	4.6	9.8	12.5
Freehold Royalties Ltd.		_		00				
Mesa RoyaltyTrust	MTR	р	25.43		0.82	5.2	12.8	10.1
San Juan Basin Royalty Trust	SJT	В	15.47		0.67	10.4	12.8	9.4
Enduro Royalty Trust (40%)	NDRO		16.40		0.84	6.1	10.4	8.9
Hugoton RoyaltyTrust	HGT		9.07	50	0.86	13.0	13.5	8.8
Permian Basin RT	PBT		12.59	58	0.57	12.7	12.0	7.6
Median						8.9	12.8	10.1
B=Buy; CB=Contrarian Buy, Stock Price	apparentl	v in	downtrend	compared	to 200-da	waverage.		
EV = Enterprise Value = Market Cap and							n	
and amortization; $NTM = Next Twelve M$								
Earnings; $PV = Present Value of oil and g$					Stock11			
Top Line Cash Payers defined as those ha				ee fifth co	lumn from	right)		

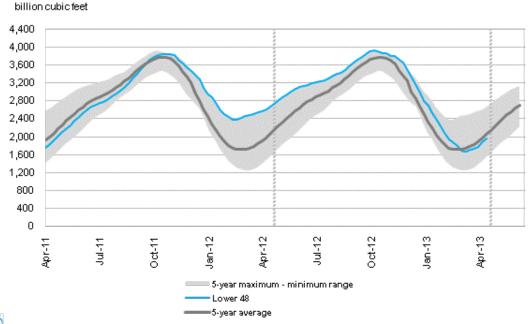


		-	Table I	SC-4					
МсДер	Incom	e ai	nd Sma	II Cap	Energy	Portfol	io		
-				-	0.	omentur			
			ľ						
			Price	Equity					
			(\$/sh)	Total		Enterpris	e Value/		
	Symbol/		17-May	Return	52Wk	52Wk	50 Dav	200 Day	McDep
		ting	2013	YTD (%)	High	Low	Avg.	Avg.	Ratio
Small Cap Independent Producers									
PDC Energy	PDCE		49.28	48	0.94	1.78	1.03	1.22	0.99
Peyto Exploration and Development C			30.32	32	1.00	1.69	1.09	1.22	0.96
Denbury Resources Inc.	DNR		18.88	17	0.99	1.29	1.04	1.09	0.74
Continental Resources (32%)	CLR	В	86.68	18	0.94	1.31	1.03	1.09	0.82
Cimarex Energy Company	XEC	B	70.64	23	0.91	1.39	0.98	1.09	0.62
Range Resources	RRC	B	76.50	22	0.94	1.31	0.99	1.07	0.88
Berry Petroleum Company	BRY		44.55	33	0.95	1.23	0.97	1.07	0.75
Birchcliff Energy Ltd.	BIREF	В	8.02	5	0.93	1.37	1.01	1.06	0.74
Whiting Petroleum Corporation	WLL	В	46.54	7	0.89	1.19	0.98	1.00	0.62
Halcón Resources	HK	-	6.24	(10)	0.71	1.22	0.95	0.93	0.76
Median				20	0.94	1.31	1.00	1.08	0.76
Leveraged Cash Payers									
Enerplus Corporation	ERF		15.86	26	0.94	1.22	1.07	1.06	0.83
Vanguard Natural Resources, LLC	VNR		29.63	17	0.99	1.17	1.03	1.03	1.11
Legacy Reserves L.P.	LGCY		27.11	19	0.94	1.12	1.00	1.01	0.94
Linn Energy, LLC	LINE		35.13	4	0.89	1.01	0.96	0.95	1.09
Median				18	0.94	1.15	1.01	1.02	1.01
RTF Cash Payers									
Hugoton RoyaltyTrust	HGT		9.07	28	0.66	1.59	1.02	1.17	0.65
Dorchester Minerals, L.P.	DMLP	В	25.04	28	0.99	1.26	1.06	1.12	0.93
Sabine Royalty Trust	SBR		53.00	38	0.95	1.36	1.08	1.09	0.82
Freehold Royalties Ltd.	FRHLF		23.31	8	0.96	1.37	1.01	1.07	1.11
San Juan Basin Royalty Trust	SJT	В	15.47	16	0.86	1.28	1.01	1.05	0.74
Mesa RoyaltyTrust	MTR		25.43	36	0.71	1.35	1.03	1.04	0.79
Cross Timbers Royalty Trust	CRT		29.30	11	0.72	1.24	1.03	0.98	0.67
Enduro Royalty Trust (40%)	NDRO		16.40	1	0.82	1.09	1.01	0.95	0.86
Permian Basin RT	PBT		12.59	4	0.63	1.05	1.00	0.90	0.63
Median				16	0.82	1.28	1.02	1.05	0.79
CB=Contrarian Buy, Stock Price appar	ently in do	ownti	end comp	ared to 20	0-day aver	age.			



Analysis of Oil & Gas Stocks May 17, 2013

Working gas in underground storage compared with the 5-year maximum and minimum



eia Source: U.S. Energy Information Administration

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