

MCDEP Income and Small Cap Weekly

Analysis of Oil & Gas Stocks May 10, 2013

#### **Continental Resources (CLR)** Raise NPV to \$110 from \$100 on Oil Growth

Symbol	CLR	Ebitda Next Twelve Months ending 3/31/14 (US\$mm)	2,945
Rating	Buy	North American Natural Gas/Ebitda (%)	13
Price (\$/sh)	83.99	Natural Gas and Oil Production/Ebitda (%)	100
Pricing Date	5/9/13	Adjusted Reserves/Production NTM	10.5
Shares (mm)	185	EV/Ebitda	6.7
Market Capitalization (\$mm)	15,540	PV/Ebitda	8.3
Debt (\$mm)	4,200	Undeveloped Reserves (%)	59
Enterprise Value (EV) (\$mm)	19,710	Natural Gas and Oil Ebitda (\$/boe)	55.90
Present Value (PV) (\$mm)	24,520	Present Value Proven Reserves(\$/boe)	31.26
Net Present Value (\$/share)	110	Oil and Gas Ebitda Margin (%)	77
Debt/Present Value	0.17	Earnings Next Twelve Months (US\$/sh)	5.38
McDep Ratio - EV/PV	0.80	Price/Earnings Next Twelve Months	16
Dividend Yield (%/year)	0.0	Indicated Annual Dividend (US\$/sh)	0.00
Note: Estimated cash flow	and earnings tied to one	-year futures prices for oil and natural gas.	
Reported results may	vary widely from estim	nates. Estimated present value per share revised only infrequence	uently.
Estimated present va	lue presumes a long-teri	m price for oil of US\$100 a barrel and natural gas, \$6 a mill	ion btu.
Chairman and Chief	Executive Harold Hamm	owns about 68% of the equity in Continental Resources.	
For historical analysis	s of CLR see www.mcd	ep.com/4clr.htm	

#### **Summary and Recommendation**

Buy-recommended Continental Resources (CLR) is ahead of trend compared to 35-40% management guidance for oil volume growth in 2013 and 25% a year targeted in a 5-year effort to triple production. Oil and gas was up 42% from a year ago in the first quarter of 2013 reported on May 9. We raise our estimate of Net Present Value (NPV) to \$110 a share from \$100 because that is what it takes to keep NPV within a tolerable limit of value compared to other producers on the basis of Next Twelve Months Cash Flow times a multiple that depends on adjusted reserve life (see tables Operating and Financial Estimates and Cash Flow and Present Value on page 2). The comparison takes account of growth expected in the year ahead. Fast growth beyond that period, on a debt and share adjusted basis and with comparable growth in reserves, would likely create extra value and help CLR stock to outperform. Mr. Harold Hamm, founder and owner of more than \$10 billion of CLR stock, stresses that value creation depends both on premier assets and operating excellence. To that point, CLR was the first to frack the Bakken horizontally and recently became the first to sell Bakken crude oil coast to coast via rail and pipeline east, south and west from North Dakota. Chief Financial Officer John Hart adds the startling point that in a few months Bakken crude oil will exceed in volume Brent, the European benchmark crude. Next, he expects Bakken to become a North American benchmark, filling a role now played by the oftquoted West Texas Intermediate. Turning high ambitions to reality keeps the outlook exciting for Continental Resources and other oil and gas small cap producers with valuation measures attractive for new investment (see Tables ISC-1 through ISC-4 on pages 3-6).

#### Kurt H. Wulff, CFA



		С	ontinenta	al Resour	ces				
	Next Tv	velve Mont	hs Opera	ting and I	Financial	Estimates	5		
									Next
									Twelve
	Q1	Q4	Year	Q1	Q2E	Q3E	Q4E	Year	Months
	3/31/12	12/31/12	2012	3/31/13	6/30/13	9/30/13	12/31/13	2013E	3/31/14
Volume									
Natural Gas (mmcfd)	154	182	174	213	228	244	261	237	253
Oil (mbd)	60	76	68	86	92	99	105	96	102
Total (mb)	7.8	9.8	35.7	10.9	11.8	12.8	13.7	49.3	53
Total (mbd)	86	107	98	122	130	139	149	135	144
Price									
Henry Hub (\$/mmbtu)	2.73	3.40	2.79	3.34	4.05	4.09	4.23	3.93	4.20
Differential (\$/mmbtu)	(1.75)	(1.42)	(1.41)	(1.65)	(1.25)	(1.26)	(1.30)	(1.38)	(1.31)
Company (\$/mcf)	4.48	4.82	4.20	4.99	5.30	5.36	5.53	5.31	5.50
WTI Cushing (\$/bbl)	102.93	88.18	94.16	94.41	94.64	96.06	94.95	95.02	94.77
Differential	12.35	3.19	9.57	4.42	6.00	6.09	6.02	5.65	6.04
Company (\$/bbl)	90.58	84.99	84.59	89.99	88.64	89.97	88.93	89.37	88.73
Total (\$/bbl)	71.47	69.06	66.90	72.46	72.06	73.09	72.66	72.58	72.47
Revenue (\$mm)									
Natural Gas	63	81	268	96	110	120	133	459	508
Oil	494	597	2,120	697	743	816	863	3,119	3,311
Total	557	678	2,388	793	853	936	996	3,578	3,819
Expense			,					- /	- /
Lease operating	41	57	196	62					
Production taxes	50	66	228	72					
General and administrative	25	35	122	34					
Total	116	158	546	168	195	214	228	806	874
Ebitda	441	520	1,842	625	658	722	768	2,773	2,945
Exploration	4	6	24	10	10	10	10	40	40
Deprec., Deplet., & Amort.	149	192	691	214	237	256	274	981	1,054
Other	53	(20)	46	21	22	33	37	113	131
Ebit	234	342	1,081	380	389	422	446	1,638	1,720
Interest	24	46	141	47	47	47	47	188	188
Ebt	210	296	940	333	342	375	399	1,450	1,532
Income Tax	74	104	329	117	120	131	140	508	536
Net Income (\$mm)	137	192	611	216	222	244	260	943	996
Per Share (\$)	0.76	1.04	3.35	1.17	1.20	1.32	1.40	5.10	5.38
Shares (millions)	180	185	182	185	185	185	185	185	185
Ebitda Margin	79%	77%	77%	79%	77%	77%	77%	77%	77%
Tax rate	35%	35%	35%	35%	35%	35%	35%	35%	35%

Cont	inental Reso	urces			
Functional Ca	sh Flow and	Present Va	lue		
				Present	
1	VTM Ebitda	Adjusted	<i>PV</i> /	Value	
	<u>(US\$mm)</u>	<u>R/P</u>	<u>Ebitda</u>	(US\$mm)	
North American Natural Gas	392	10.2	11.5	4,500	18%
Oil	2,553	10.6	7.9	20,050	82%
	2,945	10.5	8.3	24,550	100%
Debt (US\$mm)					4,200
Net Present Value (US\$mm)					20,350
Shares (mm)					185
Net Present Value - Standard Estimate (US\$/sh)					110
NPV Approximation by Cash Flow Multiple Depe	ending on Res	serve Life (U	JS\$/sh)		120



			Ta	ble ISC-	1						
McDe	p Inco	om	e and S	small C	ap Energ	gy Po	rtfo	lio			
Debt, Seg	gments	s, (	Cash Fl	ow, In	come and	Mcl	Dep	Ratio			
			Price								
S.114	hol/Pati	na	(US\$/sh)	EV/	Enterprise	PV(	0/2)	EV/	Dist.	Dist.	
Syn	B = I	~	9-May	Market	Value	Nat	/0]	Ebitda	NTM	Yield	McDe
CB	(see belo	-	2013	Сар	(\$mm)	Gas	Oil	NTM	(\$/un)	(%)	Ratie
Cb		<i>(w</i> )	2015	Cup	(¢mm)	Ous	011	141141	(φ/un)	(70)	Kun
Small Cap Independent Producers											
PDC Energy	PDCE		48.63	1.40	2,110	30	70	10.1	-	-	0.98
Peyto Exploration and Development Cor			29.13	1.17	4,920	77	23	10.3	0.72	2.5	0.92
Range Resources	RRC	В	75.96	1.29	15,830	66	34	13.6	0.16	0.2	0.88
Continental Resources (32%)	CLR	В	83.99	1.27	6,300	18	82	6.7	-	-	0.80
Halcón Resources	HK		6.20	1.94	5,030	12	88	6.4	-	-	0.76
Berry Petroleum Company	BRY		44.82	1.74	4,310	12	88	6.6	0.32	0.7	0.76
Birchcliff Energy Ltd.	BIREF	В	7.77	1.40	1,780	68	32	9.0	-	-	0.72
Denbury Resources Inc.	DNR		18.00	1.37	9,410	5	95	5.9	-	-	0.71
Cimarex Energy Company	XEC	В	71.74	1.23	7,620	40	60	5.5	0.56	0.8	0.70
Whiting Petroleum Corporation	WLL	В	46.90	1.46	8,150	7	93	4.3	-	-	0.62
Total or Median				1.38	65,500	24	76	6.6			0.76
Leveraged Cash Payers											
Vanguard Natural Resources, LLC	VNR		29.52	1.56	2,980	37	63	11.2	2.46	8.3	1.11
Linn Energy, LLC	LINE		34.50	1.78	13,860	43	57	10.4	2.90	8.4	1.08
Legacy Reserves L.P.	LGCY		26.70	1.61	2,450	19	81	10.1	2.30	8.6	0.93
Enerplus Corporation	ERF		14.25	1.63	4,600	31	69	6.2	1.08	7.6	0.77
Total or Median				1.62	23,900	34	66	10.3		8.4	1.00
RTF Cash Payers											
Freehold Royalties Ltd.	FRHLF		23.83	TL	1,640	27	73	11.1	1.67	7.0	1.13
Dorchester Minerals, L.P.	DMLP	В	24.59	TL	750	61	39	11.6	2.06	8.4	0.91
Enduro Royalty Trust (40%)	NDRO		16.40	BL	220	41	59	8.9	1.53	9.3	0.86
Sabine Royalty Trust	SBR		51.42	TL	750	45	55	12.8	4.03	7.8	0.79
Mesa RoyaltyTrust	MTR		25.13	BL	47	75	25	9.5	2.13	8.5	0.79
San Juan Basin Royalty Trust	SJT	В	15.32	BL	710	100	-	8.4	1.29	8.4	0.73
Cross Timbers Royalty Trust	CRT		28.89	TL	170	80	20	11.9	2.18	7.5	0.66
Hugoton RoyaltyTrust	HGT		9.08	BL	360	89	11	8.8	0.89	9.8	0.65
Permian Basin RT	PBT		12.49	TL	580	31	69	7.5	0.96	7.7	0.62
Total or Median					5,200	61	39	9.5		8.4	0.79
CB=Contrarian Buy, Stock Price apparen											
McDep Ratio = $\mathbf{M}$ arket $\mathbf{c}$ ap and $\mathbf{D}\mathbf{e}$ bt to	present v	alue	of oil and	gas and c	ther business	es					
Present Value (PV) presumes long-term	prices of	f \$1	00 a barrel	for oil a	nd \$6 a millio	n btu fo	or natu	ral gas.			
Dist. = Income distribution. NTM = Nex	t Twelve	Mo	onths Endeo	d March 3	1,2014. Ent	erprise	Value	= Marke	t Cap and	l Debt.	
TL = Top Line income sources, BL = Bc	ttom Lin	e in	come sour	ces							



Analysis of Oil & Gas Stocks May 10, 2013

			e ISC-2					
McDep Inco	me and	l Sm	all Cap	o Energ	y Portf	olio		
Net Pr	esent V	alue	e and N	IcDep ]	Ratio			
			Price			Net		
			(\$/sh)		Market	Present	Debt/	
	Symbol/		9-May	Shares	Cap	Value	Present	McDep
	Ra	ting	2013	(mm)	(\$ <i>mm</i> )	(\$/un)	Value	Ratio
Small Cap Independent Producers								
PDC Energy	PDCE		48.63	31.0	1,510	50.00	0.28	0.98
Peyto Exploration and Development Corp.			29.13	145.0	4,220	32.00	0.13	0.92
Range Resources	RRC	В	75.96	161.0	12,230	90.00	0.20	0.88
Continental Resources (32%)	CLR	В	83.99	59.2	4,970	110.00	0.17	0.80
Halcón Resources	HK		6.20	420.0	2,600	10.00	0.37	0.76
Berry Petroleum Company	BRY		44.82	55.3	2,480	70.00	0.32	0.76
Birchcliff Energy Ltd.	BIREF	В	7.77	163.0	1,270	12.00	0.21	0.72
Denbury Resources Inc.	DNR		18.00	383.0	6,890	28.00	0.19	0.71
Cimarex Energy Company	XEC	В	71.74	86.6	6,210	110.00	0.13	0.70
Whiting Petroleum Corporation	WLL	B	46.90	119.0	5,580	88.00	0.20	0.62
Total or Median					47,960		0.20	0.76
Leveraged Cash Payers	LAID		20.52	(1.0	1.010	25.00	0.40	1 1 1
Vanguard Natural Resources, LLC	VNR		29.52	64.8	1,910	25.00	0.40	1.11
Linn Energy, LLC	LINE		34.50	226.0	7,800	30.00	0.47	1.08
Legacy Reserves L.P.	LGCY		26.70	57.1	1,530	30.00	0.35	0.93
Enerplus Corporation	ERF		14.25	196.0	2,790	21.00	0.30	0.77
Total or Median					14,030		0.37	1.00
RTF Cash Payers								
Freehold Royalties Ltd.	FRHLF		23.83	66.2	1,580	21.00	0.04	1.13
Dorchester Minerals, L.P.	DMLP	В	24.59	30.7	750	27.00	_	0.91
Enduro Royalty Trust (40%)	NDRO		16.40	13.2	220	19.00	-	0.86
Sabine Royalty Trust	SBR		51.42	14.6	750	65.00	-	0.79
Mesa RoyaltyTrust	MTR		25.13	1.9	47	32.00	_	0.79
San Juan Basin Royalty Trust	SJT	В	15.32	46.6	710	21.00	-	0.73
Cross Timbers Royalty Trust	CRT		28.89	6.0	170	44.00	-	0.66
Hugoton RoyaltyTrust	HGT		9.08	40.0	360	14.00	-	0.65
Permian Basin RT	PBT		12.49	46.6	580	20.00	-	0.62
Total or Median					5,170			0.79
					-,1,5			0., )
B=Buy: CB=Contrarian Buy, Stock Price a	pparently i	n dov	vntrend co	mpared to	200-dav a	verage.		
B=Buy; CB=Contrarian Buy, Stock Price a McDep Ratio = Market cap and Debt to pro Present Value presumes long-term prices of	esent value	of oi	l and gas a	and other b	200-day a usinesses			

Present Value presumes long-term prices of \$100 a barrel for oil and \$6 a million btu for natural gas.



		Tab	ole ISC-3	6				
McDep Inco	ome an	d S	mall C	ap Ene	rgy Poi	rtfolio		
Value	Multip	les	- Rank	by EV/	Ebitda			
	<b>r</b>			<u> </u>				
			Price			Adjstd		
				Revenue	Dist/	Resrvs/	PV/	EV
	Symbol/		9-May	Royalty	Equity	Prod	Ebitda	Ebitde
	Rai	ting	2013	(%)	Ebitda	NTM	NTM	NTM
Small Cap Independent Producers								
Range Resources	RRC	В	75.96		-	14.2	15.5	13.6
Peyto Exploration and Development Cor		D			0.25	14.2	11.1	10.3
••••	PETUR		29.13		- 0.23			10.3
PDC Energy		D	48.63		-	16.7	10.3	
Birchcliff Energy Ltd.	BIREF	B	7.77		_	19.5	12.5	9.0
Continental Resources (32%)	CLR	В	83.99		-	10.5	8.3	6.7
Berry Petroleum Company	BRY		44.82		-	12.1	8.7	6.6
Halcón Resources	HK		6.20		-	4.6	8.5	6.4
Denbury Resources Inc.	DNR	D	18.00		-	14.1	8.3	5.9
Cimarex Energy Company	XEC	B	71.74		-	7.8	8.0	5.5
Whiting Petroleum Corporation	WLL	В	46.90		-	8.7	6.9	4.3
Median						11.3	8.6	6.6
Leveraged Cash Payers								
Vanguard Natural Resources, LLC	VNR		29.52		0.99	11.0	10.1	11.2
Linn Energy, LLC	LINE		34.50		0.94	13.9	9.7	10.4
Legacy Reserves L.P.	LGCY		26.70		0.83	11.0	10.9	10.1
Enerplus Corporation	ERF		14.25		0.41	6.7	8.0	6.2
Median						11.0	9.9	10.3
RTF Cash Payers								
Sabine Royalty Trust	SBR		51.42	100	1.00	8.9	16.1	12.8
Cross Timbers Royalty Trust	CRT		28.89	97	0.90	13.0	18.1	11.9
Dorchester Minerals, L.P.	DMLP	В	24.59	77	0.97	6.4	12.7	11.5
Freehold Royalties Ltd.	FRHLF	D	23.83	88	0.78	4.6	9.8	11.0
Mesa RoyaltyTrust	MTR		25.13	00	0.81	4.9	12.1	9.5
Enduro Royalty Trust (40%)	NDRO		16.40		0.84	6.1	10.4	8.9
Hugoton RoyaltyTrust	HGT		9.08		0.86	13.0	13.5	8.8
San Juan Basin Royalty Trust	SJT	В	15.32		0.80	10.3	11.5	8.4
Permian Basin RT	PBT	D		59	0.70	10.3	12.0	7.5
	r d i		12.49	58	0.37	8.9		
Median						0.9	12.1	9.5
B=Buy; CB=Contrarian Buy, Stock Price	apparentl	y in c	lowntrend	compared	to 200-da	y average.		
EV = Enterprise Value = Market Cap and							n	
and amortization; NTM = Next Twelve M								
Earnings; $PV = Present$ Value of oil and g								
Top Line Cash Payers defined as those ha				ee fifth co	lumn fron	n right).		



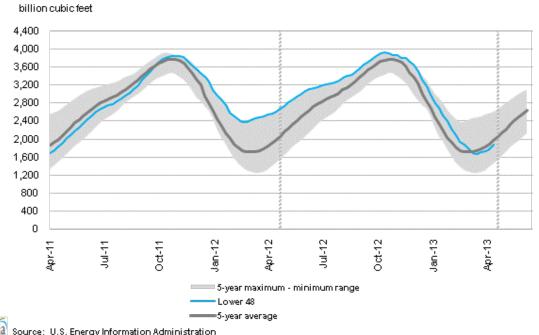
			Table I	SC-4					
МсДер	Incom	e ar	d Sma	ll Cap ]	Energy	Portfol	io		
-				-	0.	omentur			
			r						
			Price	Equity					
			(\$/sh)	Total		Enterpris	e Value/		
	Symbol/		9-May	Return	52Wk	52Wk	50 Dav	200 Day	McDep
		ting	2013	YTD (%)	High	Low	Avg.	Avg.	Ratio
Small Cap Independent Producers									
PDC Energy	PDCE		48.63	46	0.93	1.76	1.02	1.22	0.98
Peyto Exploration and Development C			29.13	27	0.99	1.63	1.02	1.17	0.92
Cimarex Energy Company	XEC	В	71.74	24	0.92	1.03	1.00	1.10	0.70
Berry Petroleum Company	BRY		44.82	34	0.95	1.23	0.97	1.07	0.76
Range Resources	RRC	В	75.96	21	0.93	1.30	0.98	1.07	0.88
Continental Resources (32%)	CLR	B	83.99	14	0.91	1.27	1.00	1.06	0.80
Denbury Resources Inc.	DNR		18.00	11	0.96	1.27	1.00	1.05	0.71
Birchcliff Energy Ltd.	BIREF	В	7.77	3	0.91	1.36	0.99	1.04	0.72
Whiting Petroleum Corporation	WLL	B	46.90	8	0.90	1.20	0.99	1.01	0.62
Halcón Resources	HK		6.20	(10)	0.71	1.14	0.94	0.93	0.76
Median			0.20	18	0.92	1.29	0.99	1.07	0.76
Leveraged Cash Payers				10	0.72	1.22	0.77	1107	01/0
Vanguard Natural Resources, LLC	VNR		29.52	17	0.99	1.17	1.03	1.03	1.11
Legacy Reserves L.P.	LGCY		26.70	17	0.93	1.11	1.00	1.01	0.93
Enerplus Corporation	ERF		14.25	14	0.88	1.14	1.01	1.00	0.77
Linn Energy, LLC	LINE		34.50	2	0.88	1.00	0.95	0.94	1.08
Median				15	0.91	1.13	1.00	1.00	1.00
RTF Cash Payers									
Hugoton RoyaltyTrust	HGT		9.08	28	0.64	1.59	1.04	1.18	0.65
Freehold Royalties Ltd.	FRHLF		23.83	10	0.98	1.40	1.04	1.10	1.13
Dorchester Minerals, L.P.	DMLP	В	24.59	26	0.99	1.24	1.05	1.10	0.91
Sabine Royalty Trust	SBR		51.42	33	0.89	1.32	1.07	1.06	0.79
San Juan Basin Royalty Trust	SJT	В	15.32	15	0.81	1.27	0.99	1.04	0.73
Mesa RoyaltyTrust	MTR		25.13	34	0.70	1.35	1.04	1.03	0.79
Cross Timbers Royalty Trust	CRT		28.89	9	0.70	1.22	1.02	0.95	0.66
Enduro Royalty Trust (40%)	NDRO		16.40	0	0.80	1.09	1.02	0.94	0.86
Permian Basin RT	PBT		12.49	3	0.61	1.04	0.99	0.88	0.62
Median				15	0.80	1.27	1.04	1.04	0.79



#### CDEP Income and Small Cap Weekly

Analysis of Oil & Gas Stocks May 10, 2013

#### Working gas in underground storage compared with the 5-year maximum and minimum



source. 0.5. Energy information Administration

**Disclaimer:** This analysis was prepared by Kurt Wulff, Manager of McDep LLC. The firm used sources and data believed to be reliable, but makes no representation as to their accuracy or completeness. This analysis is intended for informational purposes and is not a solicitation to buy or sell a security. Past performance is no guarantee of future results.

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