

#### MCDEP Income and Small Cap Weekly

Analysis of Oil & Gas Stocks April 26, 2013

#### Whiting Petroleum (WLL) Synergistic Fracker

Symbol	WLL	Ebitda Next Twelve Months ending 3/31/14 (US\$mm)	1,795
Rating	Buy	North American Natural Gas/Ebitda (%)	5
Price (\$/sh)	45.55	Natural Gas and Oil Production/Ebitda (%)	100
Pricing Date	4/25/13	Adjusted Reserves/Production NTM	8.7
Shares (mm)	119	EV/Ebitda	4.5
Market Capitalization (\$mm)	5,420	PV/Ebitda	7.3
Debt (\$mm)	2,570	Undeveloped Reserves (%)	36
Enterprise Value (EV) (\$mm)	7,990	Natural Gas and Oil Ebitda (\$/boe)	50.60
Present Value (PV) (\$mm)	13,040	Present Value Proven Reserves(\$/boe)	34.50
Net Present Value (\$/share)	88	Oil and Gas Ebitda Margin (%)	70
Debt/Present Value	0.20	Earnings Next Twelve Months (US\$/sh)	4.14
McDep Ratio - EV/PV	0.61	Price/Earnings Next Twelve Months	11
Dividend Yield (%/year)	0.0	Indicated Annual Dividend (US\$/sh)	0.00
Note: Estimated cash flow	and earnings tied to one	e-year futures prices for oil and natural gas.	
Reported results may	y vary widely from estin	mates. Estimated present value per share revised only infrequ	aently.
Estimated present va	lue presumes a long-te	rm price for oil of US\$100 a barrel and natural gas, \$6 a mill	ion btu.
For historical analys	is of Whiting since 200	99 see www.mcdep.com/4wll.htm	

#### **Summary and Recommendation**

Buy-recommended Whiting Petroleum (WLL), our shale oil stock at the lowest McDep Ratio of 0.61, has another innovation, synergistic fracking, which may multiply oil recovery from shale and tight rock formations. There had been a view, held by some, that putting two horizontal wells too close would reduce the recovery by each well because the cracks propagating from one well would overlap those from the other. Instead, some drillers are finding that the amount of oil recovered by each well increases with closer spacing as the fracks appear to interact synergistically. Discussed on the April 25 earnings call, pilot tests now underway in WLL's Sanish Field in North Dakota aim to boost recovery from 10% of 22 million barrels a square mile to 15-20%. Denser well spacing also lends more confidence that the company can recover some 12%, rather than 3%, of 35 million barrels a square mile in its Red Tail prospect in the Niobrara (Mancos) formation on trend with the prolific Wattenberg field in northeast Colorado. On its other advanced project outside of North Dakota, the company is getting better results in its West Texas Wolfcamp by modifying the fracking technique. As a gauge of management confidence, Chairman Jim Volker no longer seeks a joint venture partner to spread the risk at Red Tail, but might still welcome help on the Texas project. Finally, a new stealth play in the Smackover trend in Louisiana was unexpectedly disclosed a few weeks ago in answer to an investor question. The good news on continual entrepreneurial experimentation, including synergistic fracking, keeps us excited about the prospects for Whiting and other producers in our Income and Small Cap coverage. The qualitative progress lends confidence to our quantitative analysis (see tables Whiting on pages 2-3 and Tables ISC-1 to ISC-4 on pages 4-7).

Kurt H. Wulff, CFA

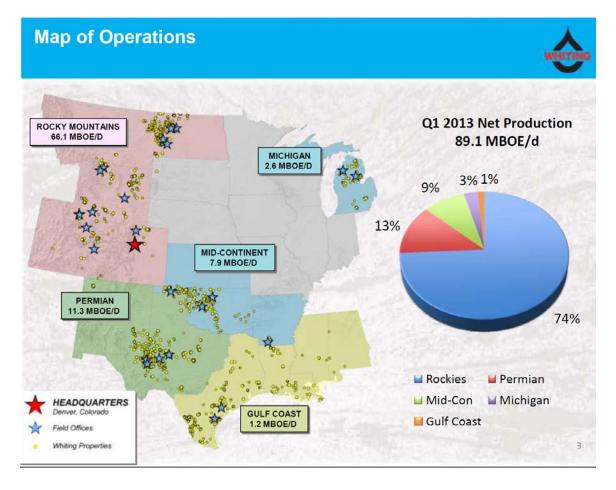


		Whitin	g Petrol	eum Corp	oration				
	Next Tv	welve Mont	hs Opera	ting and l	inancial	Estimates	s		
									Next
									Twelve
	Q1	Q4	Year	Q1	Q2E	Q3E	Q4E	Year	Months
	3/31/12	12/31/12	2012	3/31/13	6/30/13	9/30/13	12/31/13	2013E	3/31/14
Volume									
Natural Gas (mmcfd)	73	71	71	71	71	71	71	71	71
Days	91	92	366	90	91	92	92	365	365
Oil (mmb)	6.2	6.8	26	7.0	7.3	7.7	8.0	30	31
Oil (mbd)	69	74	71	77	80	84	87	82	85
Total (mb)	7.3	7.9	30.2	8.0	8.4	8.8	9.1	34.3	35
Total (mbd)	81	86	83	89	92	95	99	94	97
Price									
Henry Hub (\$/mmbtu)	2.73	3.40	2.79	3.34	4.18	4.35	4.43	4.08	4.38
Differential (\$/mmbtu)	(0.70)	` /	(0.63)	(0.46)	(0.58)	(0.60)	(0.62)	(0.57)	(0.61)
Company (\$/mcf)	3.43	3.60	3.42	3.80	4.76	4.95	5.05	4.65	4.99
WTI Cushing (\$/bbl)	102.93	88.18	94.16	94.48	89.70	89.56	89.03	90.69	89.10
Differential	17.13	8.88	15.05	11.01	10.46	10.44	10.38	10.66	10.41
Company (\$/bbl)	85.80	79.30	79.11	83.46	79.24	79.12	78.65	80.03	78.69
Total (\$/bbl)	76.03	71.38	70.76	75.43	72.76	73.01	72.88	73.48	72.78
Revenue (\$mm)									
Natural Gas	23	23	88	24	31	32	33	120	129
Oil	536	542	2,050	581	580	609	629	2,399	2,452
Total	559	565	2,138	605	611	641	662	2,519	2,581
Expense									
Lease operating	95	98	377	100					
Production taxes	45	43	173	51					
General and administrative	34	24	108	29					
Total	174	165	658	180	186	195	202	763	786
Ebitda	385	400	1,480	425	425	446	461	1,756	1,795
Exploration	28	48	128	37	37	37	37	148	148
Deprec., Deplet., & Amort.	156	188	685	201	201	201	201	804	804
Other	(6)	(8)	(16)	(6)				(6)	-
Ebit	207	172	683	193	187	208	223	810	843
Interest	18	20	75	21	21	21	21	84	84
Ebt	189	152	608	172	166	187	202	726	759
Income Tax	66	53	213	60	58	65	71	254	266
Net Income (\$mm)	123	99	395	112	108	121	131	472	493
Per Share (\$)	1.03	0.83	3.32	0.94	0.90	1.02	1.10	3.97	4.14
Shares (millions)	119	119	119	119	119	119	119	119	119
Lease operating (\$/bbl)	12.93	12.38	12.48	12.47					
Production taxes (%rev)	8.1	7.6	8.1	8.4					
General and admin (\$/bbl)	4.63	3.03	3.57	3.62					
Deprec., D,& A (\$/bbl)	21.23	23.75	22.67	25.06	23.95	22.89	22.12	23.45	22.67
Ebitda Margin	69%	71%	69%	70%	70%	70%	70%	70%	70%
Tax rate	35%	35%	35%	35%	35%	35%	35%	35%	35%



### MCDEP Income and Small Cap Weekly

Whiting P	etroleum Co	orporation			
Functional Ca	sh Flow and	Present Va	alue		
				Present	
I	VTM Ebitda	Adjusted	PV/	Value	
	(US\$mm)	<u>R/P</u>	<u>Ebitda</u>	(US\$mm)	
			400		
North American Natural Gas	90	7.5	10.0	900	7%
Oil	1,705	8.9	7.1	12,140	93%
	1,795	8.7	7.3	13,040	100%
Debt (US\$mm)					2,570
Net Present Value (US\$mm)					10,470
Shares (mm)					119
Net Present Value - Standard Estimate (US\$/sh)					88
NPV Approximation by Cash Flow Multiple Depe	ending on Res	serve Life (U	JS\$/sh)		103





			Tal	ble ISC-	1						
McDe	p Inc	om	e and S	mall C	ap Energ	gy Po	rtfo	lio			
Debt, Seg	ments	s, (	Cash Flo	ow, Inc	come and	Mcl	Dep	Ratio			
, ,		Ĺ									
			n.								
C	.L . 1/D(		Price	EU/	E	DI //	0/)	EU/	D:	D'	
Syn			(US\$/sh)	EV/	Enterprise	PV(	<u>%)</u>	EV/	Dist.	Dist.	14 D
CD	B = I	_	25-Apr	Market	Value	Nat	0:1	Ebitda	NTM	Yield	McDe
CB	(see belo	JW)	2013	Сар	(\$mm)	Gas	Oil	NTM	(\$/un)	(%)	Rati
Small Cap Independent Producers											
PDC Energy	PDCE		45.20	1.43	2,000	30	70	9.9	_	_	0.93
Peyto Exploration and Development Cor			28.14	1.17	4,760	77	23	9.8	0.70	2.5	0.89
Range Resources	RRC	В	77.46	1.27	15,740	68	32	14.5	0.16	0.2	0.89
Continental Resources (32%)	CLR	В	79.52	1.26	5,920	21	79	6.7	-	- 0.2	0.83
Berry Petroleum Company	BRY	-	48.56	1.68	4,520	12	88	7.3	0.32	0.7	0.79
Halcón Resources	HK		6.60	1.88	5,200	12	88	7.0	- 0.52	-	0.78
Birchcliff Energy Ltd.	BIREF	В	7.91	1.39	1,790	67	33	9.1	_	_	0.73
Cimarex Energy Company	XEC	В	71.98	1.20	7,510	41	59	5.5	0.56	0.8	0.69
Denbury Resources Inc.	DNR	-	17.43	1.38	9,200	5	95	6.1	-	-	0.69
Whiting Petroleum Corporation	WLL	В	45.55	1.47	7,990	7	93	4.5	-	_	0.61
Total or Median		-		1.38	64,600	26	74	7.1			0.79
20101 07 112011011				7.00	0.,000		, .	,,,			
Leveraged Cash Payers											
Linn Energy, LLC	LINE		38.63	1.69	14,790	43	57	11.4	2.90	7.5	1.15
Vanguard Natural Resources, LLC	VNR		29.00	1.59	2,460	33	67	11.9	2.40	8.3	1.09
Legacy Reserves L.P.	LGCY		27.95	1.54	2,580	19	81	10.4	2.30	8.2	0.95
Enerplus Corporation	ERF		13.65	1.65	4,400	32	68	6.2	1.05	7.7	0.75
Total or Median				1.62	24,200	32	68	10.9		8.0	1.02
RTF Cash Payers	PDIII P		22.50	777	1.620	27	72	11.0	1.64	6.0	1.10
Freehold Royalties Ltd.	FRHLF		23.59	TL	1,620	27	73	11.8	1.64	6.9	1.12
Dorchester Minerals, L.P.	DMLP	В	23.09	TL	710	61	39	11.0	2.04	8.8	0.85
Enduro Royalty Trust (40%)	NDRO		15.91	BL	210	41	59	7.7	1.56	9.8	0.84
Mesa RoyaltyTrust	MTR		25.20	BL	47	75 45	25	9.5	2.13	8.5	0.79
Sabine Royalty Trust	SBR	D	50.49	TL	740		55	12.7	3.96	7.8	0.78
San Juan Basin Royalty Trust	SJT	В	15.48	BL	720	100	- 11	8.7	1.24	8.0	0.74
Hugoton RoyaltyTrust	HGT		9.33	BL	370	89	11	8.7	0.93	10.0	0.67
Cross Timbers Royalty Trust	CRT		28.95	TL	170	80	20	12.2	2.13	7.4	0.66
Permian Basin RT	PBT		13.01	TL	610	31	69	8.1	0.90	6.9	0.65
Total or Median					5,200	61	39	9.5		8.0	0.78
CB=Contrarian Buy, Stock Price apparer	tly in do	wnf	rend comp	ared to 20	)0-day averao	e					
McDep Ratio = Market cap and Debt to j											
Present Value (PV) presumes long-term							or natu	ral gas			
Dist. = Income distribution. NTM = Nex									t Can and	l Debt	
TL = Top Line income sources, $BL = Bo$					1, 2017. Elli	cipiisc	7 andC	- IVIAI KC	t Cap and	i DCUL.	



		<b>Fable</b>	e ISC-2					
McDep Inco	me and	Sn	nall Car	Energ	y Porti	folio		
•	esent V				,,,			
110011			o derice iv	102 ср				
			Price			Net		
			(\$/sh)		Market	Present	Debt/	
	Symbol/		25-Apr	Shares	Сар	Value	Present	McDep
	-	ting	2013	(mm)	(\$mm)	(\$/un)	Value	Ratio
Small Cap Independent Producers	DD CE		45.00	21.0	1 100	50.00	0.20	0.00
PDC Energy	PDCE		45.20	31.0	1,400	50.00	0.28	0.93
Peyto Exploration and Development Corp.			28.14	145.0	4,080	32.00	0.13	0.89
Range Resources	RRC	В	77.46	160.0	12,390	90.00	0.19	0.89
Continental Resources (32%)	CLR	В	79.52	59.2	4,710	100.00	0.17	0.83
Berry Petroleum Company	BRY		48.56	55.3	2,690	70.00	0.32	0.79
Halcón Resources	HK		6.60	420.0	2,770	10.00	0.37	0.78
Birchcliff Energy Ltd.	BIREF	В	7.91	163.0	1,290	12.00	0.20	0.73
Cimarex Energy Company	XEC	В	71.98	86.7	6,240	110.00	0.12	0.69
Denbury Resources Inc.	DNR		17.43	383.0	6,680	28.00	0.19	0.69
Whiting Petroleum Corporation	WLL	В	45.55	119.0	5,420	88.00	0.20	0.61
Total or Median					47,670		0.19	0.79
Leveraged Cash Payers								
Linn Energy, LLC	LINE		38.63	226.0	8,730	30.00	0.47	1.15
Vanguard Natural Resources, LLC	VNR		29.00	53.1	1,540	25.00	0.41	1.09
Legacy Reserves L.P.	LGCY		27.95	60.0	1,680	30.00	0.33	0.95
Enerplus Corporation	ERF		13.65	196.0	2,680	21.00	0.30	0.75
Total or Median	Litt		13.03	170.0	14,630	21.00	0.37	1.02
RTF Cash Payers								
Freehold Royalties Ltd.	FRHLF		23.59	66.2	1,560	21.00	0.04	1.12
Dorchester Minerals, L.P.	DMLP	В	23.09	30.7	710	27.00	-	0.85
Enduro Royalty Trust (40%)	NDRO		15.91	13.2	210	19.00	-	0.84
Mesa RoyaltyTrust	MTR		25.20	1.9	47	32.00	-	0.79
Sabine Royalty Trust	SBR		50.49	14.6	740	65.00	-	0.78
San Juan Basin Royalty Trust	SJT	В	15.48	46.6	720	21.00	-	0.74
Hugoton RoyaltyTrust	HGT		9.33	40.0	370	14.00	-	0.67
Cross Timbers Royalty Trust	CRT		28.95	6.0	170	44.00	-	0.66
Permian Basin RT	PBT		13.01	46.6	610	20.00	-	0.65
Total or Median					5,140			0.78
B=Buy; CB=Contrarian Buy, Stock Price a	pparently i	n dos	vntrend co	mpared to	200-day a	verage.		
McDep Ratio = Market cap and Debt to pro-						. c. ugo.		
Present Value presumes long-term prices of						notural co	0	



		Tal	ole ISC-3	3				
McDep Inco	ome an	d S	mall C	ap Enei	rgy Por	tfolio		
Value	Multip	les	- Rank	by EV/	Ebitda			
				J =				
			Price			Adjstd		
				Revenue	Dist/	Resrvs/	PV/	EV
	Symbol/		25-Apr	Royalty	Equity	Prod	Ebitda	Ebitde
	Rai	ing	2013	(%)	Ebitda	NTM	NTM	NTN
Small Cap Independent Producers								
Range Resources	RRC	В	77.46		-	14.2	16.4	14.5
PDC Energy	PDCE		45.20		-	16.7	10.7	9.9
Peyto Exploration and Development Corp			28.14		0.24	10.6	10.7	9.8
Birchcliff Energy Ltd.	BIREF	В	7.91		-	19.5	12.5	9.1
Berry Petroleum Company	BRY		48.56		_	12.1	9.1	7.3
Halcón Resources	HK		6.60		-	4.6	9.0	7.0
Continental Resources (32%)	CLR	В	79.52		_	10.8	8.1	6.7
Denbury Resources Inc.	DNR		17.43		-	14.1	8.8	6.1
Cimarex Energy Company	XEC	В	71.98		-	7.9	7.9	5.5
Whiting Petroleum Corporation	WLL	В	45.55		-	8.7	7.3	4.5
Median	,,					11.4	9.1	7.1
I d Cool Down								
Leveraged Cash Payers	VAID		20.00		1.04	140	10.0	11.0
Vanguard Natural Resources, LLC	VNR		29.00		1.04	14.9	10.8	11.9
Linn Energy, LLC	LINE		38.63		0.96	13.9 11.0	9.9	11.4 10.4
Legacy Reserves L.P.	LGCY		27.95		0.83		10.9	
Enerplus Corporation	ERF		13.65		0.41	6.7	8.3	6.2
Median						12.4	10.4	10.9
RTF Cash Payers								
Sabine Royalty Trust	SBR		50.49	100	1.00	8.9	16.4	12.7
Cross Timbers Royalty Trust	CRT		28.95	97	0.90	13.0	18.5	12.2
Freehold Royalties Ltd.	FRHLF		23.59	88	0.82	4.6	10.5	11.8
Dorchester Minerals, L.P.	DMLP	В	23.09	77	0.97	6.4	12.9	11.0
Mesa RoyaltyTrust	MTR		25.20		0.81	4.9	12.1	9.5
San Juan Basin Royalty Trust	SJT	В	15.48		0.70	10.3	11.8	8.7
Hugoton RoyaltyTrust	HGT		9.33		0.86	13.0	13.0	8.7
Permian Basin RT	PBT		13.01	58	0.56	12.7	12.4	8.1
Enduro Royalty Trust (40%)	NDRO		15.91		0.76	6.2	9.2	7.7
Median						8.9	12.4	9.5
B=Buy; CB=Contrarian Buy, Stock Price	annarentl	v in c	lowntrend	Compared	to 200-da	v average		
EV = Enterprise Value = Market Cap and							n	
and amortization; NTM = Next Twelve M							711	
Earnings; $PV = Present Value of oil and generating and generating states and generating are successful.$				2014, F/E =	- SWCK PI	ice to		
Top Line Cash Payers defined as those ha				C:C11	1 £	. 1.0		



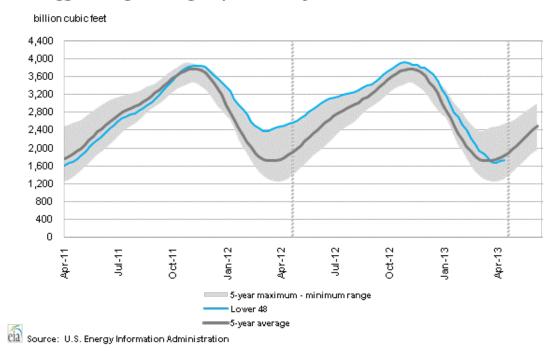
			Table I	SC-4					
McDep	Incom	e ar	id Sma	ll Cap l	Energy	Portfoli	io		
•				_		omentur			
			Price	Equity					
			(\$/sh)	Total		Enterpris	e Value/		
	Symbol/		25-Apr	Return	52Wk	52Wk	50 Day	200 Day	McDep
	•	ing	2013	YTD (%)	High	Low	Avg.	Avg.	Ratio
Small Cap Independent Producers									
	PDCE		45.20	36	0.88	1.67	0.98	1.18	0.93
Peyto Exploration and Development C			28.14	22	1.00	1.63	1.07	1.16	0.89
Berry Petroleum Company	BRY		48.56	45	1.00	1.03	1.04	1.13	0.79
3 1 3	XEC	В	71.98	25	0.92	1.42	1.01	1.12	0.69
	RRC	В	77.46	23	0.95	1.33	1.00	1.09	0.89
Birchcliff Energy Ltd.	BIREF	В	7.91	4	0.92	1.37	1.01	1.06	0.73
	DNR		17.43	8	0.91	1.22	0.97	1.04	0.69
	CLR	В	79.52	8	0.87	1.23	0.96	1.03	0.83
	WLL	В	45.55	5	0.84	1.17	0.96	1.00	0.61
	HK		6.60	(5)	0.73	1.12	0.96	0.95	0.78
Median			0.00	15	0.92	1.31	0.99	1.08	0.79
Leveraged Cash Payers				- 10	0.72	1.01	0.,,,	1.00	0.,,
	LGCY		27.95	20	0.96	1.15	1.03	1.04	0.95
• •	VNR		29.00	14	0.97	1.15	1.02	1.02	1.09
	LINE		38.63	12	0.94	1.07	1.01	1.00	1.15
	ERF		13.65	8	0.80	1.12	1.00	0.97	0.75
Median				13	0.95	1.13	1.02	1.01	1.02
RTF Cash Payers									
	HGT		9.33	31	0.65	1.63	1.09	1.22	0.67
	FRHLF		23.59	8	0.97	1.39	1.04	1.11	1.12
San Juan Basin Royalty Trust	SJT	В	15.48	16	0.82	1.28	0.99	1.05	0.74
	DMLP	В	23.09	18	0.96	1.16	0.99	1.04	0.85
Sabine Royalty Trust	SBR		50.49	30	0.86	1.30	1.07	1.04	0.78
3 3	MTR		25.20	33	0.70	1.35	1.06	1.02	0.79
	CRT		28.95	9	0.70	1.23	1.03	0.95	0.66
	NDRO		15.91	(4)	0.76	1.06	0.99	0.92	0.84
• • • • • • • • • • • • • • • • • • • •	PBT		13.01	7	0.61	1.09	1.01	0.90	0.65
Median				16	0.76	1.28	1.03	1.04	0.78



#### Income and Small Cap Weekly

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#### Working gas in underground storage compared with the 5-year maximum and minimum



**Disclaimer:** This analysis was prepared by Kurt Wulff, Manager of McDep LLC. The firm used sources and data believed to be reliable, but makes no representation as to their accuracy or completeness. This analysis is intended for informational purposes and is not a solicitation to buy or sell a security. Past performance is no guarantee of future results.

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