

MCDEP Income and Small Cap Weekly

Analysis of Oil & Gas Stocks March 22, 2013

San Juan Basin Royalty Trust (SJT) Drill and It Shale Set You Free

Symbol	SJT	Ebitda Next Twelve Months ending 3/31/14 (US\$mm)	76
Rating	Buy	North American Natural Gas/Ebitda (%)	97
Price (US\$/sh)	15.20	Natural Gas and Oil Production/Ebitda (%)	100
Pricing Date	3/21/13	Adjusted Reserves/Production NTM	10.3
Shares (mm)	47	EV/Ebitda	9.4
Market Capitalization (US\$mm)	710	PV/Ebitda	12.9
Debt (US\$mm)	0	Undeveloped Reserves (%)	3
Enterprise Value (EV) (US\$mm)	710	Natural Gas and Oil Ebitda (US\$/mcfe)	3.19
Present Value (PV) (US\$mm)	980	Present Value Proven Reserves(US\$/boe)	23.56
Net Present Value (US\$/unit)	21	Oil and Gas Ebitda Margin (%)	66
Debt/Present Value	0.00	Earnings Next Twelve Months (US\$/un)	1.08
McDep Ratio - EV/PV	0.72	Price/Earnings Next Twelve Months	14
Distribution Yield (%/year)	7.1	Distribution Next Twelve Months (US\$/sh)	1.08
Note: Estimated cash flow and e	arnings tied to one	-year futures prices for natural gas.	
Reported results may vary	widely from estin	nates. Estimated present value per share revised only infrequ	uently.
Estimated present value pr	resumes a long-ter	m price for oil of US\$100 a barrel and natural gas, \$6 a mill	ion btu.
For historical analysis of	SJT since 2000 see	e www.mcdep.com/4sjt.htm	

Summary and Recommendation

Buy-recommended San Juan Basin Royalty (SJT) as well as Cross Timbers Royalty (CRT) and Mesa Royalty (MTR) offer investors participation in the early stages of what may be a big play in the Mancos Shale according to presenters at the San Juan Basin Energy Conference in Farmington, New Mexico on March 18-19. Independent producer T. Greg Merrion, the creator of the subtitle above, outlined the opportunity. The industry is just three years into the early stages with the drilling of 22 horizontal wells (see Timeline on page 2). Ultimately thousands of wells could be drilled into the thick Mancos formation covering 4000 square miles (see calculation by Mr. Merrion on page 2). The Mancos divides into three "windows" – dry gas, wet gas and oil (see map on page 3). Marvelously detailed in a presentation by Ken McQueen, WPX Energy has proven the commercial viability of the dry gas area. Most of the activity to date has been in the shallower oil area where large cap Encana (ECA) has had some good wells and some not so good, suggesting both the promise of the opportunity and the need for more work. Shale wells typically get better with experience. Large cap ConocoPhillips (COP) has the only completion in the wet gas area, the Yert well that we have previously indicated as an unconfirmed success. Perhaps half or more of SJT acreage may be in the wet gas area, the window that may be the most profitable. Because drilling on SJT rights has to be paid from cash flow that would otherwise be distributed, there is no distribution for the current month (see table Monthly Distributions on page 3). Helped by a rising trend for natural gas price, cash flow supports our estimate of a 7.1% distribution yield, though we could be surprised by the timing of drilling deductions (see table Financial Estimates on page 4). Outside the San Juan Basin, practically all of our remaining income and small cap stocks have upside in one or more plays from horizontal drilling and fracking (see <u>ISC-1</u> to <u>ISC-4</u> on pages 5-8).

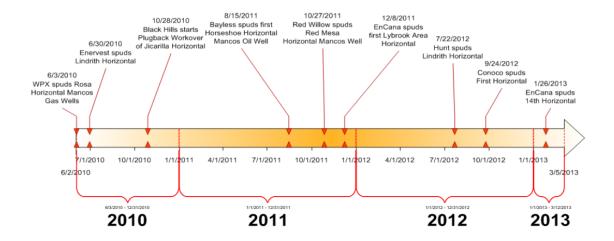
Kurt H. Wulff, CFA



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Timeline



Possible Mancos Investment

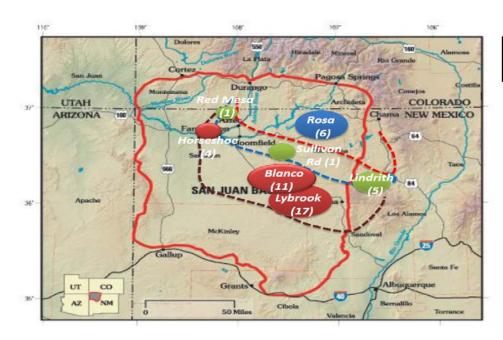
120 townships X 36 sections/twnshp X 4 wells/section = 17,280 wells

17,280 * \$5MM/well =

\$86 billion



MCDEP Income and Small Cap Weekly





		San Ju	an Basin l	Royalty T	Trust				
		Mo	nthly Dec	laration	S				
	Jan-12	Feb-12	Mar-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13
Volume	Jun-12	1.60-12	Mui-12	Oct-12	1000-12	Dec-12	Jun-13	1.60-13	Mui-13
Natural gas (mmbtu)	2.91	3.00	2.97	2.48	2.93	3.14	2.86	2.76	2.43
Heat Content(btu/cf)	1,072	1,075	1,098	1,127	1,097	1,098	1,098	1,095	1,102
Natural gas (bcf)	2.72	2.79	2.71	2.20	2.67	2.86	2.60	2.52	2.20
Natural Gas (mmcfd)	91	90	87	71	89	92	87	81	71
Days	30	31	31	31	30	31	30	31	31
Price									
Natural gas industry quotes la	gged two	months (§	S/mmbtu)						
Henry Hub Index/Futures	3.52	3.37	3.08	3.01	2.63	3.03	3.47	3.71	3.35
San Juan Monthly Index	3.38	3.28	3.08	2.79	2.48	2.79	3.31	3.56	3.24
San Juan Index/Henry Hub	0.96	0.97	1.00	0.93	0.94	0.92	0.95	0.96	0.97
SJT/San Juan Index	1.24	1.27	1.20	1.32	1.07	1.07	1.01	0.96	0.98
SJT (\$/mmbtu)	4.18	4.18	3.70	3.67	2.66	2.98	3.34	3.42	3.17
SJT (\$/mcf)	4.48	4.49	4.07	4.14	2.92	3.27	3.67	3.74	3.50
Revenue (\$mm)									
Natural Gas	12.2	12.5	11.0	9.1	7.8	9.4	9.5	9.4	7.7
Other	0.8	0.1	0.2	0.3	0.2	0.1	0.3	(0.1)	2.0
Cost (\$mm)									
Severance tax	1.2	1.2	0.8	1.0	0.9	1.0	1.0	1.0	0.9
Operating	2.8	2.9	2.6	3.5	4.0	3.1	2.8	3.0	3.0
Total	4.0	4.0	3.5	4.4	4.9	4.1	3.8	4.0	3.9
Cash flow (\$mm)	9.0	8.6	7.8	5.0	3.1	5.3	6.0	5.3	5.7
Development	1.6	1.8	2.5	1.6	3.1	3.7	3.1	3.7	5.7
Net proceeds (\$mm)	7.4	6.8	5.3	3.4	0.1	1.7	2.9	1.7	-
Royalty income (\$mm)	5.5	5.1	4.0	2.5	0.0	1.3	2.2	1.2	-
Royalty/Net proceeds	75%	75%	75%	75%	75%	75%	75%	75%	75%
Distributable income (\$mm)	5.5	5.1	4.0	2.5	0.0	1.3	2.2	1.2	-
Units (millions)	46.6	46.6	46.6	46.6	46.6	46.6	46.6	46.6	46.6
Distribution (\$/unit)	0.12	0.11	0.09	0.05	0.00	0.03	0.05	0.03	_



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				in Royalt					
	Next Twe	elve Mon	ths Oper	ating and	Financia	l Estimates	5		
									Next
									Twelve
	Q2	Year	Q1E	Q2E	Q3E	Q4E	Year	Q1E	Months
	6/30/12	2012	3/31/13	6/30/13	9/30/13	12/31/13	2013E	3/31/14	3/31/14
Highlights									
Revenue (\$mm) (75%)	20.8	85.3	20.8	28.5	27.6	28.1	104.9	30.0	114.1
Cash flow (\$mm) (75%)	13.7	51.1	12.0	19.0	18.0	18.5	67.5	20.2	75.7
Per unit	0.29	1.10	0.26	0.41	0.39	0.40	1.45	0.43	1.62
Distributable Income (\$mm)	10.4	33.5	3.4	12.7	11.7	12.2	40.0	13.9	50.5
Per unit	0.22	0.72	0.07	0.27	0.25	0.26	0.86	0.30	1.08
Units (millions)	46.6	46.6	46.6	46.6	46.6	46.6	46.6	46.6	46.6
Volume									
Natural gas (mmbtu)	8.9	35.6	8.0	8.4	8.7	8.7	33.8	8.7	34.5
Heat Content(btu/cf)	1,096	1,093	1,099	1,099	1,099	1,099	1,099	1,099	1,099
Natural gas (bcf)	8.1	32.6	7.3	7.7	7.9	7.9	30.8	7.9	31.4
Natural Gas (mmcfd)	90.3	89.0	79.6	86.0	86.0	86.0	84.4	86.0	86.0
Days	90	366	92	89	92	92	365	92	365
Oil (mb)	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Oil (mbd)	0.1	0.1	0.2	0.1	0.2	0.1	0.1	0.2	0.1
Days	90	366	92	89	92	92	365	92	365
Total gas & oil (bcf)	8.2	32.9	7.4	7.7	8.0	8.0	31.1	8.0	31.7
Price	0.2	32.7	7.4	7.7	0.0	0.0	31,1	0.0	3117
Natural gas (\$/mmbtu) (Her	nry Hub lag	ged two n	nonths)						
Henry Hub (\$/mmbtu)	2.43	2.76	3.51	4.02	3.73	3.81	3.77	4.07	3.91
Differential (%)	(24)	(11)	6	(10)	(10)	(10)	(7)	(10)	(10)
Net to SJT (\$/mmbtu)	3.02	3.08	3.32	4.42	4.10	4.19	4.02	4.47	4.30
Natural gas (\$/mcf)	3.31	3.36	3.64	4.86	4.10	4.60	4.41	4.47	4.72
Oil (\$/bbl) (WTI Cushing la			3.04	4.00	4.31	4.00	7.71	4.71	7.12
WTI Cushing	103.93	95.89	89.97	92.87	92.71	92.82	92.10	91.96	92.59
SJT	90.26	82.80	77.69	80.19	80.05	80.15	79.43	79.31	79.89
	3.39	3.46	3.75	4.92	4.60	4.68	4.50	5.00	4.80
Total gas & oil (\$/mcf)	3.39	3.40	3.73	4.92	4.00	4.06	4.50	3.00	4.00
Revenue (\$mm)	26.0	100 (267	27.2	25.7	26.4	125.0	20.0	140 1
Natural Gas	26.9	109.6	26.7	37.2	35.7	36.4	135.9	38.9	148.1
Oil	0.9	4.2	1.1	0.8	1.1	1.0	4.0	1.1	4.0
Total	27.7	113.8	27.8	37.9	36.8	37.4	139.9	40.0	152.1
Cost (\$mm)	2.6	100	2.0	4 1	2.0	4.0	150	4.2	1/2
Severance tax	2.6	10.8	3.0	4.1	3.9	4.0	15.0	4.3	16.3
Operating	6.9	34.8	8.8	8.5	8.8	8.8	34.9	8.8	34.9
Total	9.5	45.6	11.8	12.6	12.7	12.8	49.9	13.1	51.2
Cash flow (\$mm)	18.3	68.2	16.0	25.4	24.1	24.6	90.0	26.9	100.9
Development	3.9	22.2	12.5	8.0	8.0	8.0	36.5	8.0	32.0
Net proceeds (\$mm)	14.3	46.0	3.4	17.4	16.1	16.6	53.5	18.9	68.9
Royalty income (\$mm)	10.8	34.5	2.6	13.0	12.0	12.5	40.1	14.2	51.7
Royalty/Net proceeds	75%	75%		75%	75%	75%	75%	75%	75%
Administration	0.2	0.8	(0.8)	0.3	0.3	0.3	0.1	0.3	1.2
One-time	0.2	0.2					-		-
Distributable income (\$mm	10.4	33.5	3.4	12.7	11.7	12.2	40.0	13.9	50.5



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				Table IS	C-1						
McI	ep In	co	me and	Small	Cap Ene	rgy I	Porti	olio			
Debt, S	egmei	ıts.	Cash l	Flow, I	ncome ai	nd M	cDe	p Ratio)		
,											
C C	1 1/0		Price	F7 7/		DI //	0.71	F77.7./	D: .	D' .	
Sym		-	(US\$/sh)	EV/	Enterprise	<u>PV(</u>	<u>%)</u>	EV/	Dist.	Dist.	14.5
OT .	$\mathbf{B} = \mathbf{I}$		21-Mar	Market	Value	Nat	0.11	Ebitda	NTM	Yield	McDe
СВ	(see belo	ow)	2013	Сар	(\$mm)	Gas	Oil	NTM	(\$/un)	(%)	Rati
Small Cap Independent Produce	·s										
PDC Energy	PDCE		49.93	1.39	2,150	30	70	10.6	-	-	1.00
Peyto Exploration and Developmen			26.44	1.18	4,510	76	24	10.0	0.70	2.6	0.9
Range Resources	RRC	В	81.74	1.26	16,430	68	32	15.7	0.16	0.2	0.93
Continental Resources (32%)	CLR	В	86.17	1.24	6,310	21	79	7.1	-	-	0.8
Halcón Resources	HK		6.83	2.98	4,650	14	86	6.1	-	-	0.8
Berry Petroleum Company	BRY		45.82	1.73	4,360	12	88	6.8	0.32	0.7	0.7
Birchcliff Energy Ltd.	BIREF	В	8.20	1.37	1,840	67	33	9.8	-	-	0.7
Denbury Resources Inc.	DNR		18.36	1.36	9,550	5	95	6.1	-	-	0.7
Cimarex Energy Company	XEC	В	74.29	1.20	7,710	41	59	5.7	0.56	0.8	0.7
Whiting Petroleum Corporation	WLL	В	49.24	1.40	8,200	6	94	4.4	-	-	0.6
Total or Median				1.37	65,700	26	74	6.9			0.8
10.15											
Leveraged Cash Payers	T D IE		25.01	1.45	1.1.200	40		10.1	2.00	7.0	
Linn Energy, LLC	LINE		36.91	1.67	14,390	43	57	12.1	2.90	7.9	1.13
Vanguard Natural Resources, LLC	VNR		28.29	1.61	2,420	33	67	11.8	2.40	8.5	1.03
Legacy Reserves L.P.	LGCY		26.61	1.57	2,500	19	81	10.0	2.28	8.6	0.92
Enerplus Corporation	ERF		14.64	1.60	4,600	32	68	6.5	1.05	7.2	0.79
Total or Median				1.61	23,900	32	68	10.9		8.2	1.0
RTF Cash Payers											
Freehold Royalties Ltd.	FRHLF		22.69	TL	1,560	27	73	11.2	1.63	7.2	1.03
Dorchester Minerals, L.P.	DMLP	В	23.09	TL	710	61	39	11.6	1.93	8.3	0.8
Enduro Royalty Trust (40%)	NDRO		15.90	BL	210	48	52	7.7	1.57	9.9	0.7
San Juan Basin Royalty Trust	SJT	В	15.20	BL	710	100	-	9.4	1.08	7.1	0.7
Sabine Royalty Trust	SBR		46.02	TL	670	45	55	11.4	4.02	8.7	0.7
Cross Timbers Royalty Trust	CRT		27.23	TL	160	80	20	11.9	2.04	7.5	0.6
Permian Basin RT	PBT		12.28	TL	570	31	69	7.6	0.91	7.4	0.6
Hugoton RoyaltyTrust	HGT		8.16	BL	330	89	11	7.4	0.44	5.4	0.5
Mesa RoyaltyTrust	MTR		23.20	BL	43	75	25	8.6	2.15	9.3	0.5
Total or Median					5,000	61	39	9.4		7.5	0.7
an a la		Щ			200.1						
CB=Contrarian Buy, Stock Price ap											
McDep Ratio = \mathbf{M} arket \mathbf{c} ap and $\mathbf{D}\mathbf{e}$											
Present Value (PV) presumes long-											
Dist. = Income distribution. NTM:	= Next T	wel	we Months	Ended Ma	arch 31, 2014	 Enter 	rprise	Value = N	Aarket C	ap and I	Debt.



MCDEP Income and Small Cap Weekly Analysis of Oil & Gas Stocks

		Tab	le ISC-2					
McDep Inc	ome an	d S	mall Ca	p Ener	gy Port	folio		
Net P	resent V	Valı	ie and I	McDep	Ratio			
			Price			Net		
			(\$/sh)		Market	Present	Debt/	
	Symbol/		21-Mar	Shares	Cap	Value	Present	McDep
	Rai	ting	2013	(mm)	(\$mm)	(\$/un)	Value	Ratio
Small Cap Independent Producers								
PDC Energy	PDCE		49.93	31.0	1,550	50.00	0.28	1.00
Peyto Exploration and Development Co.			26.44	145.0	3,830	27.00	0.15	0.98
Range Resources	RRC	В	81.74	160.0	13,080	90.00	0.19	0.93
Continental Resources (32%)	CLR	В	86.17	59.2	5,100	100.00	0.17	0.88
Halcón Resources	HK		6.83	228.0	1,560	10.00	0.58	0.87
Berry Petroleum Company	BRY		45.82	55.3	2,530	70.00	0.32	0.76
Birchcliff Energy Ltd.	BIREF	В	8.20	163.0	1,340	12.00	0.20	0.75
Denbury Resources Inc.	DNR		18.36	383.0	7,030	28.00	0.19	0.72
Cimarex Energy Company	XEC	В	74.29	86.7	6,440	110.00	0.12	0.71
Whiting Petroleum Corporation	WLL	В	49.24	119.0	5,860	88.00	0.18	0.64
Total or Median					48,320		0.19	0.82
Leveraged Cash Payers								
Linn Energy, LLC	LINE		36.91	233.0	8,600	30.00	0.45	1.13
Vanguard Natural Resources, LLC	VNR		28.29	53.1	1,500	25.00	0.43	1.08
Legacy Reserves L.P.	LGCY		26.61	60.0	1,600	30.00	0.41	0.92
Enerplus Corporation	ERF		14.64	196.0	2,870	21.00	0.30	0.79
Total or Median	LIXI		14.04	190.0	14,570	21.00	0.37	1.00
Total of Meatan					11,570		0.57	1.00
RTF Cash Payers								
Freehold Royalties Ltd.	FRHLF		22.69	66.2	1,500	21.00	0.04	1.08
Dorchester Minerals, L.P.	DMLP	В	23.09	30.7	710	27.00	-	0.85
Enduro Royalty Trust (40%)	NDRO		15.90	13.2	210	21.00	-	0.76
San Juan Basin Royalty Trust	SJT	В	15.20	46.6	710	21.00	-	0.72
Sabine Royalty Trust	SBR		46.02	14.6	670	65.00	-	0.71
Cross Timbers Royalty Trust	CRT		27.23	6.0	160	44.00	-	0.62
Permian Basin RT	PBT		12.28	46.6	570	20.00	-	0.61
Hugoton RoyaltyTrust	HGT		8.16	40.0	330	14.00	-	0.58
Mesa RoyaltyTrust	MTR		23.20	1.9	43	40.00	-	0.58
Total or Median					4,900			0.71
B=Buy; CB=Contrarian Buy, Stock Pric	a annoronel	v in	lountrand	comparad	to 200 day	I OMOTOGO		
McDep Ratio = M arket c ap and De bt to Present Value presumes long-term price								



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		Tal	ble ISC-3	i				
McDep Inco	me an	d S	mall C	ap Enei	rgy Por	tfolio		
Value	Multip	les	- Rank	by EV/	Ebitda			
	_							
			Price	_		Adjstd	D	
	~			Revenue	Dist/	Resrvs/	PV/	EV/
	Symbol/		21-Mar	Royalty	Equity	Prod	Ebitda	Ebitda
	Rat	ing	2013	(%)	Ebitda	NTM	NTM	NTM
Small Cap Independent Producers								
Range Resources	RRC	В	81.74		_	14.0	17.0	15.7
PDC Energy	PDCE		49.93		-	16.7	10.6	10.6
Peyto Exploration and Development Corp			26.44		0.26	9.2	10.2	10.0
Birchcliff Energy Ltd.	BIREF	В	8.20		-	19.5	13.1	9.8
Continental Resources (32%)	CLR	В	86.17		_	10.8	8.0	7.1
Berry Petroleum Company	BRY		45.82		-	12.1	8.9	6.8
Halcón Resources	HK		6.83		_	4.7	7.1	6.1
Denbury Resources Inc.	DNR		18.36		-	14.1	8.5	6.1
Cimarex Energy Company	XEC	В	74.29		_	7.9	8.0	5.7
Whiting Petroleum Corporation	WLL	В	49.24		_	8.8	6.9	4.4
Median			.,,			11.4	8.7	6.9
Leveraged Cash Payers			2.01		1.01	100	10.5	
Linn Energy, LLC	LINE		36.91		1.04	13.9	10.7	12.1
Vanguard Natural Resources, LLC	VNR		28.29		1.05	13.2	10.9	11.8
Legacy Reserves L.P.	LGCY		26.61		0.82	11.0	10.8	10.0
Enerplus Corporation	ERF		14.64		0.41	6.7	8.3	6.5
Median						12.1	10.8	10.9
RTF Cash Payers								
Cross Timbers Royalty Trust	CRT		27.23	95	0.89	13.0	19.2	11.9
Dorchester Minerals, L.P.	DMLP	В	23.09	77	0.97	6.4	13.6	11.6
Sabine Royalty Trust	SBR		46.02	100	1.00	9.1	16.2	11.4
Freehold Royalties Ltd.	FRHLF		22.69	88	0.81	4.6	10.4	11.2
San Juan Basin Royalty Trust	SJT	В	15.20		0.67	10.3	12.9	9.4
Mesa RoyaltyTrust	MTR		23.20		0.81	7.8	15.0	8.6
Enduro Royalty Trust (40%)	NDRO		15.90		0.76	7.2	10.1	7.7
Permian Basin RT	PBT		12.28	58	0.56	12.7	12.3	7.6
Hugoton RoyaltyTrust	HGT		8.16		0.40	12.4	12.6	7.4
Median						9.1	12.9	9.4
		<u> </u>			. 200 1			
B=Buy; CB=Contrarian Buy, Stock Price								
EV = Enterprise Value = Market Cap and							n	
and amortization; NTM = Next Twelve M				2014; P/E =	= Stock Pr	ice to		
Earnings; PV = Present Value of oil and g				0.63				
Top Line Cash Payers defined as those ha	iving Reve	nue	Royalty (s	ee fifth co	lumn from	right).		



MCDEP Income and Small Cap Weekly Analysis of Oil & Gas Stocks

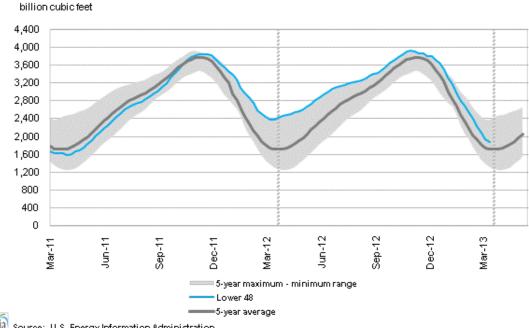
			Table I	SC-4					
McDep	Incom	e aı	nd Sma	II Cap 1	Energy	Portfoli	io		
-				_		omentur			
			_						
			Price	Equity					
			(\$/sh)	Total		Enterprise	e Value/		
	Symbol/		21-Mar	Return	52Wk	52Wk		200 Day	McDep
	•	ting	2013	YTD (%)	High	Low	Avg.	Avg.	Ratio
Small Cap Independent Producers									
	PDCE		49.93	50	0.95	1.79	1.11	1.34	1.00
	XEC	В	74.29	29	0.94	1.46	1.09	1.19	0.71
	RRC	В	81.74	30	0.94	1.39	1.10	1.17	0.71
Peyto Exploration and Development C		ь	26.44	15	0.97	1.61	1.08	1.14	0.98
Berry Petroleum Company	BRY		45.82	37	0.94	1.25	1.07	1.11	0.76
3 1 3	CLR	В	86.17	17	0.93	1.31	1.01	1.11	0.88
` '	BIREF	В	8.20	10	0.91	1.41	1.07	1.11	0.75
	DNR		18.36	13	0.95	1.27	1.01	1.09	0.72
	WLL	В	49.24	14	0.88	1.25	1.01	1.07	0.64
	HK		6.83	(1)	0.82	1,20	0.97	0.97	0.87
Median				16	0.94	1.39	1.07	1.11	0.82
Leveraged Cash Payers									
	ERF		14.64	15	0.73	1.16	1.05	1.02	0.79
	VNR		28.29	10	0.96	1.14	1.00	1.01	1.08
	LGCY		26.61	14	0.93	1.11	1.02	1.01	0.92
	LINE		36.91	7	0.92	1.04	0.99	0.97	1.13
Median				12	0.92	1.13	1.01	1.01	1.00
RTF Cash Payers									
Hugoton RoyaltyTrust	HGT		8.16	13	0.53	1.43	0.99	1.10	0.58
Freehold Royalties Ltd.	FRHLF		22.69	4	0.93	1.34	1.00	1.10	1.08
·	DMLP	В	23.09	16	0.88	1.16	1.01	1.05	0.85
San Juan Basin Royalty Trust	SJT	В	15.20	14	0.74	1.26	0.96	1.04	0.72
	SBR		46.02	18	0.73	1.18	0.99	0.94	0.71
	MTR		23.20	22	0.54	1.23	0.99	0.92	0.58
Enduro Royalty Trust (40%)	NDRO		15.90	(4)	0.73	1.06	0.96	0.92	0.76
	CRT		27.23	2	0.60	1.15	0.93	0.87	0.62
	PBT		12.28	1	0.53	1.03	0.92	0.81	0.61
Median				13	0.73	1.18	0.99	0.94	0.71



Income and Small Cap Weekly

Analysis of Oil & Gas Stocks March 22, 2013

Working gas in underground storage compared with the 5-year maximum and minimum



(ia) Source: U.S. Energy Information Administration

Disclaimer: This analysis was prepared by Kurt Wulff, Manager of McDep LLC. The firm used sources and data believed to be reliable, but makes no representation as to their accuracy or completeness. This analysis is intended for informational purposes and is not a solicitation to buy or sell a security. Past performance is no guarantee of future results.

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