

MCDEP Income and Small Cap Weekly

Analysis of Oil & Gas Stocks March 15, 2013

#### Cross Timbers Royalty Trust (CRT) San Juan Basin Gem

Symbol	CRT	Ebitda Next Twelve Months ending 3/31/14 (US\$mm)	16
Rating	RTF Stock	North American Natural Gas/Ebitda (%)	58
Price (US\$/sh)	27.73	Natural Gas and Oil Production/Ebitda (%)	100
Pricing Date	3/14/13	Adjusted Reserves/Production NTM	12.5
Shares (mm)	6.00	EV/Ebitda	10.7
Market Capitalization (US\$mm)	166	PV/Ebitda	17.0
Debt (US\$mm)	0	Undeveloped Reserves (%)	0
Enterprise Value (EV) (US\$mm)	166	Natural Gas and Oil Ebitda (US\$/mcfe)	6.16
Present Value (PV) (US\$mm)	264	Present Value Proven Reserves(US\$/boe)	41.47
Net Present Value (US\$/unit)	44	Oil and Gas Ebitda Margin (%)	65
Debt/Present Value	0.00	Earnings Next Twelve Months (US\$/un)	2.34
McDep Ratio - EV/PV	0.63	Price/Earnings Next Twelve Months	12
Distribution Yield (%/year)	8.4	Distribution Next Twelve Months (US\$/sh)	2.34
Note: Estimated cash flow and	earnings tied to	one-year futures prices for natural gas.	
Reported results may var	y widely from es	timates. Estimated present value per share revised only infreq	uently.
		term price for oil of US\$100 a barrel and natural gas, \$6 a mill	
For historical analysis of	CRT since 2000	) see www.mcdep.com/4crt.htm	

#### **Summary and Recommendation**

With 80% of Net Present Value (NPV) of \$44 a share concentrated on Top Line royalties from low-priced, stable natural gas production in the heart of the San Juan Basin, we see no good reason why the stock of **Cross Timbers Royalty Trust (CRT)** should be priced at a low McDep Ratio of 0.63. The main concern we have is that the stock is thinly traded and a modest buy order could have a disproportionate impact on price. Yet, the value gap is wide enough that even after a sharp stock price reaction, the long-term expected return would still be high. Investors can take confidence in a low twenty-year decline rate of 3% a year, which helped the stock to generate an attractive total return of 13% a year (see table Twenty-Year Trends on page 2). Meanwhile, industry volume trends have turned around with fracking of shale formations and that should help the San Juan Basin and CRT, too. Though new technology is expensive, the costs are the responsibility of operators ConocoPhillips and others, not CRT. We also believe it is timely to assume natural gas price risk as momentum is positive from a low level and the inventory balance is improving rapidly (see chart on last page). In addition, Top Line oil royalties from growing production in the Permian Basin of West Texas and the Anadarko Woodford of Oklahoma account for another 16% of NPV (see tables Present Value, Financial Estimates and Monthly Distributions on pages 2-4). Finally, to further overcome the stock market liquidity restraints in CRT, we like all of our nine RTF stocks each of which share related attractions of CRT in different degrees and valuation (see <u>ISC-1</u> to <u>ISC-4</u> on pages 5-8).

Kurt H. Wulff, CFA



	Cross	s Timbers Royalty T	rust	
	Т	wenty-Year Trends		
	Volume (%	<u>%/year)</u>	<u>Total Retur</u>	<u>rn (%/Year)</u>
	Natural Gas	<u>Oil</u>	<u>CRT</u>	<u>S&amp;P 500</u>
Twenty Year	-3	-4	13	8
Ten Year	-5	-5	12	8
Three Year	-3	-3	2	13
One Year	0	0	-36	13
Source: Annual Reports,	Bloomberg			

	Cross Timbers Roy	alty Trust			
Funct	ional Cash Flow ar	d Present V	Value		
				Present	
	NTM Ebitda	Adjusted	<i>PV</i> /	Value	
	<u>(US\$mm)</u>	<u>R/P</u>	<u>Ebitda</u>	<u>(US\$mm)</u>	
Top Line Natural Gas	10	13.4	21.2	210	80%
Top Line Oil	4	11.1	10.4	41	16%
Bottom Line Oil	2	11.1	7.7	13	5%
	16	12.5	17.0	264	100%
Debt (US\$mm)					-
Net Present Value (US\$mm)					264
Shares (mm)					6
Net Present Value (US\$/sh)					44
NPV Approximation by Cash Flow M	ultiple Depending on	Reserve Lit	fe (US\$/sh)	)	46



			Cross Ti	mbers Ro	yalty Trus	st				
	Nex	t Twelve M	lonths Op	perating a	nd Financ	ial Perfor	mance			
										Next
										Twelve
	Q1	Q4	Year	Q1E	Q2E	Q3E	Q4E	Year	Q1E	Months
	3/31/12	12/31/12	2012	3/31/13	6/30/13	9/30/13	12/31/13	2013E	3/31/14	3/31/14
Volume										
Natural Gas (bcf)	0.40	0.54	1.87	0.47	0.46	0.46	0.47	1.86	0.47	1.86
Natural Gas (mmcfd)	4.4	5.9	5.1	5.1	5.1	5.1	5.1	5.1	5.1	5.1
Days	92	92	366	92	91	91	92	366	92	366
Oil (mb)	49	53	198	50	49	50	50	199	50	199
Oil (mbd)	0.53	0.58	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54
Days	92	92	366	92	90	92	92	366	92	366
Total (bcf)	0.70	0.86	3.06	0.77	0.76	0.76	0.77	3.06	0.77	3.06
Price										
Natural Gas (HH lagged thr	ee months	)								
Henry Hub (\$/mmbtu)	3.55	2.80	2.82	3.40	3.34	3.69	3.79	3.55	3.95	3.69
Differential (%)	(108)	(84)	(106)	(80)	(80)	(80)	(80)	(80)	(80)	(80)
CRT (\$/mcf)	7.40	5.14	5.81	6.13	6.01	6.64	6.83	6.40	7.11	6.65
Oil (\$/bbl) (WTI lagged two	o months)									
WTI Cushing	98.69	92.76	95.89	89.97	92.87	92.71	92.82	92.10	91.96	92.59
CRT	93.47	86.34	89.34	80.01	82.59	82.45	82.54	81.89	81.77	82.34
Total (\$/mcf)	10.84	8.56	9.33	8.94	9.02	9.43	9.54	9.23	9.65	9.41
Revenue (\$mm)										
Natural Gas	2.99	2.80	10.88	2.87	2.78	3.07	3.20	11.92	3.33	12.38
Oil	4.58	4.58	17.69	4.00	4.04	4.12	4.13	16.29	4.09	16.38
Total	7.57	7.37	28.57	6.87	6.82	7.19	7.32	28.21	7.42	28.76
Cost (\$mm)										
Tax, transport & other	0.97	1.12	3.96	0.96	0.95	1.01	1.03	3.95	1.04	4.03
Production	1.45	1.48	5.44	1.48	1.48	1.48	1.48	5.92	1.48	5.92
Total	2.42	2.60	9.40	2.44	2.43	2.49	2.51	9.87	2.52	9.95
Cash flow (\$mm)	5.15	4.77	19.18	4.43	4.39	4.71	4.82	18.34	4.90	18.81
Development	0.11	0.42	1.49	0.50	0.50	0.50	0.50	2.00	0.50	2.00
Excess or other		0.17	-							
Net proceeds (\$mm)	5.04	4.18	17.69	3.93	3.89	4.21	4.32	16.34	4.40	16.81
Royalty income (\$mm)	4.38	3.62	15.28	3.31	3.34	3.62	3.71	13.98	3.78	14.46
Royalty/Net proceeds	87%	86%	86%	84%	86%	86%	86%	86%	86%	86%
Administration	0.13	0.07	0.39	0.11	0.11	0.11	0.11	0.44	0.11	0.44
Distributable income (\$mn		3.55	14.89	3.20	3.23	3.51	3.60	13.54	3.67	14.02
Units (millions)	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0
Per unit	0.71	0.59	2.48	0.53	0.54	0.58	0.60	2.26	0.61	2.34



				Royalty 7					
		M	onthly Di	stribution	IS				
	Dec-11	Jan-12	Feb-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13
Distribution (\$/unit)	Dec-11	Jun-12	100-12	569-12	001-12	1101-12	Dec-12	Jun-15	100-15
Declared	0.20	0.27	0.22	0.14	0.19	0.19	0.22	0.16	0.15
Projected	0.20	0.27	0.22	0.14	0.17	0.17	0.22	0.10	0.15
Volume									
Natural Gas (bcf)	162	139	117	153	161	209	174	151	147
Natural Gas (mmcfd)	5.40	4.48	3.90	5.10	5.19	6.74	5.80	4.87	4.90
Days	30	31	30	30	31	31	30	31	30
Oil (mb)	14.0	19.0	16.0	15.0	18.0	14.0	21.0	18.0	14.0
Oil (mbd)	0.45	0.63	0.52	0.48	0.58	0.47	0.68	0.60	0.45
Days	31	30	31	31	31	30	31	30	31
Total (bcf)	246	253	213	243	269	293	300	259	231
Price	2.0	200	210	2.0	207	270	200	207	201
Natural gas industry quotes	agged three	ee months	(\$/mmbti	1)					
Henry Hub Daily/Futures	3.85	3.76	3.52	2.42	2.77	3.01	2.63	3.03	3.47
San Juan Monthly Index	3.74	3.52	3.38	2.38	2.52	2.79	2.48	2.79	3.31
CRT/Henry Hub	1.89	2.00	2.12	1.84	1.93	1.65	1.96	1.50	1.99
CRT/San Juan Index	1.94	2.14	2.21	1.87	2.12	1.78	2.08	1.62	2.08
CRT (\$/mcf)	7.27	7.52	7.47	4.46	5.34	4.98	5.16	4.53	6.89
Oil (\$/bbl)									
WTI Cushing (lagged two	86.43	97.16	98.58	87.93	94.16	94.56	89.57	86.73	88.23
CRT/WTI Cushing	0.96	0.93	0.95	0.91	0.91	0.94	0.95	0.90	0.88
CRT	82.84	90.52	93.99	80.13	86.01	88.56	85.15	78.01	77.45
Total (\$/mcf)	9.50	10.93	11.16	7.75	8.95	7.78	8.95	8.06	9.08
Revenue (\$mm)									
Natural Gas	1.18	1.05	0.87	0.68	0.86	1.04	0.90	0.68	1.01
Oil	1.16	1.72	1.50	1.20	1.55	1.24	1.79	1.40	1.08
One-time									
Total	2.34	2.77	2.38	1.88	2.41	2.28	2.69	2.09	2.10
Distributable income (\$mm)	)								
Natural Gas	0.91	0.80	0.67	0.53	0.66	0.80	0.69	0.53	0.78
Oil	0.31	0.81	0.64	0.32	0.46	0.32	0.62	0.42	0.15
One-time									
Total	1.21	1.61	1.32	0.85	1.12	1.12	1.31	0.95	0.93
Natural Gas Income/Revenu	77	77	77	77	77	77	77	77	77
Oil Income/Revenue (%)	26	47	43	27	29	26	34	30	14
Latest Twelve Months									
Natural Gas (mmcfd)	5.13	5.06	4.96	4.95	4.98	5.08	5.11	5.14	5.23
Oil (mbd)	0.54	0.54	0.53	0.52	0.53	0.52	0.54	0.54	0.53
CRT/Henry Hub	1.80	1.83	1.84	2.11	2.12	2.11	2.12	2.08	2.07
CRT/San Juan Index	1.91	1.94	1.94	2.22	2.24	2.24	2.25	2.21	2.19
CRT/WTI Cushing	0.93	0.93	0.94	0.94	0.94	0.94	0.94	0.93	0.93
Natural Gas Income/Revenu		77	77	77	77	77	77	77	77
Oil Income/Revenue (%)	42	42	42	37	36	35	36	35	32



				Table IS							
McI	)ep In	co	me and	l Small	Cap Ene	ergy I	Portf	folio			
Debt, S	egmer	ıts	, Cash l	Flow, I	ncome a	nd M	cDe	p Rati	)		
			Í	ĺ ĺ							
	1.1/0		Price			DI	0()		<b>D</b> :	D.	
Sym		0	(US\$/sh)	EV/	Enterprise	<u>PV(</u>	<u>%)</u>	EV/	Dist.	Dist.	
	$\mathbf{B} = \mathbf{F}$			Market	Value	Nat	0.1	Ebitda	NTM	Yield	McDe
СВ	(see belo	ow)	2013	Cap	(\$ <i>mm</i> )	Gas	Oil	NTM	(\$/un)	(%)	Rati
Small Cap Independent Producer	rs										
PDC Energy	PDCE		53.20	1.36	2,250	30	70	11.1	-	-	1.05
Peyto Exploration and Developmen			26.74	1.18	4,560	76	24	10.1	0.70	2.6	0.99
Continental Resources (32%)	CLR	В	92.29	1.22	6,670	21	79	7.5	-	-	0.94
Range Resources	RRC	В	82.07	1.25	16,480	68	32	15.8	0.16	0.2	0.93
Halcón Resources	HK	-	7.35	2.84	4,770	14	86	6.3	-	-	0.89
Berry Petroleum Company	BRY		47.63	1.70	4,460	12	88	7.0	0.32	0.7	0.78
Denbury Resources Inc.	DNR		18.79	1.35	9,720	5	95	6.2	-	-	0.73
Cimarex Energy Company	XEC	В	76.86	1.19	7,930	41	59	5.8	0.56	0.7	0.73
Birchcliff Energy Ltd.	BIREF		7.94	1.39	1,790	67	33	9.6	-	-	0.73
Whiting Petroleum Corporation	WLL	В	51.94	1.38	8,520	6	94	4.6	-	-	0.66
Total or Median				1.36	67,200	26	74	7.2			0.84
Lawana ad Cash Davana											
Leveraged Cash Payers	LDE		29.01	1.65	14,000	42	57	10.2	2.00	7.6	1.14
Linn Energy, LLC	LINE		38.21	1.65	14,690	43	57	12.3	2.90	7.6	1.15
Vanguard Natural Resources, LLC	VNR		28.36	1.61	2,420	33	67	11.8	2.40	8.5	1.08
Legacy Reserves L.P.	LGCY		26.22	1.57	2,480	19	81	9.9	2.28	8.7	0.92
Enerplus Corporation	ERF		14.67	1.60	4,600	32	68	6.5	1.05	7.2	0.79
Total or Median				1.60	24,200	32	68	10.8		8.0	1.00
RTF Cash Payers											
Freehold Royalties Ltd.	FRHLF		22.60	TL	1,560	27	73	11.2	1.63	7.2	1.07
Dorchester Minerals, L.P.	DMLP	В	23.16	TL	710	61	39	11.7	1.93	8.3	0.80
San Juan Basin Royalty Trust	SJT	В	16.51	BL	770	100	-	10.2	1.21	7.3	0.79
Enduro Royalty Trust (40%)	NDRO		15.87	BL	210	48	52	7.6	1.57	9.9	0.75
Sabine Royalty Trust	SBR		46.40	TL	680	45	55	11.5	4.02	8.7	0.7
Permian Basin RT	PBT		12.59	TL	590	31	69	7.8	0.91	7.2	0.63
Cross Timbers Royalty Trust	CRT		27.73	TL	170	80	20	10.7	2.34	8.4	0.63
Hugoton RoyaltyTrust	HGT		8.04	BL	320	89	11	7.3	0.44	5.5	0.58
Mesa RoyaltyTrust	MTR		22.75	BL	42	75	25	8.4	2.15	9.5	0.56
Total or Median					5,100	61	39	10.2		8.3	0.7
CP-Controrion Duy, Stool Drive and	moranti-	in	doumtron	aomnore -	to 200 day -	Voreas					
CB=Contrarian Buy, Stock Price ap											
McDep Ratio = Market cap and Del								n notunc <sup>1</sup>	200		
										on and T	Joht
					arch 51, 2014	. Ente	prise	value = $N$	harket C	ap and I	Jebi.
Present Value (PV) presumes long- Dist. = Income distribution. NTM = TL = Top Line income sources, BL	= Next T	wel	ve Months	Ended M						ap and I	)ebt



McDep Inco	ma an	d Si	mall Ca	n Fnor	av Port	folio		
-				-		10110		
Net Pi	esent V	/alu	ie and I	МсДер	Ratio			
			Price			Net		
			(\$/sh)		Market	Present	Debt/	
	Symbol/		14-Mar	Shares	Cap	Value	Present	McDe
	Rai	ting	2013	(mm)	(\$mm)	(\$/un)	Value	Ratio
Small Cap Independent Producers	DDCE		52.20	21.0	1 (50	50.00	0.00	1.05
PDC Energy Peyto Exploration and Development Cor	PDCE		53.20	31.0	1,650	50.00	0.28	1.05
Continental Resources (32%)	CLR	В	26.74 92.29	145.0 59.2	3,880 5,460	27.00 100.00	0.15	0.99
Range Resources	RRC	B	82.07	160.0	13,130	90.00	0.17	0.94
Halcón Resources	HK	Б	7.35	228.0	1.680	10.00	0.19	0.93
Berry Petroleum Company	BRY		47.63	55.3	2,630	70.00	0.38	0.85
Denbury Resources Inc.	DNR		18.79	383.0	7,200	28.00	0.32	0.73
Cimarex Energy Company	XEC	В	76.86	86.7	6,660	110.00	0.12	0.73
Birchcliff Energy Ltd.	BIREF	B	7.94	163.0	1,290	12.00	0.12	0.73
Whiting Petroleum Corporation	WLL	B	51.94	119.0	6,180	88.00	0.18	0.66
Total or Median	TT EE	D	51.74	117.0	49,760	00.00	0.10	0.84
Total of fileatan					17,700		0.17	0.01
Leveraged Cash Payers								
Linn Energy, LLC	LINE		38.21	233.0	8,900	30.00	0.45	1.15
Vanguard Natural Resources, LLC	VNR		28.36	53.1	1,510	25.00	0.41	1.08
Legacy Reserves L.P.	LGCY		26.22	60.0	1,570	30.00	0.33	0.92
Enerplus Corporation	ERF		14.67	196.0	2,880	21.00	0.30	0.79
Total or Median					14,860		0.37	1.00
RTF Cash Payers								
Freehold Royalties Ltd.	FRHLF		22.60	66.2	1,500	21.00	0.04	1.07
Dorchester Minerals, L.P.	DMLP	В	23.16	30.7	710	27.00	-	0.86
San Juan Basin Royalty Trust	SJT	В	16.51	46.6	770	21.00	-	0.79
Enduro Royalty Trust (40%)	NDRO		15.87	13.2	210	21.00	-	0.75
Sabine Royalty Trust	SBR		46.40	14.6	680	65.00	-	0.71
Permian Basin RT	PBT		12.59	46.6	590	20.00	-	0.63
Cross Timbers Royalty Trust	CRT		27.73	6.0	170	44.00	-	0.63
Hugoton RoyaltyTrust	HGT		8.04	40.0	320	14.00	-	0.58
Mesa RoyaltyTrust	MTR		22.75	1.9	42	40.00	-	0.56
Total or Median					4,990			0.7
	. 1	<u> </u>	1 . 1					
B=Buy; CB=Contrarian Buy, Stock Price McDep Ratio = Market cap and Debt to								



		Tal	ble ISC-3	;				
McDep Inco	ome an	d S	small C	ap Enei	gy Poi	rtfolio		
Value	Multip	les	- Rank	by EV/	Ebitda			
			D '			A 1' / I		
			Price	Danamua	Dist/	Adjstd Bogmug/	PV/	EV
	C1 1/			Revenue		Resrvs/		
	Symbol/	ting	14-Mar 2013	Royalty (%)	Equity Ebitda	Prod NTM	Ebitda NTM	Ebitdo NTM
	Ka	ung	2015	(70)	Lonuu	1111	1 1 1 1 1	1111
Small Cap Independent Producers								
Range Resources	RRC	В	82.07		-	14.0	17.0	15.8
PDC Energy	PDCE		53.20		-	16.7	10.6	11.1
Peyto Exploration and Development Corp	PEYUF		26.74		0.26	9.2	10.2	10.1
Birchcliff Energy Ltd.	BIREF	В	7.94		-	19.5	13.1	9.6
Continental Resources (32%)	CLR	В	92.29		-	10.8	8.0	7.5
Berry Petroleum Company	BRY		47.63		-	12.1	8.9	7.0
Halcón Resources	HK		7.35		-	4.7	7.1	6.3
Denbury Resources Inc.	DNR		18.79		-	14.1	8.5	6.2
Cimarex Energy Company	XEC	В	76.86		-	7.9	8.0	5.8
Whiting Petroleum Corporation	WLL	В	51.94		-	8.8	6.9	4.6
Median						11.4	8.7	7.2
Leveraged Cash Payers								
Linn Energy, LLC	LINE		38.21		1.04	13.9	10.7	12.3
Vanguard Natural Resources, LLC	VNR		28.36		1.05	13.2	10.9	11.8
Legacy Reserves L.P.	LGCY		26.22		0.82	11.0	10.8	9.9
Enerplus Corporation	ERF		14.67		0.41	6.7	8.3	6.5
Median	Litu		11.07		0.11	12.1	10.8	10.8
RTF Cash Payers								
Dorchester Minerals, L.P.	DMLP	В	23.16	77	0.97	6.4	13.6	11.7
Sabine Royalty Trust	SBR	D	46.40	100	1.00	9.1	16.2	11.5
Freehold Royalties Ltd.	FRHLF		22.60	88	0.81	4.6	10.2	11.2
Cross Timbers Royalty Trust	CRT		27.73	95	0.90	12.5	17.0	10.7
San Juan Basin Royalty Trust	SJT	В	16.51	,,,	0.75	10.4	12.9	10.2
Mesa RoyaltyTrust	MTR		22.75		0.81	7.8	15.0	8.4
Permian Basin RT	PBT		12.59	58	0.56	12.7	12.3	7.8
Enduro Royalty Trust (40%)	NDRO		15.87	50	0.76	7.2	10.1	7.6
Hugoton RoyaltyTrust	HGT		8.04		0.40	12.4	12.6	7.3
Median	1101		0.04		0.10	9.1	12.9	10.2
		•	1	1	. 200 1			
B=Buy; CB=Contrarian Buy, Stock Price								
EV = Enterprise Value = Market Cap and							n	
and amortization; $NTM = Next Twelve M$				2014; P/E =	= Stock Pi	rice to		
Earnings; PV = Present Value of oil and g Top Line Cash Payers defined as those ha				C' C 1	C			



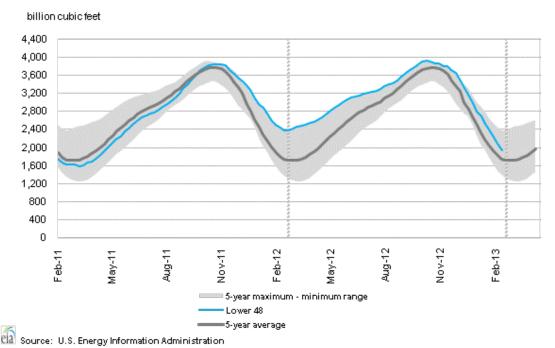
			Table I	SC-4					
МсДер	Incom	e ai	nd Sma	II Cap ]	Energy	Portfol	io		
-				-		omentur			
			Price	Equity					
			(\$/sh)	Total		Enterpris	e Value/		
	Symbol/		14-Mar	Return	52Wk	52Wk		200 Day	McDep
	2	ting	2013	YTD (%)	High	Low	Avg.	Avg.	Ratio
Small Cap Independent Producers									
PDC Energy	PDCE		53.20	60	0.99	1.88	1.20	1.42	1.05
Cimarex Energy Company	XEC	В	76.86	33	0.94	1.50	1.15	1.24	0.73
Range Resources	RRC	B	82.07	31	1.00	1.39	1.13	1.18	0.93
Continental Resources (32%)	CLR	B	92.29	26	1.00	1.38	1.08	1.18	0.94
Peyto Exploration and Development C	PEYUF		26.74	16	1.00	1.63	1.11	1.16	0.99
Berry Petroleum Company	BRY		47.63	42	0.94	1.27	1.11	1.14	0.78
Denbury Resources Inc.	DNR		18.79	16	0.96	1.29	1.03	1.12	0.73
Whiting Petroleum Corporation	WLL	В	51.94	20	0.90	1.29	1.05	1.11	0.66
Birchcliff Energy Ltd.	BIREF	В	7.94	6	0.84	1.37	1.05	1.08	0.73
Halcón Resources	НК		7.35	6	0.84		1.00	0.99	0.89
Median				23	0.95	1.38	1.09	1.15	0.84
Leveraged Cash Payers									
Enerplus Corporation	ERF		14.67	15	0.72	1.17	1.06	1.03	0.79
Vanguard Natural Resources, LLC	VNR		28.36	11	0.96	1.14	1.01	1.02	1.08
Legacy Reserves L.P.	LGCY		26.22	13	0.92	1.10	1.02	1.00	0.92
Linn Energy, LLC	LINE		38.21	11	0.94	1.07	1.01	0.99	1.15
Median				12	0.93	1.12	1.01	1.01	1.00
RTF Cash Payers									
San Juan Basin Royalty Trust	SJT	В	16.51	24	0.80	1.37	1.06	1.13	0.79
Freehold Royalties Ltd.	FRHLF		22.60	4	0.93	1.33	1.00	1.10	1.07
Hugoton RoyaltyTrust	HGT		8.04	12	0.52	1.41	0.99	1.09	0.58
Dorchester Minerals, L.P.	DMLP	В	23.16	16	0.88	1.16	1.02	1.05	0.86
Sabine Royalty Trust	SBR		46.40	19	0.73	1.19	1.01	0.95	0.71
Enduro Royalty Trust (40%)	NDRO		15.87	(4)	0.72	1.05	0.95	0.91	0.75
Mesa RoyaltyTrust	MTR		22.75	20	0.52	1.20	0.98	0.89	0.56
Cross Timbers Royalty Trust	CRT		27.73	4	0.59	1.17	0.95	0.88	0.63
Permian Basin RT	PBT		12.59	3	0.54	1.05	0.94	0.83	0.63
Median				12	0.72	1.19	0.99	0.95	0.71
CB=Contrarian Buy, Stock Price appar	ently in de	wnfr	end comm	ared to 20	0-dav aver	age.			
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#### CDEP Income and Small Cap Weekly

Analysis of Oil & Gas Stocks March 15, 2013

#### Working gas in underground storage compared with the 5-year maximum and minimum



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