

MCDEP Income and Small Cap Weekly

Analysis of Oil & Gas Stocks February 1, 2013

San Juan Basin Royalty Trust (SJT) Horizontal Mancos Well Apparently Successful

Symbol	SJT	Ebitda Next Twelve Months ending 12/31/13 (US\$mm)	66
Rating	Buy	North American Natural Gas/Ebitda (%)	97
Price (US\$/sh)	15.40	Natural Gas and Oil Production/Ebitda (%)	100
Pricing Date	1/31/13	Adjusted Reserves/Production NTM	9.1
Shares (mm)	47	EV/Ebitda	10.8
Market Capitalization (US\$mm)	720	PV/Ebitda	14.7
Debt (US\$mm)	0	Undeveloped Reserves (%)	4
Enterprise Value (EV) (US\$mm)	720	Natural Gas and Oil Ebitda (US\$/mcfe)	2.76
Present Value (PV) (US\$mm)	980	Present Value Proven Reserves(US\$/boe)	26.46
Net Present Value (US\$/unit)	21	Oil and Gas Ebitda Margin (%)	65
Debt/Present Value	0.00	Earnings Next Twelve Months (US\$/un)	0.99
McDep Ratio - EV/PV	0.73	Price/Earnings Next Twelve Months	16
Distribution Yield (%/year)	6.4	Distribution Next Twelve Months (US\$/sh)	0.99
Note: Estimated cash flow and ear	nings tied to one	-year futures prices for natural gas.	
Reported results may vary w	idely from estin	nates. Estimated present value per share revised only infrequ	ently.
Estimated present value pres	sumes a long-ter	m price for oil of US\$100 a barrel and natural gas, \$6 a milli	ion btu.
For historical analysis of SJ	T since 2000 see	e www.mcdep.com/4sjt.htm	

Summary and Recommendation

The first horizontal well drilled and fracked in the Mancos Shale underlying the 119,000 net producing acres of Buy-recommended **San Juan Basin Royalty Trust (SJT)** apparently flowed at a high rate of 9.6 million cubic feet in what we presume was an initial 24-hour test. Both the operator, **ConocoPhillips (COP)**, and the trustee of SJT called attention to the well, Yert 1-H, on January 25 in a press release dealing mostly with capital expenditure plans. Though neither the operator nor the trustee commented on any results of the well, we understand from the government filing that the flow also included an undisclosed amount of liquids in the gas stream. The trust's gas wells on average include liquids that boost heating value to 9% above the million btu per thousand cubic feet standard. Some of the trust's wells produce oil in addition.

The Yert 1-H is probably the most important well drilled on SJT acreage since the first commercial coal seam gas well was completed some 25 years ago. It opens for high flow rate extraction, a fourth major formation that may hold as much gas for future production as has already been produced from the Fruitland, Dakota and Mesa Verde formations in 90 years. Because the U.S. has enough natural gas supply for now, the pace of development is constrained to fit the existing transportation infrastructure. Already a primary supplier to California, the San Juan Basin could add long-term markets to displace coal in the Southwest, export LNG to Asia through the terminal in Baja California and perhaps export to Mexico. We are excited that the development of the Mancos may give patient investors a shot at seeing SJT exceed its old stock price high of \$51 in several years.

Kurt H. Wulff, CFA



				Royalty T					
		Mo	nthl y Deo	larations	5				
	Nov-11	Dec-11	Jan-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13
Distribution (\$/unit)									
Declared	0.14	0.15	0.12	0.04	0.01	0.05	0.00	0.03	0.05
Projected									
Volume									
Natural gas (mmbtu)	2.99	3.44	2.91	2.80	3.45	2.48	2.93	3.14	2.86
Heat Content(btu/cf)	1,093	1,092	1,072	1,099	1,077	1,127	1,097	1,098	1,098
Natural gas (bcf)	2.74	3.15	2.72	2.55	3.20	2.20	2.67	2.86	2.60
Natural Gas (mmcfd)	91	102	91	85	103	71	89	92	87
Days	30	31	30	30	31	31	30	31	30
Price									
Natural gas industry quotes la	ligged two	months (\$	/mmbtu)						
Henry Hub Index/Futures	3.85	3.76	3.52	2.42	2.77	3.01	2.63	3.03	3.47
San Juan Monthly Index	3.74	3.52	3.38	2.38	2.52	2.79	2.48	2.79	3.31
San Juan Index/Henry Hub	0.97	0.94	0.96	0.98	0.91	0.93	0.94	0.92	0.95
SJT/San Juan Index	1.18	1.20	1.24	1.03	0.81	1.32	1.07	1.07	1.01
SJT (\$/mmbtu)	4.43	4.24	4.18	2.46	2.05	3.67	2.66	2.98	3.34
SJT (\$/mcf)	4.84	4.63	4.48	2.70	2.21	4.14	2.92	3.27	3.67
Revenue (\$mm)	1.01	1.00	1.10	2.70	2.21		2.72	3.27	5.07
Natural Gas	13.2	14.6	12.2	6.9	7.1	9.1	7.8	9.4	9.5
Other	0.3	0.3	0.8	0.3	0.0	0.3	0.2	0.1	0.3
Cost (\$mm)	0.5	0.5	0.0	0.5	0.0	0.5	0.2	0.1	0.5
Severance tax	1.3	1.4	1.2	0.7	0.7	1.0	0.9	1.0	1.0
Operating	2.6	2.6	2.8	3.2	3.7	3.5	4.0	3.1	2.8
Total	3.8	4.0	4.0	3.9	4.4	4.4	4.9	4.1	3.8
Cash flow (\$mm)	9.7	10.8	9.0	3.3	2.7	5.0	3.1	5.3	6.0
Development	1.3	10.8	1.6	1.0	2.0	1.6	3.1	3.7	3.1
Net proceeds (\$mm)	8.4	9.3	7.4	2.2	0.7	3.4	0.1	1.7	2.9
Royalty income (\$mm)	6.3	6.9	5.5	1.7	0.5	2.5	0.0	1.3	2.2
Royalty/Net proceeds	75%	75%	75%	75%	75%	75%	75%	75%	75%
One time	1 3 70	7.5 %	1 5 70	1 3 70	1 3 70	1370	1 3 70	7 3 70	1370
Distributable income (\$mm)	6.3	6.9	5.5	1.7	0.5	2.5	0.0	1.3	2.2
Units (millions)	46.6	46.6	46.6	46.6	46.6	46.6	46.6	46.6	46.6
Distribution (\$/unit)	0.14		0.12	0.04	0.01	0.05	0.00	0.03	0.05
		0.15	0.12	0.04	0.01	0.05	0.00	0.03	0.05
Latest Twelve Month Average		1.005	1.000	1.001	1.001	1.002	1.002	1.002	1.005
Heat Content(btu/cf)	1,097	1,095	1,092	1,091	1,091	1,092	1,093	1,093	1,095
Natural Gas (mmcfd)	89	90	90	91	92	90	90	89	89
San Juan Index/Henry Hub	0.94	0.94	0.95	0.95	0.95	0.95	0.94	0.94	0.94
SJT/San Juan Index	1.12	1.13	1.13	1.21	1.19	1.21	1.20	1.19	1.17
Other revenue	0.2	0.2	0.3	0.3	0.3	0.3	0.2	0.2	0.2
Operating	2.9	2.9	2.8	2.6	2.7	2.7	2.9	2.9	2.9
Development	1.7	1.8	1.8	1.6	1.6	1.5	1.7	1.8	2.0
Severance tax/revenue	10.0%	9.9%	9.9%	9.6%	9.6%	9.6%	9.7%	9.8%	9.9%
Ebitda Margin	68%	69%	69%	68%	65%	64%	61%	59%	58%



			Juan Basir			D .4 1			
	Next Tw	eive Mon	ths Opera	ting and	Financial	Estimate	S		
									Next
									Twelve
	Q4	Q3	Q4E	Year	QIE	Q2E	Q3E	Q4E	Months
	12/31/11	9/30/12	12/31/12	2012E	3/31/13	6/30/13	9/30/13	12/31/13	12/31/13
Highlights									
Revenue (\$mm) (75%)	32.2	16.4	20.6	85.5	26.2	23.7	26.0	26.7	102.6
Cash flow (\$mm) (75%)	23.0	8.0	10.5	51.3	17.0	15.0	16.8	17.5	66.4
Per unit	0.49	0.17	0.23	1.10	0.37	0.32	0.36	0.38	1.43
Distributable Income (\$mm)	18.9	4.6	3.9	33.5	11.3	10.1	11.9	12.6	46.0
Per unit	0.41	0.10	0.08	0.72	0.24	0.22	0.26	0.27	0.99
Units (millions)	46.6	46.6	46.6	46.6	46.6	46.6	46.6	46.6	46.6
Volume									
Natural gas (mmbtu)	9.4	9.3	8.6	35.6	8.7	8.5	8.7	8.7	34.7
Heat Content(btu/cf)	1,096	1,090	1,106	1,093	1,093	1,093	1,093	1,093	1,093
Natural gas (bcf)	8.6	8.5	7.7	32.6	8.0	7.7	8.0	8.0	31.8
Natural Gas (mmcfd)	93.2	92.4	84.1	89.0	87.0	87.0	87.0	87.0	87.0
Days	92	92	92	366	92	89	92	92	365
Oil (mb)	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.1
Oil (mbd)	0.2	0.2	0.2	0.1	0.2	0.1	0.2	0.2	0.1
Days	92	92	92	366	92	89	92	92	365
Total gas & oil (bcf)	8.7	8.6	7.8	32.9	8.1	7.8	8.1	8.1	32.1
Price	0.7	0.0	7.0	010	0.1	7.0	0.1	0.1	0211
Natural gas (\$/mmbtu) (Hen	ry Huh lago	ed two mo	onths)						
Henry Hub (\$/mmbtu)	3.99	2.41	2.89	2.76	3.51	3.31	3.47	3.57	3.47
Differential (%)	(11)	7	(6)	(11)		(10)	(10)	(10)	(10)
Net to SJT (\$/mmbtu)	4.44	2.24	3.07	3.08	3.86	3.64	3.82	3.93	3.82
Natural gas (\$/mcf)	4.87	2.44	3.40	3.36	4.22	3.98	4.18	4.30	4.17
Oil (\$/bbl) (WTI Cushing la			5.40	5.50	7.22	5.70	4.10	4.50	1.17
WTI Cushing	86.13	88.19	92.76	95.89	89.88	96.57	97.52	97.35	95.33
SJT	75.34	76.52	80.49	82.68	77.49	83.26	84.08	83.93	82.12
Total gas & oil (\$/mcf)	4.95	2.54	3.51	3.47	4.31	4.06	4.28	4.41	4.26
Revenue (\$mm)	4.95	2.34	5.51	3.47	4.51	4.00	4.20	4.41	4.20
Natural Gas	41.7	20.7	26.3	109.6	33.8	30.8	33.4	34.4	132.4
Oil	1.2	1.1	1.2	4.4	1.1	0.8	1.2	1.3	4.3
Total	42.9	21.8	27.5	114.0	34.9	31.6	34.6	35.7	136.8
	42.9	21.0	21.3	114.0	54.9	51.0	54.0	55.7	130.0
Cost (\$mm)	4 1	2.2	2.0	10.0	2.2	2.0	2.2	2.4	12.0
Severance tax	4.1	2.2	2.8	10.8	3.3	3.0	3.3	3.4	12.9
Operating	8.1	9.0	10.6	34.8	8.9	8.6	8.9	8.9	35.3
Total	12.2	11.2	13.5	45.6	12.2	11.6	12.2	12.3	48.2
Cash flow (\$mm)	30.7	10.6	14.0	68.4	22.7	20.1	22.4	23.4	88.6
Development	5.3	4.1	8.3	22.2	7.0	6.0	6.0	6.0	25.0
Net proceeds (\$mm)	25.5	6.6	5.7	46.2	15.7	14.1	16.4	17.4	63.6
Royalty income (\$mm)	19.1	4.9	4.3	34.7	11.8	10.5	12.3	13.0	47.7
Royalty/Net proceeds	75%	75%	75%	75%		75%	75%	75%	75%
Administration	0.2	0.3	0.4	1.0	0.4	0.4	0.4	0.4	1.6
One-time				0.2					-
Distributable income (\$mm		4.6	3.9	33.5	11.3	10.1	11.9	12.6	46.0
Severance tax/revenue	9.5%	9.9%	10.3%	9.5%		9.5%	9.5%	9.5%	9.5%
Operating cost (\$/mcf)	0.93	1.05	1.36	1.06	1.10	1.10	1.10	1.10	1.10
Development/Cash flow	17%	38%	59%	32%	31%	30%	27%	26%	28%



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	-				Cap Ene	0.					
Debt, S	egmer	its	, Cash l	F low, I	ncome al	nd M	cDe	p Rati	D		
			Price								
C. M.	hol/Pati		(US\$/sh)	EV/	Enterprise	PV(0/)	EV/	Dist.	Dist.	
Sym					-		70]				McDe
CP	B = I (see belo	2	31-Jan 2013	Market Cap	Value (\$mm)	Nat Gas	Oil	Ebitda NTM	NTM (\$/un)	Yield (%)	Rati
СВ		<i>,</i> , ,	2015	Cup	(omn)	Ous	011	1111	(<i>\$/un</i>)	(70)	Kun
Small Cap Independent Produce	rs										
Range Resources	RRC	В	67.17	1.32	14,180	72	28	17.1	0.16	0.2	0.97
PDC Energy	PDCE		37.03	1.70	1,910	44	56	11.4	-	-	0.96
Peyto Exploration and Developmen	PEYUF		23.08	1.22	4,050	76	24	10.5	0.72	3.1	0.88
Continental Resources (32%)	CLR	В	83.12	1.20	5,830	24	76	7.6	-	-	0.86
Halcón Resources	HK		7.64	1.57	4,060	15	85	5.7	-	-	0.84
Denbury Resources Inc.	DNR		18.63	1.44	10,500	4	96	6.3	-	-	0.74
Birchcliff Energy Ltd.	BIREF	В	7.32	1.47	1,600	63	37	9.2	-	-	0.70
Berry Petroleum Company	BRY		36.82	1.87	3,800	12	88	5.1	-	-	0.68
Cimarex Energy Company	XEC	В	63.86	1.25	6,940	41	59	5.3	0.48	0.8	0.63
Whiting Petroleum Corporation	WLL	В	47.58	1.38	7,790	9	91	4.6	-	-	0.62
Total or Median				1.41	60,700	33	67	7.0			0.79
Leveraged Cash Payers											
Linn Energy, LLC	LINE		38.89	1.64	14,850	43	57	12.6	2.90	7.5	1.16
Vanguard Natural Resources, LLC	VNR		27.85	1.62	2,390	33	67	11.4	2.90	8.6	1.07
Legacy Reserves L.P.	LGCY		27.83	1.02	1,780	25	75	8.8	2.40	9.0	0.89
Enerplus Corporation	ERF	CB		1.49	4,400	31	69	6.0	1.07	8.0	0.89
Total or Median	LINI	СБ	15.45	1.63	23,400	32	68	10.1	1.07	8.3	0.98
Totat of meature				1.05	25,400	52	00	10.1		0.5	0.70
RTF Cash Payers											
Freehold Royalties Ltd.	FRHLF		23.16	TL	1,590	16	84	11.0	1.67	7.2	1.10
Dorchester Minerals, L.P.	DMLP	В	22.26	TL	680	61	39	11.9	1.81	8.1	0.82
Enduro Royalty Trust (40%)	NDRO		17.30	BL	230	48	52	8.2	1.87	10.8	0.82
San Juan Basin Royalty Trust	SJT	В	15.40	BL	720	100	-	10.8	0.99	6.4	0.73
Sabine Royalty Trust	SBR		47.00	TL	690	51	49	11.9	3.94	8.4	0.72
Cross Timbers Royalty Trust	CRT		30.86	TL	190	70	30	9.7	3.08	10.0	0.70
Permian Basin RT	PBT		13.70	TL	640	33	67	8.7	0.86	6.3	0.69
Hugoton RoyaltyTrust	HGT		8.35	BL	330	88	13	7.3	0.56	6.7	0.60
Mesa RoyaltyTrust	MTR		24.50	BL	46	75	25	9.7	2.04	8.3	0.62
Total or Median					5,100	61	39	9.7		8.1	0.72
CB-Contrarian Buy Stock Price or	narontl	in	lowntrond	compared	to 200 days	Varage					
CB=Contrarian Buy, Stock Price ap	1 2			-		0					
McDep Ratio = Market cap and De								n notunc ¹	200		
Present Value (PV) presumes long-	-								-	at Car	nd Date
Dist. = Income distribution. NTM : TL = Top Line income sources, BL					centuer 51, 2	.015. E	merpi	ise value		er Cap a	



McDep Inco	ome an	d Sr	nall Ca	p Ener	gy Port	folio		
				McDep				
110011		v alu	c anu i	мерер	Natio			
			Price			Net		
			(\$/sh)		Market	Present	Debt/	
	Symbol/		(\$/\$n) 31-Jan	Shares	Сар	Value	Present	McDe
		ting	2013	(mm)	(\$mm)	(\$/un)	Value	Ratie
	Ка	ung	2015	(1111)	(\$1111)	(<i>\$/un)</i>	vuiue	Kun
Small Cap Independent Producers								
Range Resources	RRC	В	67.17	160.0	10,750	70.00	0.23	0.97
PDC Energy	PDCE		37.03	30.2	1,120	40.00	0.39	0.96
Peyto Exploration and Development Cor	PEYUF		23.08	144.0	3,320	27.00	0.16	0.88
Continental Resources (32%)	CLR	В	83.12	58.6	4,870	100.00	0.14	0.86
Halcón Resources	HK		7.64	339.0	2,590	10.00	0.30	0.84
Denbury Resources Inc.	DNR		18.63	391.0	7,280	28.00	0.23	0.74
Birchcliff Energy Ltd.	BIREF	В	7.32	149.0	1,090	12.00	0.22	0.70
Berry Petroleum Company	BRY		36.82	55.3	2,040	70.00	0.31	0.68
Cimarex Energy Company	XEC	B	63.86	86.9	5,550	110.00	0.13	0.63
Whiting Petroleum Corporation	WLL	B	47.58	119.0	5,660	88.00	0.17	0.62
Total or Median					44,270		0.23	0.79
Leveraged Cash Payers								
Linn Energy, LLC	LINE		38.89	233.0	9,060	30.00	0.45	1.16
Vanguard Natural Resources, LLC	VNR		27.85	53.1	1.480	25.00	0.41	1.07
Legacy Reserves L.P.	LGCY		25.15	47.5	1,200	30.00	0.29	0.89
Enerplus Corporation	ERF	CB	13.45	196.0	2,640	21.00	0.30	0.75
Total or Median					14,380		0.35	0.98
RTF Cash Payers								
Freehold Royalties Ltd.	FRHLF		23.16	65.7	1,520	21.00	0.04	1.10
Dorchester Minerals, L.P.	DMLP	В	22.26	30.7	680	27.00	-	0.82
Enduro Royalty Trust (40%)	NDRO	D	17.30	13.2	230	21.00	-	0.82
San Juan Basin Royalty Trust	SJT	В	15.40	46.6	720	21.00	_	0.73
Sabine Royalty Trust	SBR	B	47.00	14.6	690	65.00	-	0.72
Cross Timbers Royalty Trust	CRT		30.86	6.0	190	44.00	_	0.70
Permian Basin RT	PBT		13.70	46.6	640	20.00	-	0.69
Mesa RoyaltyTrust	MTR		24.50	1.9	46	40.00	-	0.62
Hugoton RoyaltyTrust	HGT		8.35	40.0	330	14.00	-	0.60
Total or Median	-				5,050			0.72
B=Buy; CB=Contrarian Buy, Stock Price	e apparentl	y in d	owntrend	compared	to 200-day r businesse			



			ole ISC-3					
McDep Inco	ome an	d S	mall C	ap Enei	rgy Poi	rtfolio		
Value	Multip	les	- Rank	by EV/	Ebitda			
			Price	D	D ! (Adjstd	DI //	
				Revenue	Dist/	Resrvs/	<i>PV/</i>	EV
	Symbol/	-	31-Jan	Royalty	Equity	Prod	Ebitda	Ebitde
	Ra	ting	2013	(%)	Ebitda	NTM	NTM	NTM
Small Cap Independent Producers								
Range Resources	RRC	В	67.17		-	15.0	17.7	17.1
PDC Energy	PDCE		37.03		_	15.0	11.9	11.4
Peyto Exploration and Development Cor			23.08		0.32	9.2	12.0	10.5
Birchcliff Energy Ltd.	BIREF	В	7.32		-	19.4	13.2	9.2
Continental Resources (32%)	CLR	B	83.12		_	11.8	8.9	7.6
Denbury Resources Inc.	DNR	_	18.63		-	13.0	8.5	6.3
Halcón Resources	HK		7.64		-	5.5	6.9	5.7
Cimarex Energy Company	XEC	В	63.86		_	7.4	8.3	5.3
Berry Petroleum Company	BRY		36.82		_	11.3	7.6	5.1
Whiting Petroleum Corporation	WLL	В	47.58		-	9.1	7.5	4.6
Median			.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			11.5	8.7	7.0
Leveraged Cash Payers								
Linn Energy, LLC	LINE		38.89		1.05	14.0	10.8	12.6
Vanguard Natural Resources, LLC	VNR		27.85		1.03	13.2	10.7	11.4
Legacy Reserves L.P.	LGCY		25.15		0.75	11.0	10.0	8.8
Enerplus Corporation	ERF	CB	13.45		0.41	6.3	8.0	6.0
Median						12.1	10.3	10.1
RTF Cash Payers								
Dorchester Minerals, L.P.	DMLP	В	22.26	77	0.97	6.7	14.5	11.9
Sabine Royalty Trust	SBR		47.00	100	1.00	8.1	16.5	11.9
Freehold Royalties Ltd.	FRHLF		23.16	80	0.80	5.1	10.0	11.0
San Juan Basin Royalty Trust	SJT	В	15.40	00	0.69	9.1	14.7	10.8
Cross Timbers Royalty Trust	CRT		30.86	78	0.97	14.2	13.8	9.7
Mesa RoyaltyTrust	MTR		24.50	70	0.80	7.7	15.6	9.7
Permian Basin RT	PBT		13.70	52	0.55	9.9	12.7	8.7
Enduro Royalty Trust (40%)	NDRO		17.30	52	0.89	6.4	9.9	8.2
Hugoton RoyaltyTrust	HGT		8.35		0.48	12.9	12.2	7.3
Median			0.55		0.10	8.1	13.8	9.7
B=Buy; CB=Contrarian Buy, Stock Price								
EV = Enterprise Value = Market Cap and							on	
and amortization; NTM = Next Twelve M				31, 2013; F	P/E = Stoc	k Price to		
Earnings; PV = Present Value of oil and g								
Top Line Cash Payers defined as those ha	wing Reve	enue I	Royalty (s	ee fifth co	lumn fron	n right).		

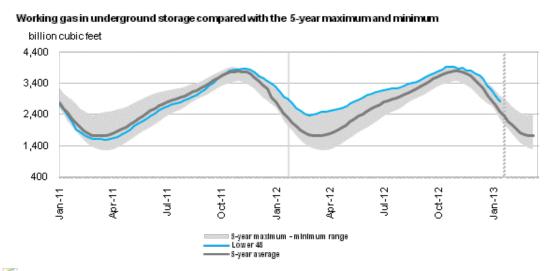


McDep	Incom		10						
-		e ai	na Sma	III Cap I	Energy	Portfol	io		
Total F				-	0.	omentur			
			r						
			Price	Equity					
			(\$/sh)	Total		Enterpris	e Value/		
	Symbol/		31-Jan	Return	52Wk	52Wk		200 Day	McDep
	-	ting	2013	YTD (%)	High	Low	Avg.	Avg.	Ratio
mall Cap Independent Producers									
DC Energy	PDCE		37.03	12	0.95	1.39	1.04	1.13	0.96
Denbury Resources Inc.	DNR		18.63	15	0.95	1.26	1.04	1.13	0.74
Continental Resources (32%)	CLR	В	83.12	13	0.91	1.20	1.09	1.10	0.74
eyto Exploration and Development (D	23.08	(0)	0.88	1.43	0.98	1.10	0.80
Cimarex Energy Company	XEC	В	63.86	11	0.07	1.43	1.05	1.07	0.63
Whiting Petroleum Corporation	WLL	B	47.58	10	0.80	1.20	1.05	1.04	0.62
Birchcliff Energy Ltd.	BIREF	B	7.32	(2)	0.60	1.22	0.98	1.04	0.02
lange Resources	RRC	B	67.17	7	0.93	1.19	1.02	1.03	0.97
Berry Petroleum Company	BRY	5	36.82	10	0.77	1.11	1.02	0.99	0.68
Ialcón Resources	HK		7.64	10	0.68		1.05	0.97	0.84
Median			7.01	10	0.84	1.28	1.05	1.05	0.79
everaged Cash Payers				10	0.01	1.20	1.00	1.00	017 2
Vanguard Natural Resources, LLC	VNR		27.85	8	0.95	1.13	1.01	1.01	1.07
inn Energy, LLC	LINE		38.89	10	0.95	1.08	1.02	1.00	1.16
egacy Reserves L.P.	LGCY		25.15	8	0.88	1.08	1.02	0.97	0.89
Enduro Royalty Trust (40%)	NDRO		17.30	4	0.78	1.15	1.02	0.96	0.82
Enerplus Corporation	ERF	CB	13.45	4	0.67	1.10	1.02	0.95	0.75
Median		-		8	0.88	1.10	1.02	0.97	0.89
RTF Cash Payers									
reehold Royalties Ltd.	FRHLF		23.16	5	0.95	1.36	1.04	1.16	1.10
an Juan Basin Royalty Trust	SJT	В	15.40	15	0.75	1.28	1.11	1.05	0.73
lugoton RoyaltyTrust	HGT		8.35	15	0.53	1.46	1.06	1.04	0.60
Oorchester Minerals, L.P.	DMLP	В	22.26	12	0.84	1.12	1.05	1.01	0.82
abine Royalty Trust	SBR		47.00	18	0.71	1.21	1.05	0.93	0.72
Cross Timbers Royalty Trust	CRT		30.86	14	0.63	1.31	1.12	0.93	0.70
Aesa RoyaltyTrust	MTR		24.50	27	0.57	1.32	1.14	0.92	0.62
Permian Basin RT	PBT		13.70	12	0.59	1.14	1.04	0.84	0.69
Median				14	0.67	1.29	1.06	0.97	0.71



CDEP Income and Small Cap Weekly

Analysis of Oil & Gas Stocks February 1, 2013



cial Source: U.S. Energy Information Administration

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