

#### MCDEP Income and Small Cap Weekly

Analysis of Oil & Gas Stocks January 18, 2013

#### Dorchester Minerals, L.P. (DMLP) Distribution Swings Up

Symbol	DMLP	Ebitda Next Twelve Months ending 12/31/13 (US\$mm)	57
Rating	Buy	North American Natural Gas/Ebitda (%)	47
Price (US\$/sh)	22.27	Natural Gas and Oil Production/Ebitda (%)	100
Pricing Date	1/17/13	Adjusted Reserves/Production NTM	6.7
Units (mm)	30.68	EV/Ebitda	12.0
Market Capitalization (US\$mm)	683	PV/Ebitda	14.6
Debt (US\$mm)	0	Undeveloped Reserves (%)	0
Enterprise Value (EV) (US\$mm)	683	Natural Gas and Oil Ebitda (US\$/mcfe)	4.30
Present Value (PV) (US\$mm)	828	Present Value Proven Reserves(US\$/boe)	56.09
Net Present Value (US\$/unit)	27	Oil and Gas Ebitda Margin (%)	86
Debt/Present Value	0.00	Earnings Next Twelve Months (US\$/un)	1.29
McDep Ratio - EV/PV	0.82	Price/Earnings Next Twelve Months	17
Distribution Yield (%/year)	8.1	Distribution Next Twelve Months (US\$/sh)	1.80
Note: Estimated cash flow and e	arnings tied to one	e-year futures prices for oil and natural gas.	
Reported results may vary	widely from estin	nates. Estimated present value per share revised only infreq	uently.
Estimated present value pr	resumes a long-ter	rm price for oil of US\$100 a barrel and natural gas, \$6 a mill	lion btu.
For historical analysis of l	DMLP since 2000	) see <u>www.mcdep.com/4dhulz.htm</u>	

#### **Summary and Recommendation**

Stock price of buy-recommended **Dorchester Minerals**, **L.P.** (**DMLP**) may respond favorably to an upswing in distributions, a bonus in a possible Bakken transaction and removal of the stock market overhang from a selling unitholder. First, a distribution of \$0.43 a unit declared on January 10 reverses anomalies that reduced the distribution to \$0.34 a unit declared last October 11. The latest distribution benefitted from more Top Line revenue as well as more Bottom Line net revenue (see rows near the bottom of revamped table Operating and Financial Performance on page 2). Our new format differentiates Top Line (royalty) from Bottom Line (net profits) in production, price, revenue and cash flow (Ebitda). While Top Line has the advantage that production and capital costs are paid by the working interest owners, the Top Line interest has access only to limited information on operations and reserves. Bottom Line not only has the production cost obligation, but also the general partner recovers capital costs before distributing the proceeds. The trend appears to swing up, though neither Top Line nor Bottom Line is likely to be as steady as we project. Second, we are on alert for news resulting from any response to the general partner's effort to lease more of the mineral lands in North Dakota as noted in the third quarter 10-O report. The result could be more immediate bonus payments as well as additional Top Line and Bottom Line opportunity. Third, we note the filing on January 10 that the systematic seller of up to 1.2 million shares a year since 2005 has only a million shares left. At the continued steady rate of sale, the related price depressing effect would be lifted by November 2013. Finally, DMLP is one of the RTF Cash Payers we favor in 2013 for little-known shale gas and shale oil upside (see Tables ISC-1 through ISC-4 on pages 3-6).

Kurt H. Wulff, CFA



			Dorches	ter Minei	als, L.P.					
		Ope	erating and	Financia	l Perform	ance				
										Next
										Twelve
	Q4	Q3	Q4E	Year	Q1E	Q2E	Q3E	Q4E	Year	Months
	12/31/11	9/30/12	12/31/12	2012E	3/31/13	6/30/13	9/30/13	12/31/13	2013E	12/31/13
Volume										
Nat Gas (mmcfd) - Top Line		13.8	16.7	16.7	16.9	17.0	17.2	17.4	17.1	17.1
Nat Gas (mmcfd) - Btm Line		11.6	11.6	11.8	11.6	11.6	11.6	11.6	11.6	11.6
Oil (mbd) - Top Line	0.89	0.96	0.97	0.97	0.99	1.01	1.03	1.05	1.02	1.02
Oil (mbd) - Bottom Line	0.24	0.22	0.23	0.20	0.23	0.24	0.24	0.25	0.24	0.24
Total (bcfe)	3.6	3.0	3.3	13.0	3.2	3.3	3.4	3.4	13.2	13.2
Total (mmcfd)	39	32	35	36	36	36	36	37	36	36
Price										
Henry Hub (\$/mmbtu)	3.55	2.80	3.40	2.79	3.37	3.47	3.59	3.78	3.55	3.55
Top Line (\$/mcf)	3.31	3.02	3.30	2.70	3.27	3.36	3.49	3.66	3.45	3.45
Bottom Line (\$/mcf)	6.06	2.76	4.50	2.94	3.32	3.41	3.54	3.72	3.50	3.50
WTI Cushing (\$/bbl)	94.06	92.22	88.18	94.16	94.11	95.32	95.59	94.98	95.00	95.00
Top Line (\$/bbl)	92.63	88.39	84.52	89.95	90.21	91.36	91.62	91.04	91.07	91.07
Bottom Line (\$/bbl)	91.25	86.54	82.75	86.47	88.32	89.45	89.70	89.14	89.16	89.16
Total (\$/mcfe)	6.36	5.45	5.87	5.19	5.68	5.83	5.96	6.11	5.90	5.90
Revenue (\$mm)										
Natural Gas - Top Line	5.7	3.8	5.1	16.5	5.0	5.2	5.5	5.9	21.5	21.5
Oil - Top Line	7.6	7.8	7.5	32.0	8.0	8.4	8.7	8.8	33.9	33.9
Total - Top Line	13.3	11.6	12.6	48.6	13.0	13.6	14.2	14.6	55.4	55.4
Natural Gas - Bottom Line	7.7	2.9	4.8	12.7	3.5	3.6	3.8	4.0	14.8	14.8
Oil - Bottom Line	2.0	1.7	1.8	6.2	1.9	1.9	2.0	2.0	7.9	7.9
Production and Capital	(3.2)	(3.1)	(3.0)	(13.1)	(3.0)	(3.0)	(3.0)	(3.0)	(12.0)	(12.0)
Total - Bottom Line	6.5	1.6	3.6	5.8	2.3	2.5	2.8	3.0	10.7	10.7
Lease Bonus and Other	0.6	1.1	1.4	6.2	0.5	0.5	0.5	0.5	2.0	2.0
Total	20.4	14.3	17.6	60.5	15.8	16.6	17.5	18.2	68.1	68.1
Expense	2.5	2.2	2.4	8.5	2.2	2.4	2.5	2.7	9.8	9.8
Ebitda										
Top Line	11.8	10.4	11.6	45.5	11.3	11.7	12.2	12.5	47.7	47.7
Bottom Line	5.8	1.4	3.3	6.6	2.0	2.2	2.4	2.6	9.2	9.2
General Partner	(0.4)	(0.3)	(0.4)	(1.3)	(0.3)	(0.3)	(0.4)	(0.4)	(1.4)	(1.4)
Total Ebitda	17.5	11.8	14.8	52.1	13.3	13.9	14.6	15.1	56.9	56.9
Deprec., Deplet., & Amort.	4.7	4.0	4.6	17.4	4.5	4.6	4.7	4.7	18.5	18.5
Other Non Cash	(0.1)	(0.1)	(0.1)	(0.3)		-	-	-	-	-
Ebit	12.9	8.0	10.4	33.7	8.8	9.6	10.3	10.7	39.4	39.4
Ebt	12.9	8.0	10.4	33.7	8.8	9.6	10.3	10.7	39.4	39.4
Net Income (\$mm)	12.9	8.0	10.4	33.7	8.8	9.6	10.3	10.7	39.4	39.4
Units (millions)	30.7	30.7	30.7	30.7	30.7	30.7	30.7	30.7	30.7	30.7
Net Income Per Unit (\$)	0.42	0.26	0.34	1.10	0.29	0.31	0.34	0.35	1.29	1.29
Ebitda Margin	86%	83%	84%	86%	84%	84%	84%	83%	84%	84%
Distribution - Cash Account	ing (\$mm)									
Top Line Revenue	12.3	10.3	12.4	47.2	13.0	13.6	14.2	14.6	55.4	55.4
Bottom Line Net Revenue	3.2	0.8	1.8	9.1	2.3	2.5	2.8	3.0	10.7	10.7
Lease Bonus	-	1.1	1.2	5.5	0.5	0.5	0.5	0.5	2.0	2.0
Cash Expense	(1.7)	(1.7)	(1.9)	(7.2)	(2.9)		(3.3)	(3.5)	(12.9)	(12.9)
Distribution	13.8	10.5	13.5	54.6	12.9	13.5	14.2	14.6	55.2	55.2
Distribution Per Unit (\$)	0.45	0.34	0.43	1.77	0.42	0.44	0.46	0.48	1.80	1.80
Distribution/Ebitda	0.78	0.89	0.91	1.05	0.97	0.97	0.97	0.97	0.97	0.97



				Table IS	C-1						
McI	Dep In	co	me and	Small	Cap Ene	rgy I	Porti	folio			
Debt, S	egmei	ıts	, Cash l	Flow, I	ncome ai	nd M	cDe	p Ratio	0		
,											
			D								
Syn	hol/Rati	na	Price (US\$/sh)	EV/	Enterprise	PV(	96)	EV/	Dist.	Dist.	
Syn	B = 1			Market	Value	Nat	<u>/0)</u>	Ebitda	NTM	Yield	McDep
СВ	(see belo	_		Сар	(\$mm)	Gas	Oil	NTM	(\$/un)	(%)	Ratio
Correll Correllation and Development											
Small Cap Independent Producer			20.64	1.67	1.060	4.4	5.0	11.0	_		0.00
PDC Energy	PDCE RRC	В	38.64	1.67	1,960	44	56	11.8		- 0.2	0.98
Range Resources			67.46 23.02	1.32	14,220	75 76	25 24	17.2	0.16	3.2	0.97
Peyto Exploration and Development Continental Resources (32%)	CLR	В	82.07	1.23	4,040 5,770	24	76	7.4	0.73	3.2	0.88
Halcón Resources (32%)	HK	В	7.80	1.56	4,110	15	85	5.9	-	-	0.85
Denbury Resources Inc.	DNR		18.00	1.36	10,260	4	96	6.3	-	-	0.83
Birchcliff Energy Ltd.	BIREF	В	7.13	1.49	1,580	63	37	9.1	-	_	0.72
Berry Petroleum Company	BRY	ь	34.69	1.49	3,680	12	88	5.0	-	_	0.65
Whiting Petroleum Corporation	WLL	В	48.90	1.37	7,950	9	91	4.8	_	-	0.63
Cimarex Energy Company	XEC	В	62.96	1.25	6,860	41	59	5.2	0.48	0.8	0.63
Total or Median	ALC	ь	02.90	1.41	60,400	33	67	6.9	0.46	0.8	0.03
Total or Median				1.41	00,400	33	07	0.9			0.70
Leveraged Cash Payers											
Linn Energy, LLC	LINE		37.45	1.66	14,520	43	57	12.4	2.90	7.7	1.14
Vanguard Natural Resources, LLC	VNR		28.62	1.60	2,440	33	67	11.7	2.40	8.4	1.09
Legacy Reserves L.P.	LGCY		25.59	1.48	1,800	25	75	9.1	2.26	8.8	0.90
Enerplus Corporation	ERF	CB	13.32	1.69	4,400	31	69	6.1	1.10	8.2	0.75
Total or Median				1.63	23,200	32	68	10.4		8.3	0.99
RTF Cash Payers											
Freehold Royalties Ltd.	FRHLF		23.23	TL	1,590	16	84	11.0	1.71	7.3	1.10
Dorchester Minerals, L.P.	DMLP	В	22.27	TL	680	61	39	12.0	1.80	8.1	0.82
Enduro Royalty Trust (40%)	NDRO		16.63	BL	220	43	57	8.9	1.86	11.2	0.79
San Juan Basin Royalty Trust	SJT	CB		BL	690	100	-	9.9	1.14	7.7	0.71
Sabine Royalty Trust	SBR		45.00	TL	660	51	49	11.4	3.94	8.8	0.69
Cross Timbers Royalty Trust	CRT		30.08	TL	180	70	30	9.5	3.06	10.2	0.68
Permian Basin RT	PBT		13.39	TL	620	33	67	8.6	1.10	8.2	0.67
Hugoton RoyaltyTrust	HGT		8.54	BL	340	88	13	7.4	0.57	6.6	0.61
Mesa RoyaltyTrust	MTR		22.34	BL	42	75	25	8.8	2.04	9.1	0.56
Total or Median					5,000	61	39	9.5		8.2	0.69
CD_Controllion D Ctl- D-	mone 41		dovement == 1		lto 200 J						
CB=Contrarian Buy, Stock Price ap											
McDep Ratio = Market cap and De											
Present Value (PV) presumes long-										4.0	10.1.
Dist. = Income distribution. NTM : TL = Top Line income sources, BL					ecember 31, 2	2013. E	interp	ise value	= Mark	ei Cap a	na Debt



		Tab	le ISC-2					
McDep Inc	ome an	d Sı	mall Ca	p Ener	gy Port	folio		
Net P	resent \	Valu	e and I	McDep	Ratio			
			Price			Net		
			(\$/sh)		Market	Present	Debt/	
	Symbol/		17-Jan	Shares	Cap	Value	Present	McDep
	Ra	ting	2013	(mm)	(\$mm)	(\$/un)	Value	Ratio
Small Cap Independent Producers								
PDC Energy	PDCE		38.64	30.2	1,170	40.00	0.39	0.98
Range Resources	RRC	В	67.46	160.0	10,790	70.00	0.23	0.97
Peyto Exploration and Development Co.			23.02	143.2	3,300	27.00	0.16	0.88
Continental Resources (32%)	CLR	В	82.07	58.6	4,810	100.00	0.14	0.85
Halcón Resources	HK		7.80	339.0	2,640	10.00	0.30	0.85
Denbury Resources Inc.	DNR		18.00	391.0	7,040	28.00	0.23	0.72
Birchcliff Energy Ltd.	BIREF	В	7.13	149.0	1,060	12.00	0.23	0.69
Berry Petroleum Company	BRY		34.69	55.3	1,920	70.00	0.31	0.65
Whiting Petroleum Corporation	WLL	В	48.90	119.0	5,820	88.00	0.17	0.63
Cimarex Energy Company	XEC	В	62.96	86.9	5,470	110.00	0.13	0.63
Total or Median					44,020		0.23	0.78
Leveraged Cash Payers								
Linn Energy, LLC	LINE		37.45	233.0	8,730	30.00	0.45	1.14
Vanguard Natural Resources, LLC	VNR		28.62	53.1	1,520	25.00	0.43	1.09
Legacy Reserves L.P.	LGCY		25.59	47.5	1,220	30.00	0.29	0.90
Enerplus Corporation	ERF	СВ	13.32	196.0	2,610	21.00	0.30	0.75
Total or Median	LIG	СБ	13.32	170.0	14,080	21.00	0.36	0.79
RTF Cash Payers								
Freehold Royalties Ltd.	FRHLF		23.23	65.7	1,530	21.00	0.05	1.10
Dorchester Minerals, L.P.	DMLP	В	22.27	30.7	680	27.00	-	0.82
Enduro Royalty Trust (40%)	NDRO		16.63	13.2	220	21.00	-	0.79
San Juan Basin Royalty Trust	SJT	CB	14.83	46.6	690	21.00	-	0.71
Sabine Royalty Trust	SBR		45.00	14.6	660	65.00	-	0.69
Cross Timbers Royalty Trust	CRT		30.08	6.0	180	44.00	-	0.68
Permian Basin RT	PBT		13.39	46.6	620	20.00	-	0.67
Hugoton RoyaltyTrust	HGT		8.54	40.0	340	14.00	-	0.61
Mesa RoyaltyTrust	MTR		22.34	1.9	42	40.00	-	0.56
Total or Median					4,960			0.69
D_David CD_Controller Description	0.000000001	   i	lorrmt 1		to 200 d			
B=Buy; CB=Contrarian Buy, Stock Pric								
McDep Ratio = <b>M</b> arket <b>c</b> ap and <b>De</b> bt to Present Value presumes long-term price								



		Tab	ole ISC-3	3				
McDep Inco	ome an	d S	mall C	ap Ene	rgy Por	tfolio		
Value	Multip	les ·	- Rank	by EV/	Ebitda			
	_							
			Price	_	<b>5.</b> (	Adjstd	27.1	
	a			Revenue	Dist/	Resrvs/	PV/	EV/
	Symbol/		17-Jan	Royalty	Equity	Prod	Ebitda	Ebitda
	Ra	ting	2013	(%)	Ebitda	NTM	NTM	NTM
Small Cap Independent Producers								
Range Resources	RRC	В	67.46		_	13.5	17.7	17.2
PDC Energy	PDCE		38.64		_	15.0	12.1	11.8
Peyto Exploration and Development Corp			23.02		0.32	9.2	11.9	10.5
Birchcliff Energy Ltd.	BIREF	В	7.13		-	19.4	13.3	9.1
Continental Resources (32%)	CLR	В	82.07		-	9.0	8.8	7.4
Denbury Resources Inc.	DNR		18.00		-	13.0	8.7	6.3
Halcón Resources	HK		7.80		-	5.5	7.0	5.9
Cimarex Energy Company	XEC	В	62.96		-	7.3	8.3	5.2
Berry Petroleum Company	BRY		34.69		-	11.3	7.7	5.0
Whiting Petroleum Corporation	WLL	В	48.90		-	9.1	7.6	4.8
Median						10.2	8.7	6.9
Leveraged Cash Payers								
Linn Energy, LLC	LINE		37.45		1.06	14.0	10.9	12.4
Vanguard Natural Resources, LLC	VNR		28.62		1.04	13.2	10.9	11.7
Legacy Reserves L.P.	LGCY		25.59		0.76	11.0	10.3	9.1
Enerplus Corporation	ERF	СВ	13.32		0.70	6.3	8.2	6.1
Median	LIKI	СБ	13.32		0.43	12.1	10.5	10.4
RTF Cash Payers								
Dorchester Minerals, L.P.	DMLP	В	22.27	77	0.97	6.7	14.6	12.0
Sabine Royalty Trust	SBR		45.00	100	1.00	8.1	16.5	11.4
Freehold Royalties Ltd.	FRHLF	-	23.23	80	0.81	5.1	10.0	11.0
San Juan Basin Royalty Trust	SJT	CB	14.83		0.76	9.1	14.0	9.9
Cross Timbers Royalty Trust	CRT		30.08	78	0.97	14.2	13.9	9.5
Enduro Royalty Trust (40%)	NDRO		16.63		1.00	6.4	11.3	8.9
Mesa RoyaltyTrust	MTR		22.34		0.80	7.7	15.7	8.8
Permian Basin RT	PBT		13.39	52	0.71	9.9	12.9	8.6
Hugoton RoyaltyTrust	HGT		8.54		0.49	12.9	12.0	7.4
Median						8.1	13.9	9.5
B=Buy; CB=Contrarian Buy, Stock Price	apparentl	y in d	lowntrend	l compared	to 200-da	y average.		
EV = Enterprise Value = Market Cap and							n	
and amortization; NTM = Next Twelve M								
Earnings; PV = Present Value of oil and g				,,.	2.50			
Top Line Cash Payers defined as those ha				see fifth co	lumn from	right)		



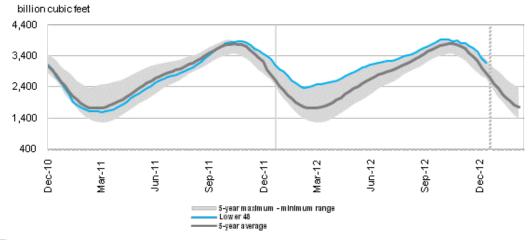
			Table I	SC-4					
McDep	Incom	e ar	id Sma	ll Cap	Energy	Portfol	io		
Total R	eturn a	and	Enter	rise Va	lue M	omentur	n		
			-						
			Price	Equity					
			(\$/sh)	Total		Enterpris	e Value/		
	Symbol/		17-Jan	Return	52Wk	52Wk	50 Day	200 Day	McDe
	Ra	ting	2013	YTD (%)	High	Low	Avg.	Avg.	Rati
Small Cap Independent Producers									
PDC Energy	PDCE		38.64	16	0.98	1.43	1.10	1.16	0.98
Continental Resources (32%)	CLR	В	82.07	12	0.98	1.43	1.10	1.08	0.95
Denbury Resources Inc.	DNR	В	18.00	11	0.87	1.27	1.09	1.08	0.83
Peyto Exploration and Development C		$\vdash$	23.02	(1)	0.89	1.43	0.97	1.08	0.72
Whiting Petroleum Corporation	WLL	В	48.90	13	0.82	1.45	1.08	1.06	0.63
Cimarex Energy Company	XEC	В	62.96	9	0.32	1.27	1.04	1.05	0.63
Range Resources	RRC	В	67.46	7	0.70	1.20	1.04	1.03	0.02
Birchcliff Energy Ltd.	BIREF	В	7.13	(6)	0.60	1.26	0.95	1.01	0.69
Halcón Resources	HK	ь	7.13	13	0.69	1.20	1.10	0.98	0.85
Berry Petroleum Company	BRY		34.69	3	0.05	1.07	1.02	0.95	0.65
Median	DKI		34.09	10	0.73	1.26	1.02	1.05	0.02
Leveraged Cash Payers				10	0.04	1.20	1.00	1.03	0.70
Vanguard Natural Resources, LLC	VNR		28.62	10	0.97	1.15	1.03	1.02	1.09
Linn Energy, LLC	LINE		37.45	6	0.92	1.05	0.99	0.98	1.14
Legacy Reserves L.P.	LGCY		25.59	8	0.89	1.09	1.04	0.97	0.90
Enerplus Corporation	ERF	СВ	13.32	3	0.66	1.10	1.01	0.93	0.75
Enduro Royalty Trust (40%)	NDRO	СБ	16.63	(1)	0.76	1.11	0.98	0.92	0.79
Median	NDRO		10.03	6	0.89	1.10	1.01	0.97	0.90
RTF Cash Payers					0.07	1.10	1.01	0.57	0.70
Freehold Royalties Ltd.	FRHLF		23.23	5	1.00	1.37	1.06	1.17	1.10
Hugoton RoyaltyTrust	HGT		8.54	17	0.53	1.50	1.13	1.03	0.61
Dorchester Minerals, L.P.	DMLP	В	22.27	12	0.84	1.12	1.06	1.00	0.82
San Juan Basin Royalty Trust	SJT	CB	14.83	11	0.71	1.12	1.10	1.00	0.02
Cross Timbers Royalty Trust	CRT	CD	30.08	12	0.61	1.27	1.12	0.89	0.68
Sabine Royalty Trust	SBR		45.00	14	0.68	1.16	1.01	0.88	0.69
Mesa Royalty Trust	MTR		22.34	19	0.52	1.20	1.04	0.82	0.56
Permian Basin RT	PBT		13.39	9	0.58	1.11	1.02	0.82	0.67
Median	1 1 1		13.37	12	0.64	1.22	1.06	0.95	0.69
menum				12	3.07	1.22	1.00	3.73	0.0
CB=Contrarian Buy, Stock Price appar	ently in do	owntr	end comp	ared to 20	0-day aver	age.			



#### Income and Small Cap Weekly

Analysis of Oil & Gas Stocks January 18, 2013

#### Working gas in underground storage compared with the 5-year maximum and minimum



🛍 Source: U.S. Energy Information Administration

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