

MCDEP Income and Small Cap Weekly

Analysis of Oil & Gas Stocks

December 7, 2012

Permian Basin Royalty Trust (PBT) New Volume from Horizontal Fracking

| Symbol | PBT | Ebitda Next Twelve Months ending 12/31/13 (US\$mm) | 71 |
|---------------------------------|-------------------|---|----------|
| Rating | RTF stock | North American Natural Gas/Ebitda (%) | 24 |
| Price (US\$/sh) | 13.05 | Natural Gas and Oil Production/Ebitda (%) | 100 |
| Pricing Date | 12/6/12 | Adjusted Reserves/Production NTM | 9.9 |
| Shares (mm) | 46.61 | EV/Ebitda | 8.5 |
| Market Capitalization (US\$mm) | 608 | PV/Ebitda | 13.1 |
| Debt (US\$mm) | 0 | Undeveloped Reserves (%) | 0 |
| Enterprise Value (EV) (US\$mm) | 608 | Natural Gas and Oil Ebitda (US\$/mcfe) | 8.33 |
| Present Value (PV) (US\$mm) | 932 | Present Value Proven Reserves(US\$/boe) | 95.80 |
| Net Present Value (US\$/unit) | 20.00 | Oil and Gas Ebitda Margin (%) | 75 |
| Debt/Present Value | 0.00 | Earnings Next Twelve Months (US\$/un) | 1.08 |
| McDep Ratio - EV/PV | 0.65 | Price/Earnings Next Twelve Months | 12 |
| Distribution Yield (%/year) | 8.3 | Distribution Next Twelve Months (US\$/sh) | 1.08 |
| Note: Estimated cash flow and e | arnings tied to o | ne-year futures prices for oil and natural gas. | |
| Reported results may vary | widely from esti | imates. Estimated present value per share revised only infrequ | ently. |
| Estimated present value pr | resumes a long-te | erm price for oil of US\$100 a barrel and natural gas, \$6 a mill | ion btu. |
| For historical analysis of | PBT see www.mc | dep.com/5pbt.htm | |

Summary and Recommendation

We see 53% unlevered appreciation potential in the units of **Permian Basin Royalty Trust** (**PBT**), one of the nine stocks in our illustrative RTF (Royalty Trust Fund). The trust's long-life oil properties in West Texas, producing for some 90 years, may be growing in volume again with the application of new drilling and fracking technology. We project slight growth in the next year along with a high level of development spending (see table Next Twelve Months Operating and Financial Estimates on page 2). More spending by the operator, large cap buy **ConocoPhillips** (COP) could boost volume, typically after a delay. Development reached a new peak in the November distribution declaration at \$2.6 million net to the trust, or \$.06 a unit (see table Monthly Declarations on page 3). While profitable spending increases long-term value, it is fully financed by an immediate reduction in distribution which tends to reduce near-term stock price. Incremental spending reduced monthly distribution by about a third in 2012 and stock price has also declined by a third. If the spending is not profitable, it will be curtailed and the savings added to the near-term distribution. More predictably, about 56% or \$0.60 a unit of Next Twelve Months (NTM) distribution would be generated by a stable core of Top Line cash flow, which benefits from development by others at no cost to the trust. Combining Bottom Line and Top Line sources, estimated NTM distribution yield is 8.3%. Fluctuations in stock prices and monthly distributions are moderated when investment in PBT is complemented with others in our RTF of high quality oil and gas resources that have been creating wealth for generations (see table Royalty Trust Fund on page 3).

Kurt H. Wulff, CFA



Analysis of Oil & Gas Stocks

| | Nort Tr | | mian Basin tha Onemati | | | Fatimates | | | |
|------------------------------|---------|-----------|---------------------------|-----------|----------|-----------|---------|----------|----------|
| | Next Iw | erve Mon | ths Operat | ing and F | inanciai | Estimates | | | Next |
| | | | | | | | | | Twelve |
| | Year | <i>Q3</i> | 04E | Year | QIE | Q2E | Q3E | Q4E | Months |
| | 2011 | 9/30/12 | 12/31/12 | 2012E | 3/31/13 | | ~ | ~ | 12/31/13 |
| Volume | 2011 | 7/30/12 | 12/31/12 | 20121 | 5/51/15 | 0/50/15 | 7750715 | 12/01/10 | 12/01/10 |
| Natural Gas (bcf) | 4.29 | 0.97 | 1.01 | 4.23 | 1.02 | 1.01 | 1.04 | 1.05 | 4.13 |
| Natural Gas (mmcfd) | 11.8 | 10.6 | 11.0 | 11.5 | 11.1 | 11.2 | 11.3 | 11.4 | 11.3 |
| Days | 365 | 92 | 92 | 366 | 92 | 90 | 92 | 92 | 366 |
| Oil (mmb) | 0.95 | 0.26 | 0.26 | 1.04 | 0.26 | 0.26 | 0.27 | 0.27 | 1.06 |
| Oil (mbd) | 2.61 | 2.83 | 2.83 | 2.84 | 2.86 | 2.89 | 2.91 | 2.94 | 2.91 |
| Days | 365 | 92 | 92 | 366 | 92 | 89 | 92 | 92 | 365 |
| Total (bcfe) | 10.00 | 2.54 | 2.57 | 10.47 | 2.60 | 2.57 | 2.65 | 2.68 | 10.50 |
| Total (mmcfd) | 27.4 | 27.6 | 28.0 | 28.6 | 28.3 | 28.5 | 28.8 | 29.1 | 28.7 |
| Price (Henry Hub and WTI Cus | | | | 20.0 | 10.0 | 2010 | 10.0 | 1 | _01/ |
| Henry Hub (\$/mmbtu) | 4.10 | 2.41 | 2.89 | 2.76 | 3.68 | 3.86 | 3.91 | 3.98 | 3.86 |
| Differential (%) | (86) | (113) | (78) | (120) | (78) | (78) | (78) | (78) | (78 |
| Trust (\$/mcf) | 7.61 | 5.13 | 5.14 | 6.08 | 6.55 | 6.87 | 6.96 | 7.09 | 6.87 |
| WTI Cushing (\$/bbl) | 93.25 | 88.19 | 93.04 | 95.96 | 87.39 | 88.96 | 90.27 | 90.78 | 89.35 |
| Differential (%) | 6 | 7 | 7 | 6 | 7 | 7 | 7 | 7 | 7 |
| Trust (\$/bbl) | 88.12 | 81.88 | 86.39 | 90.54 | 81.14 | 82.60 | 83.82 | 84.29 | 82.98 |
| Total (\$/bbl) | 69.91 | 62.25 | 64.55 | 68.72 | 64.69 | 66.34 | 67.27 | 67.87 | 66.56 |
| Revenue (\$mm) | | | | | | | | | |
| Natural Gas - Top Line | 4.8 | 0.9 | 1.1 | 4.3 | 1.3 | 1.4 | 1.4 | 1.5 | 5.6 |
| Natural Gas - Bottom Line | 27.9 | 4.1 | 4.1 | 21.4 | 5.3 | 5.5 | 5.8 | 6.0 | 22.7 |
| Oil - Top Line | 27.6 | 6.7 | 7.0 | 29.7 | 6.6 | 6.7 | 6.8 | 6.9 | 27.1 |
| Oil - Bottom Line | 56.2 | 14.6 | 15.4 | 64.5 | 14.7 | 14.7 | 15.6 | 16.0 | 61.0 |
| Total | 116.5 | 26.3 | 27.7 | 119.9 | 28.0 | 28.4 | 29.7 | 30.3 | 116.4 |
| Expense | | | | | | | | | |
| Operating - Top Line | 2.0 | 0.4 | 0.4 | 1.8 | 0.4 | 0.4 | 0.5 | 0.5 | 1.8 |
| Operating - Bottom Line | 19.7 | 5.2 | 5.1 | 20.2 | 5.0 | 5.1 | 5.3 | 5.4 | 20.7 |
| Production taxes - Top L | 1.3 | 0.3 | 0.3 | 1.2 | 0.3 | 0.3 | 0.3 | 0.3 | 1.2 |
| Production taxes - Bottom L | 3.8 | 0.9 | 0.8 | 3.9 | 1.0 | 1.0 | 1.0 | 1.0 | 4.0 |
| Total | 26.7 | 6.7 | 6.6 | 27.0 | 6.7 | 6.8 | 7.1 | 7.2 | 27.8 |
| Cash Flow (\$mm) | | | | | | | | | |
| Top Line | 29.2 | 6.9 | 7.4 | 31.1 | 7.2 | 7.4 | 7.5 | 7.5 | 29.7 |
| Bottom Line | 60.6 | 12.7 | 13.7 | 61.8 | 14.1 | 14.2 | 15.1 | 15.5 | 59.0 |
| Development | 11.5 | 9.2 | 10.0 | 27.2 | 7.0 | 7.0 | 7.0 | 7.0 | 28.0 |
| Royalty Income (\$mm) | | | | | | | | | |
| Top Line @ 95% Cash Flow | 27.7 | 6.5 | 7.1 | 29.6 | 6.9 | 7.0 | 7.1 | 7.2 | 28.2 |
| Bottom L @ 75% (CF-Dev) | 36.9 | 2.6 | 2.8 | 25.9 | 5.3 | 5.4 | 6.1 | 6.4 | 23.2 |
| Administration | 1.2 | 0.2 | 0.3 | 1.3 | 0.3 | 0.3 | 0.3 | 0.3 | 1.2 |
| Distributable Income (\$mm) | 63.4 | 9.0 | 9.5 | 54.2 | 11.9 | 12.2 | 12.9 | 13.3 | 50.3 |
| Units (millions) | 47 | 47 | 47 | 47 | 47 | 47 | 47 | 47 | 47 |
| Per Unit (\$) | 1.36 | 0.19 | 0.20 | 1.16 | 0.26 | 0.26 | 0.28 | 0.28 | 1.08 |



Analysis of Oil & Gas Stocks

December 7, 2012

| | | Perm | ian Basin | Royalty 7 | Frust | | | | |
|------------------------------------|-------------|-----------|-----------|-----------|--------|---------|--------|--------|---------|
| | | Μ | onthly De | claration | s | | | | |
| | Oct-11 | Nov-11 | Dec-11 | Jun-12 | Jul-12 | Aug-12 | Sep-12 | Oct-12 | Nov-12 |
| Volume | 000 11 | 1107 11 | 200 11 | 0000 112 | 00012 | 1108 12 | 50 12 | 00012 | 1107 12 |
| Natural Gas (bcf) | 0.158 | 0.147 | 0.159 | 0.106 | 0.080 | 0.073 | 0.071 | 0.105 | 0.072 |
| Oil (mmb) | 0.0504 | 0.0445 | 0.0440 | 0.0398 | 0.0371 | 0.0338 | 0.0353 | 0.0374 | 0.0335 |
| Price (Henry Hub and WTI Cus | shing lagge | ed two mo | nths) | | | | | | |
| Henry Hub (\$/mmbtu) | 4.37 | 3.85 | 3.76 | 2.19 | 2.03 | 2.42 | 2.77 | 3.01 | 2.63 |
| Differential (%) | (93) | (116) | (115) | (153) | (148) | (78) | (78) | (78) | (78) |
| Company (\$/mcf) | 8.44 | 8.32 | 8.07 | 5.55 | 5.04 | 4.30 | 4.92 | 5.35 | 4.67 |
| WTI Cushing (\$/bbl) | 86.34 | 85.61 | 86.43 | 103.33 | 94.22 | 82.41 | 87.93 | 94.16 | 94.56 |
| Differential | 3 | 3 | 3 | 6 | 9 | 9 | 7 | 6 | 5 |
| Company (\$/bbl) | 83.48 | 83.14 | 83.60 | 96.65 | 86.03 | 75.33 | 81.53 | 88.54 | 89.99 |
| Revenue (\$mm) | | | | | | | | | |
| Natural Gas | 1.33 | 1.22 | 1.28 | 0.59 | 0.40 | 0.31 | 0.35 | 0.56 | 0.34 |
| Oil | 4.21 | 3.70 | 3.68 | 3.84 | 3.19 | 2.55 | 2.88 | 3.31 | 3.01 |
| Total | 5.54 | 4.92 | 4.96 | 4.43 | 3.59 | 2.86 | 3.22 | 3.87 | 3.35 |
| Expense | | | | | | | | | |
| Other | 0.68 | 0.18 | 0.24 | 0.37 | 0.15 | 0.19 | 0.37 | 0.39 | 0.13 |
| Distributable Income (\$mm) | 4.86 | 4.74 | 4.73 | 4.06 | 3.44 | 2.67 | 2.85 | 3.48 | 3.22 |
| Per Unit (\$) | 0.10 | 0.10 | 0.10 | 0.09 | 0.07 | 0.06 | 0.06 | 0.07 | 0.07 |
| Units (millions) | 46.6 | 46.6 | 46.6 | 46.6 | 46.6 | 46.6 | 46.6 | 46.6 | 46.6 |
| Development @75% (\$mm) | 0.93 | 1.11 | 0.91 | 2.26 | 2.13 | 2.31 | 2.49 | 2.50 | 2.62 |

| | Ψ= | | | (- | oyalty | | | | | | |
|------------------------------|---------------------------|-----|-----------|----------|--------|------|------|-----------|---------|-------|-------|
| | | | Price | Fund | | | | | | | |
| Syn | nbol/Rati | ng | (US\$/sh) | Shares | Market | Тор | PV(% | <u>5)</u> | Dist. | Dist. | |
| | $\mathbf{B} = \mathbf{I}$ | Buy | 6-Dec | or Units | Value | Line | Nat | | NTM | Yield | McDep |
| CB | (see belo | ow) | 2012 | (thous.) | (\$mm) | (%) | Gas | Oil | (\$/un) | (%) | Ratio |
| Freehold Royalties Ltd. | FRHLF | | 22.00 | 110 | 2.4 | 76 | 16 | 84 | 1.69 | 7.7 | 1.05 |
| Enduro Royalty Trust (40%) | NDRO | | 17.20 | 130 | 2.2 | 0 | 43 | 57 | 1.75 | 10.2 | 0.82 |
| Dorchester Minerals, L.P. | DMLP | CB | 20.73 | 100 | 2.1 | 77 | 57 | 43 | 1.89 | 9.1 | 0.77 |
| Sabine Royalty Trust | SBR | | 45.00 | 50 | 2.3 | 100 | 51 | 49 | 4.09 | 9.1 | 0.69 |
| San Juan Basin Royalty Trust | SJT | CB | 13.74 | 160 | 2.2 | 0 | 100 | - | 1.33 | 9.7 | 0.65 |
| Permian Basin RT | PBT | | 13.05 | 150 | 2.0 | 52 | 33 | 67 | 1.08 | 8.3 | 0.65 |
| Cross Timbers Royalty Trust | CRT | | 25.31 | 70 | 1.8 | 78 | 70 | 30 | 2.77 | 10.9 | 0.58 |
| Mesa RoyaltyTrust | MTR | | 20.86 | 90 | 1.9 | 0 | 75 | 25 | 2.12 | 10.2 | 0.52 |
| Hugoton RoyaltyTrust | HGT | | 7.31 | 350 | 2.6 | 0 | 88 | 13 | 0.69 | 9.4 | 0.52 |
| | | | | | 19.3 | | 59 | 41 | | 9.3 | 0.67 |

McDep Ratio = Market cap and Debt to present value of oil and gas and other businesses. Present Value (PV) presumes long-term prices of \$100 a barrel for oil and \$6 a million btu for natural gas.

Dist. = Income distribution. NTM = Next Twelve Months Ended December 31, 2013. Enterprise Value = Market Cap and Debt.



Analysis of Oil & Gas Stocks

| | | | r | Table IS | C-1 | | | | | | |
|---|-------------------|------|--------------|------------|----------------|----------|-----------|----------------|---------|-------|-------|
| Mcl | Dep In | ico | me and | Small | Cap Ene | rgy I | Portf | olio | | | |
| | | | | | ncome a | | | |) | | |
| 2000,0 | | | , eusii 1 | | | | CD C | 5 11001 | | | |
| | | | | | | | | | | | |
| | | | Price | | | | | | | | |
| Syn | ibol/Rati | ing | (US\$/sh) | EV/ | Enterprise | PV(| <u>%)</u> | EV/ | Dist. | Dist. | |
| | B = 1 | Buy | 6-Dec | Market | Value | Nat | | Ebitda | NTM | Yield | McDep |
| CB | (see bel | ow) | 2012 | Cap | (\$mm) | Gas | Oil | NTM | (\$/un) | (%) | Ratic |
| Small Cap Independent Produce | rs | | | | | | | | | | |
| PDC Energy | PDCE | | 34.97 | 1.74 | 1,850 | 52 | 48 | 13.7 | - | - | 1.09 |
| Range Resources | RRC | В | 64.58 | 1.33 | 13,760 | 75 | 25 | 16.0 | 0.16 | 0.2 | 0.94 |
| Peyto Exploration and Developmer | PEYUF | 7 | 24.55 | 1.21 | 4,260 | 76 | 24 | 10.4 | 0.73 | 3.0 | 0.92 |
| Continental Resources (32%) | CLR | CB | 74.14 | 1.22 | 5,300 | 24 | 76 | 7.1 | - | - | 0.78 |
| Halcón Resources | HK | | 6.49 | 1.48 | 4,200 | 13 | 87 | 6.3 | - | - | 0.73 |
| Birchcliff Energy Ltd. | BIREF | В | 7.86 | 1.44 | 1,690 | 63 | 37 | 9.5 | - | - | 0.73 |
| Denbury Resources Inc. | DNR | | 15.47 | 1.53 | 9,270 | 6 | 94 | 6.0 | - | - | 0.65 |
| Berry Petroleum Company | BRY | | 32.09 | 2.00 | 3,530 | 12 | 88 | 5.1 | - | - | 0.63 |
| Cimarex Energy Company | XEC | CB | 59.87 | 1.27 | 6,590 | 41 | 59 | 5.1 | 0.48 | 0.8 | 0.60 |
| Whiting Petroleum Corporation | WLL | CB | 43.59 | 1.41 | 7,320 | 9 | 91 | 4.7 | - | - | 0.58 |
| Total or Median | | | | | 57,800 | | | 6.7 | | | 0.73 |
| Top Line Cash Payers | | | | | | | | | | | |
| Freehold Royalties Ltd. | FRHLF | • | 22.00 | 1.05 | 1,510 | 16 | 84 | 10.8 | 1.69 | 7.7 | 1.05 |
| Dorchester Minerals, L.P. | DMLP | CB | 20.73 | 1.00 | 640 | 57 | 43 | 9.9 | 1.89 | 9.1 | 0.77 |
| Sabine Royalty Trust | SBR | | 45.00 | 1.00 | 660 | 51 | 49 | 11.0 | 4.09 | 9.1 | 0.69 |
| Permian Basin RT | PBT | | 13.05 | 1.00 | 610 | 33 | 67 | 8.5 | 1.08 | 8.3 | 0.65 |
| Cross Timbers Royalty Trust | CRT | | 25.31 | 1.00 | 150 | 70 | 30 | 8.8 | 2.77 | 10.9 | 0.58 |
| Total or Median | | | | | 3,600 | | | 9.9 | | 9.1 | 0.69 |
| Bottom Line Cash Payers | | | | | | | | | | | |
| Linn Energy, LLC | LINE | | 37.72 | 1.66 | 14,580 | 43 | 57 | 12.6 | 2.90 | 7.7 | 1.14 |
| Vanguard Natural Resources, LLC | VNR | | 27.08 | 1.64 | 2,350 | 33 | 67 | 11.5 | 2.40 | 8.9 | 1.05 |
| Legacy Reserves L.P. | LGCY | | 24.12 | 1.51 | 1,730 | 25 | 75 | 8.9 | 2.26 | 9.4 | 0.86 |
| Enduro Royalty Trust (40%) | NDRO | | 17.20 | 1.00 | 230 | 43 | 57 | 9.2 | 1.75 | 10.2 | 0.82 |
| Enerplus Corporation | ERF | CB | | 1.70 | 4,300 | 31 | 69 | 6.1 | 1.09 | 8.4 | 0.73 |
| San Juan Basin Royalty Trust | SJT | CB | | 1.00 | 640 | 100 | - | 8.1 | 1.33 | 9.7 | 0.65 |
| Mesa RoyaltyTrust | MTR | | 20.86 | 1.00 | 39 | 75 | 25 | 7.9 | 2.12 | 10.2 | 0.52 |
| Hugoton RoyaltyTrust | HGT | | 7.31 | 1.00 | 290 | 88 | 13 | 5.8 | 0.69 | 9.4 | 0.52 |
| Total or Median | | | | | 24,200 | | | 8.5 | | 9.4 | 0.78 |
| Composite | | | | | | | | | | | |
| Enterprise Value Weighting | | | | | 85,500 | 38 | 62 | | | | 0.79 |
| Equal Weighting | | | | | 00,000 | 45 | 55 | | | | 0.77 |
| Equal Weighted Buys | | | | | | 49 | 51 | | | | 0.72 |
| CB=Contrarian Buy, Stock Price ap | parently | in a | lowntrend | compared | l to 200-dav a | verage | | | | | |
| McDep Ratio = Market cap and De | bt to p re | sent | t value of o | il and gas | and other bus | sinesses | 5. | | | | |
| Present Value (PV) presumes long- Dist. = Income distribution. NTM | | | of \$100 a | barrel for | oil and \$6 a | million | btu fo | r natural g | gas. | | |



Analysis of Oil & Gas Stocks

| | | | e ISC-2 | | | | | |
|--|-------------|---------|----------|----------|------------|----------|---------|-------|
| McDep Inc | ome an | d Sr | nall Ca | p Ener | gy Port | folio | | |
| Net P | resent ` | Valu | e and I | McDep | Ratio | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | Price | | | Net | | |
| | | | (\$/sh) | | Market | Present | Debt/ | |
| | Symbol/ | | 6-Dec | Shares | Cap | Value | Present | McDep |
| | Ra | ting | 2012 | (mm) | (\$mm) | (\$/un) | Value | Ratic |
| Small Cap Independent Producers | | | | | | | | |
| PDC Energy | PDCE | | 34.97 | 30.2 | 1,060 | 30.00 | 0.46 | 1.09 |
| Range Resources | RRC | В | 64.58 | 160.0 | 10,330 | 70.00 | 0.23 | 0.94 |
| Peyto Exploration and Development Cor | | | 24.55 | 143.2 | 3,520 | 27.00 | 0.16 | 0.92 |
| Continental Resources (32%) | CLR | CB | 74.14 | 58.6 | 4,340 | 100.00 | 0.14 | 0.78 |
| Halcón Resources | HK | | 6.49 | 436.0 | 2,830 | 10.00 | 0.24 | 0.73 |
| Birchcliff Energy Ltd. | BIREF | В | 7.86 | 149.0 | 1,170 | 12.00 | 0.23 | 0.73 |
| Denbury Resources Inc. | DNR | | 15.47 | 391.0 | 6,050 | 28.00 | 0.23 | 0.65 |
| Berry Petroleum Company | BRY | | 32.09 | 55.3 | 1,770 | 70.00 | 0.31 | 0.63 |
| Cimarex Energy Company | XEC | CB | 59.87 | 86.9 | 5,200 | 110.00 | 0.13 | 0.60 |
| Whiting Petroleum Corporation | WLL | CB | 43.59 | 119.0 | 5,190 | 88.00 | 0.17 | 0.58 |
| Total or Median | | | | | 41,460 | | 0.23 | 0.73 |
| Top Line Cash Payers | | | | | | | | |
| Freehold Royalties Ltd. | FRHLF | | 22.00 | 65.7 | 1,450 | 21.00 | 0.05 | 1.05 |
| Dorchester Minerals, L.P. | DMLP | CB | 20.73 | 30.7 | 640 | 27.00 | - | 0.77 |
| Sabine Royalty Trust | SBR | | 45.00 | 14.6 | 660 | 65.00 | - | 0.69 |
| Permian Basin RT | PBT | | 13.05 | 46.6 | 610 | 20.00 | - | 0.65 |
| Cross Timbers Royalty Trust | CRT | | 25.31 | 6.0 | 150 | 44.00 | - | 0.58 |
| Total or Median | | | | | 3,510 | | | 0.69 |
| Bottom Line Cash Payers | | | | | | | | |
| Linn Energy, LLC | LINE | | 37.72 | 233.0 | 8,790 | 30.00 | 0.45 | 1.14 |
| Vanguard Natural Resources, LLC | VNR | | 27.08 | 53.1 | 1,440 | 25.00 | 0.41 | 1.05 |
| Legacy Reserves L.P. | LGCY | | 24.12 | 47.5 | 1,150 | 30.00 | 0.29 | 0.86 |
| Enduro Royalty Trust (40%) | NDRO | | 17.20 | 13.2 | 230 | 21.00 | - | 0.82 |
| Enerplus Corporation | ERF | CB | 12.99 | 196.0 | 2,550 | 21.00 | 0.30 | 0.73 |
| San Juan Basin Royalty Trust | SJT | CB | 13.74 | 46.6 | 640 | 21.00 | - | 0.65 |
| Mesa RoyaltyTrust | MTR | | 20.86 | 1.9 | 39 | 40.00 | - | 0.52 |
| Hugoton RoyaltyTrust | HGT | | 7.31 | 40.0 | 290 | 14.00 | - | 0.52 |
| Total or Median | | | | | 15,130 | | | 0.78 |
| B=Buy; CB=Contrarian Buy, Stock Price | e apparentl | v in de | owntrend | compared | to 200-day | vaverage | | |
| McDep Ratio = Market cap and $Debt$ to | | | | | | | | |
| Present Value presumes long-term price | | | | | | | gas. | |



MCDEP Income and Small Cap Weekly

Analysis of Oil & Gas Stocks

| | | Tab | le ISC-3 | | | | | |
|---|------------|--------|----------------|-------------|-------------|-------------|--------------|--------|
| McDep Inco | ome an | d S | mall C | ap Ene | rgy Poi | tfolio | | |
| Value | Multip | les · | · Rank | by EV | /Ebitda | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | Price | _ | | Adjstd | | |
| | | | | Revenue | Dist/ | Resrvs/ | <i>PV</i> / | EV |
| | Symbol/ | | 6-Dec | Royalty | Equity | Prod | Ebitda | Ebitde |
| | Ra | ting | 2012 | (%) | Ebitda | NTM | NTM | NTM |
| Small Cap Independent Producers | | | | | | | | |
| Range Resources | RRC | В | 64.58 | | _ | 13.5 | 17.0 | 16.0 |
| PDC Energy | PDCE | D | 34.97 | | _ | 9.9 | 12.6 | 13.7 |
| Peyto Exploration and Development Corp | | | 24.55 | | 0.30 | 9.2 | 11.3 | 10.4 |
| Birchcliff Energy Ltd. | BIREF | В | 7.86 | | - | 19.4 | 13.0 | 9.5 |
| Continental Resources (32%) | CLR | CB | 74.14 | | | 9.0 | 9.1 | 7.1 |
| Halcón Resources | HK | CD | 6.49 | | - | 5.5 | 8.6 | 6.3 |
| Denbury Resources Inc. | DNR | | 15.47 | | _ | 13.0 | 9.1 | 6.0 |
| Cimarex Energy Company | XEC | CB | 59.87 | | - | 7.3 | 8.5 | 5.1 |
| Berry Petroleum Company | BRY | CD | 32.09 | | _ | 11.3 | 8.1 | 5.1 |
| Whiting Petroleum Corporation | WLL | CB | 43.59 | | - | 9.1 | 8.0 | 4.7 |
| Median | WEL | СБ | 43.37 | | | 9.5 | 9.1 | 6.7 |
| | | | | | | | | |
| Top Line Cash Payers | | | | | | | | |
| Sabine Royalty Trust | SBR | | 45.00 | 100 | 1.00 | 7.6 | 15.9 | 11.0 |
| Freehold Royalties Ltd. | FRHLF | | 22.00 | 76 | 0.83 | 5.1 | 10.3 | 10.8 |
| Dorchester Minerals, L.P. | DMLP | CB | 20.73 | 77 | 0.90 | 6.8 | 12.9 | 9.9 |
| Cross Timbers Royalty Trust | CRT | | 25.31 | 78 | 0.97 | 16.5 | 15.3 | 8.8 |
| Permian Basin RT | PBT | | 13.05 | 52 | 0.71 | 9.9 | 13.1 | 8.5 |
| Median | | | | | | 7.6 | 13.1 | 9.9 |
| Bottom Line Cash Payers | | | | | | | | |
| Linn Energy, LLC | LINE | | 37.72 | | 1.06 | 14.0 | 11.0 | 12.6 |
| Vanguard Natural Resources, LLC | VNR | | 27.08 | | 1.00 | 13.2 | 11.0 | 12.0 |
| Enduro Royalty Trust (40%) | NDRO | | 17.20 | | 0.94 | 7.2 | 11.0 | 9.2 |
| Legacy Reserves L.P. | LGCY | | 24.12 | | 0.94 | 11.0 | 10.4 | 9.2 |
| | | CD | | | | | | |
| San Juan Basin Royalty Trust | SJT MTR | CB | 13.74 20.86 | | 0.79 | 9.1 7.7 | 12.4 15.2 | 8.1 |
| Mesa RoyaltyTrust | ERF | CD | 12.99 | | 0.80 | | | 6.1 |
| Enerplus Corporation | | CB | 7.31 | | 0.43 | 6.3 13.6 | 8.3 | 5.8 |
| Hugoton RoyaltyTrust | HGT | | 1.31 | | 0.54 | | 11.1 | |
| Median | | | | | | 10.0 | 11.0 | 8.5 |
| B=Buy; CB=Contrarian Buy, Stock Price | apparentl | v in d | lowntrend | compared | l to 200-da | v average. | | |
| EV = Enterprise Value = Market Cap and | | | | | | | n | |
| and amortization; $NTM = Next Twelve M$ | | | | | | | | |
| Earnings; $PV = Present Value of oil and g$ | | | | ,, | | | | |
| Top Line Cash Payers defined as those ha | | | | ee fifth co | lumn from | right) | | |



Analysis of Oil & Gas Stocks

December 7, 2012

| | | Tab | le ISC-4 | ŀ | | | | |
|-------------------------------------|---------|-------|----------|---------|-----------|----------|---------|-------|
| McDep Inc | ome ai | nd S | mall C | ap Ene | ergy Por | tfolio | | |
| Rank by E | nterpr | ise V | alue t | o 200 I | Dav Ave | rage | | |
| <i>y</i> | p_ | | | | | | | |
| | | | Price | | | | | |
| | | | (\$/sh) | | Enterpris | e Value/ | | |
| | Symbol/ | | 6-Dec | 52Wk | 52Wk | 50 Dav | 200 Day | McDep |
| | | ting | 2012 | High | Low | Avg. | Avg. | Ratic |
| Small Cap Independent Producers | | | | | | | | |
| Peyto Exploration and Development C | PEYUF | | 24.55 | 0.94 | 1.51 | 0.99 | 1.17 | 0.92 |
| PDC Energy | PDCE | | 34.97 | 0.92 | 1.35 | 1.07 | 1.09 | 1.09 |
| Birchcliff Energy Ltd. | BIREF | В | 7.86 | 0.64 | 1.35 | 1.01 | 1.03 | 0.73 |
| Range Resources | RRC | B | 64.58 | 0.90 | 1.17 | 0.96 | 1.01 | 0.94 |
| Continental Resources (32%) | CLR | CB | 74.14 | 0.80 | 1.17 | 1.01 | 0.98 | 0.78 |
| Cimarex Energy Company | XEC | CB | 59.87 | 0.73 | 1.22 | 0.99 | 0.97 | 0.60 |
| Denbury Resources Inc. | DNR | | 15.47 | 0.80 | 1.11 | 0.99 | 0.96 | 0.65 |
| Whiting Petroleum Corporation | WLL | CB | 43.59 | 0.75 | 1.15 | 0.98 | 0.95 | 0.58 |
| Berry Petroleum Company | BRY | | 32.09 | 0.72 | 1.03 | 0.94 | 0.88 | 0.63 |
| Halcón Resources | HK | | 6.49 | 0.58 | | 0.99 | 0.83 | 0.73 |
| Median | | | | 0.77 | 1.17 | 0.99 | 0.97 | 0.73 |
| Top Line Cash Payers | | | | | | | | |
| Freehold Royalties Ltd. | FRHLF | | 22.00 | 1.01 | 1.30 | 1.06 | 1.12 | 1.05 |
| Dorchester Minerals, L.P. | DMLP | CB | 20.73 | 0.78 | 1.04 | 0.94 | 0.91 | 0.77 |
| Sabine Royalty Trust | SBR | | 45.00 | 0.67 | 1.04 | 0.92 | 0.84 | 0.69 |
| Permian Basin RT | PBT | | 13.05 | 0.56 | 1.09 | 0.92 | 0.72 | 0.65 |
| Cross Timbers Royalty Trust | CRT | | 25.31 | 0.50 | 1.04 | 0.89 | 0.70 | 0.58 |
| Median | | | | 0.67 | 1.04 | 0.92 | 0.84 | 0.69 |
| Bottom Line Cash Payers | | | | | | | | |
| Vanguard Natural Resources, LLC | VNR | | 27.08 | 0.93 | 1.11 | 0.97 | 0.99 | 1.05 |
| Linn Energy, LLC | LINE | | 37.72 | 0.93 | 1.06 | 0.96 | 0.98 | 1.14 |
| Legacy Reserves L.P. | LGCY | | 24.12 | 0.86 | 1.03 | 0.92 | 0.92 | 0.86 |
| San Juan Basin Royalty Trust | SJT | CB | 13.74 | 0.57 | 1.14 | 0.99 | 0.88 | 0.65 |
| Enerplus Corporation | ERF | CB | 12.99 | 0.62 | 1.08 | 0.92 | 0.87 | 0.73 |
| Hugoton RoyaltyTrust | HGT | | 7.31 | 0.35 | 1.28 | 1.03 | 0.78 | 0.52 |
| Mesa RoyaltyTrust | MTR | | 20.86 | 0.47 | 1.02 | 0.85 | 0.69 | 0.52 |
| Median | | | | 0.62 | 1.08 | 0.96 | 0.88 | 0.73 |

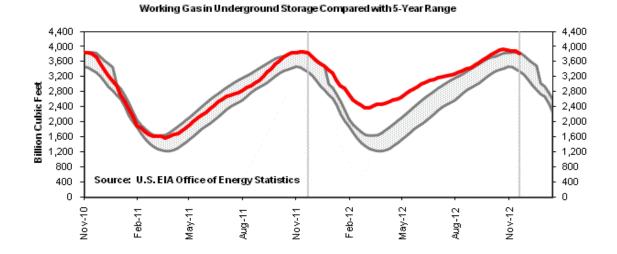
CB=Contrarian Buy, Stock Price apparently in downtrend compared to 200-day average.



MCDEP Income and Small Cap Weekly

Analysis of Oil & Gas Stocks

December 7, 2012



Disclaimer: This analysis was prepared by Kurt Wulff, Manager of McDep LLC. The firm used sources and data believed to be reliable, but makes no representation as to their accuracy or completeness. This analysis is intended for informational purposes and is not a solicitation to buy or sell a security. Past performance is no guarantee of future results.

McDep or its employees may take positions in stocks the firm covers for research purposes. No trades in a subject stock shall be made within a week before or after a change in recommendation.

Certification: I, Kurt H. Wulff, certify that the views expressed in this research analysis accurately reflect my personal views about the subject securities and issuers. No part of my compensation was, is, or will be directly or indirectly related to the specific recommendations or views contained in this research analysis.

Research Methodology/Ratings Description: McDep LLC is an independent research originator focused on oil and gas stocks exclusively. The firm applies the forty years of experience of its analyst to estimate a present value of the oil and gas resources and other businesses of covered companies. That value is compared with a company's stock market capitalization and debt. Stocks with low market cap and debt relative to present value tend to outperform stocks with high market cap and debt relative to present value. Buy recommendations are expected to deliver a total return better than 7% per year above inflation. Hold recommendations assume the attributes of the underlying business are reflected in the current price of the stock. Sell recommendations are expected to deliver a total return less than inflation.