

Analysis of Oil & Gas Stocks June 22, 2012

Two Great Energy Entrepreneurs Harold Hamm (CLR) and Floyd Wilson (HK)

Summary and Recommendation

After crossing paths recently with oil and gas entrepreneurs Harold Hamm and Floyd Wilson we had the sense that future opportunity was staring directly at us and resolved to add Continental Resources (CLR) and Halcon Resources (HK) to our research coverage. A new contact for us, Mr. Hamm is the founder and owner of \$8 billion of stock in CLR, the largest acreage holder in the Bakken Shale formation and largest oil producer in the Williston Basin of North Dakota and Montana. Fresh from the successful sale of Petrohawk to BHP Billiton last year, Mr. Wilson is up and running with Halcon Resources, seeking to multiply value as he has done serially in three previous companies he built. Our preliminary analysis sketches a present value of cash flow growth for the next twelve months, but we need to do more analysis of further potential before making a more definitive estimate of net present value and including the stocks in our weekly rankings. CLR has already appreciated strongly, but there is often another chance for alert investors to make money in a successful company. HK is a ground floor investment as the new company is only a few months old.

First in the Bakken Shale

Harold Hamm is the 13th of 13 children of a sharecropper in Enid, Oklahoma, close to where Conoco, Phillips and Skelly (now part of Chevron) put down their roots. He tells of taking to heart advice from his teacher to "find his passion". Thinking it was to be found in the oil business that surrounded him, Mr. Hamm started an oil tank cleaning business with a single truck. By the early 1970s, he was drilling oil and gas wells and building a production company. Following his passion eventually took Mr. Hamm and his company to the Rockies and North Dakota. In 1995, Continental Resources developed its Cedar Hills discovery exclusively with horizontal drilling. Our first recollection of Continental Resources was a decade ago when it became an innovator in applying underground combustion to enhance oil recovery around the Cedar Creek anticline. In 2004, the company made the big breakthrough as the first to achieve commercial success with fracking a horizontal well in the Bakken formation. The discovery eventually helped launch CLR as a public company in 2007 and propelled the humble man to fortune and fame.

Looking at the numbers for CLR, we are happy to see that debt is low at about \$2 billion compared to market cap of \$11 billion and little more than a year's cash flow of \$1.7 billion. Stock price is less than our mechanically calculated NPV of \$70 a share related to cash flow multiple depending on adjusted reserve life (see tables on pages 3 and 4). What may be missing is an allowance for a higher than normal enhancement of reserves beyond currently proven quantities. Management believes it is ahead of plan to grow reserves 50% in the next three years.

(Continued)



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First in Eagle Ford

Born on an army base in Georgia, Floyd Wilson's oil career began in engineering in 1970. We included in our research Mr. Wilson's first public company, Hugoton Energy after its shares started trading in 1994. It was sold for a nice gain to Chesapeake Energy in 1998. Next, he formed 3-Tec Energy, which he sold to Plains Exploration and Production in 2003. Petrohawk followed with its formation in the same year. Taking the company to an early leadership position in the Haynesville shale left the entrepreneur practically in awe at the huge productivity of the wells and how many there would likely be ultimately. His decisive reaction was that the supply would impact natural gas pricing and that the technology might also create a breakthrough in oil. Pursuing the latter thought took Petrohawk to the Eagle Ford Shale where the company drilled the first commercial well. The Eagle Ford was a possible clincher for BHP Billiton to buy all of Petrohawk for \$14 billion in 2011, doubling the stock price from just six months earlier. Wasting no time, Mr. Wilson has formed his fourth public company, named Halcon, with the emphasis on last syllable as in Spanish for hawk or falcon. The parallel extends to the stock symbol "HK", the same as it was for Petrohawk.

Looking at the numbers for HK, we see that the company is still taking shape with a large acquisition expected to be completed in the third quarter. On a rough pro forma basis, debt is low at about \$100 million compared to market cap of \$1.8 billion and little more than a half year's cash flow near \$200 million. Stock price exceeds our mechanically calculated NPV of \$8 a share related to cash flow multiple depending on adjusted reserve life (see tables on pages 5 and 6). Some properties are likely to be divested and the shape of HK is likely to change rapidly. Management is drilling in the Eagle Ford and the Bakken where there may be 50 million barrel of unbooked potential in each case. In addition, HK targets at least seven exploratory plays where it is accumulating positions, four identified and three confidential. All are liquids prone rather than dry gas like Haynesville. Mr. Wilson hopes that he can reproduce Eagle Ford like success in one of the areas.

Contrarian Market Conditions Persist

While our analysis is not yet complete on CLR and HK, our seven current buy recommendations trade below 200-day stock price averages signaling a short-term down trend by that measure. At the same time long-term values are appealing at low McDep Ratios (see <u>Tables ISC-1</u> through <u>ISC-4</u> on pages 7-10). Deeply depressed natural gas and natural gas stocks seem more resistant to further decline and both show signs of turnaround. Further declines in oil price start to threaten the shale oil boom and for that reason we don't think low prices will last. Some drilling prospects would continue to be economic, but global oil supply would likely resume the decline that appeared briefly after the 2008 financial panic. Those extreme conditions did not last long. Well-managed capitalist enterprises creating value, including oil and gas producers, are likely to be the greatest contributors to the global growth needed to lift decaying economies from stifling debt.

Kurt H. Wulff, CFA



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Symbol	CLR	Ebitda Next Twelve Months ending 6/30/13 (US\$mm)	1,708
Rating		North American Natural Gas/Ebitda (%)	15
Price (\$/sh)	63.39	Natural Gas and Oil Production/Ebitda (%)	100
Pricing Date	6/15/12	Adjusted Reserves/Production NTM	9.6
Shares (mm)	180	EV/Ebitda	8.0
Market Capitalization (\$mm)	11,410	PV/Ebitda	
Debt (\$mm)	2,330	Undeveloped Reserves (%)	60
Enterprise Value (EV) (\$mm)	13,740	Natural Gas and Oil Ebitda (\$/boe)	46.10
Present Value (PV) (\$mm)		Present Value Proven Reserves(\$/boe)	
Net Present Value (\$/share)		Oil and Gas Ebitda Margin (%)	75
Debt/Present Value		Earnings Next Twelve Months (US\$/sh)	3.32
McDep Ratio - EV/PV		Price/Earnings Next Twelve Months	19
Dividend Yield (%/year)	0.0	Indicated Annual Dividend (US\$/sh)	0.00
Note: Estimated cash flow ar	nd earnings tied to on	e-year futures prices for oil and natural gas.	

Reported results may vary widely from estimates. Estimated present value per share revised only infrequently. Estimated present value presumes a long-term price for oil of US\$100 a barrel and natural gas, \$6 a million btu.

	Continental Reso	urces						
Func	tional Cash Flow and	Present Va	alue					
				Present				
NTM Ebitda Adjusted PV/ Value								
	<u>(US\$mm)</u>	<u>R/P</u>	<u>Ebitda</u>	<u>(US\$mm)</u>				
North American Natural Gas	253	10.9	15.8	4,000	27%			
Oil	1,456	9.1	7.6	11,000	73%			
	1,708	9.6	8.8	15,000	100%			
Debt (US\$mm)					2,330			
Net Present Value (US\$mm)					12,670			
Shares (mm)					180			
Net Present Value - Standard Estimate	(US\$/sh) - to be determ	nined after j	further and	alysis	tbd			
NPV Approximation by Cash Flow Mul	tiple Depending on Res	serve Life (U	JS\$/sh)		70			



		Conti	nental Re	esources				
Nex	xt Twelve	Months (Operating	and Financ	cial Estin	nates		
								Next
								Twelve
	Q1	Q2E	Q3E	Q4E	Year	Q1E	Q2E	Months
	3/31/12	6/30/12	9/30/12	12/31/12	2012E	3/31/13	6/30/13	6/30/13
Volume								
Natural Gas (bcf)	14.0	14.7	15.6	16.4	61	16.8	17.9	66.8
Natural Gas (mmcfd)	154	162	170	178	166	187	197	183
Days	91	91	92	92	366	90	91	365
Oil (mmb)	5.5	5.7	6.1	6.4	24	6.6	7.0	26
Oil (mbd)	60	63	66	69	65	73	76	71
Total (mb)	7.8	8.2	8.7	9.1	33.8	9.4	9.9	37
Total (mbd)	86	90	94	99	92	104	109	102
Price								
Henry Hub (\$/mmbtu)	2.73	2.21	2.58	2.94	2.62	3.37	3.36	3.06
Differential (\$/mmbtu)	(1.75)	(1.42)	(1.65)	(1.89)	(1.69)	(2.16)	(2.16)	(1.99)
Company (\$/mcf)	4.48	3.63	4.23	4.83	4.31	5.53	5.52	5.05
WTI Cushing (\$/bbl)	102.93	97.42	84.35	85.34	92.51	86.18	86.58	85.61
Differential	12.35	12.00	10.39	10.51	11.71	10.62	12.00	10.87
Company (\$/bbl)	90.58	85.42	73.96	74.83	80.81	75.56	74.58	74.74
Total (\$/bbl)	71.47	66.34	59.39	61.08	64.32	62.85	62.14	61.41
Revenue (\$mm)								
Natural Gas	63	53	66	79	262	93	99	337
Oil	494	489	449	477	1,909	495	519	1,941
Total	557	542	515	557	2,171	588	618	2,278
Expense								
Lease operating	41							
Production taxes	50							
General and administrative	25							
Total	116	136	129	139	520	147	154	569
Ebitda	441	407	387	417	1,651	441	463	1,708
Exploration	4	4	4	4	16	4	4	16
Deprec., Deplet., & Amort.	149	149	149	149	596	149	149	596
Other	53	20	20	20	113	20	20	80
Ebit	234	234	214	244	926	268	290	1,016
Interest	24	24	24	24	96	24	24	96
Ebt	210	210	190	220	830	244	266	920
Income Tax	74	73	66	77	291	85	93	322
Net Income (\$mm)	137	136	123	143	540	159	173	598
Per Share (\$)	0.76	0.76	0.68	0.80	3.00	0.88	0.96	3.32
Shares (millions)	180	180	180	180	180	180	180	180
Ebitda Margin	79%	75%	75%	75%	76%	75%	75%	75%
Tax rate	35%	35%	35%	35%	35%	35%	35%	35%



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Symbol	HK	Ebitda Next Twelve Months ending 6/30/12 (US\$mm)	196
Rating		North American Natural Gas/Ebitda (%)	10
Price (\$/sh)	10.88	Natural Gas and Oil Production/Ebitda (%)	100
Pricing Date	6/15/12	Adjusted Reserves/Production NTM	7.1
Shares (mm)	169	EV/Ebitda	9.9
Market Capitalization (\$mm)	1,840	PV/Ebitda	
Debt (\$mm)	110	Undeveloped Reserves (%)	50
Enterprise Value (EV) (\$mm)	1,950	Natural Gas and Oil Ebitda (\$/boe)	35.20
Present Value (PV) (\$mm)		Present Value Proven Reserves(\$/boe)	
Net Present Value (\$/share)		Oil and Gas Ebitda Margin (%)	60
Debt/Present Value		Earnings Next Twelve Months (US\$/sh)	
McDep Ratio - EV/PV		Price/Earnings Next Twelve Months	
Dividend Yield (%/year)	0.0	Indicated Annual Dividend (US\$/sh)	0.00
Note: Estimated cash flow at	nd earnings tied to	one-year futures prices for oil and natural gas.	
	2		

Reported results may vary widely from estimates. Estimated present value per share revised only infrequently. Estimated present value presumes a long-term price for oil of US\$100 a barrel and natural gas, \$8 a million btu.

	Halcon Resourc	es			
Funct	ional Cash Flow and I	Present Val	ue		
				Present	
	NTM Ebitda	Adjusted	PV/	Value	
	<u>(US\$mm)</u>	<u>R/P</u>	<u>Ebitda</u>	<u>(US\$mm)</u>	
North American Natural Gas	20	6.6	14.7	300	20%
Oil	176	7.4	6.8	1,200	80%
	196	7.1	7.6	1,500	100%
Debt (US\$mm)					110
Net Present Value (US\$mm)					1,390
Shares (mm)					169
Net Present Value - Standard Estimate (U	JS\$/sh) - to be determin	ned after fu	rther anal	ysis	tbd
NPV Approximation by Cash Flow Multi	ple Depending on Reser	rve Life (US	\$/sh)	-	8



		Ha	con Reso	urces				
Nex	t Twelve	Months C	perating	and Financ	cial Estin	nates		
								Next
								Twelve
	Q1	Q2E	Q3E	Q4E	Year	Q1E	Q2E	Months
	3/31/12	6/30/12	9/30/12	12/31/12	2012E	3/31/13	6/30/13	6/30/13
Volume								
Natural Gas (bcf)	0.6	0.6	2.6	2.8	6.6	2.9	2.9	11
Natural Gas (mmcfd)	7	7	28	30	18	32	32	30
Days	91	91	92	92	366	91	91	366
Oil (mmb)	0.3	0.3	0.9	0.9	2.3	1.0	1.0	4
Oil (mbd)	2.9	2.9	9.3	10.0	6.3	10.7	10.7	10.2
Total (mb)	0.4	0.4	1.3	1.4	3.4	1.5	1.5	6
Total (mbd)	4.0	4.0	14.0	15.0	56	16.0	16.0	92
Price								
Henry Hub (\$/mmbtu)	2.73	2.21	2.58	2.94	2.62	3.37	3.36	3.06
Differential (\$/mmbtu)	0.02	0.02	0.02	0.02	(0.08)	0.02	0.02	0.01
Company (\$/mcf)	2.71	2.20	2.56	2.92	2.69	3.34	3.34	3.06
WTI Cushing (\$/bbl)	102.93	97.42	84.35	85.34	92.51	86.18	86.58	85.61
Differential	8.32	7.87	6.82	6.90	11.26	6.96	7.00	6.88
Company (\$/bbl)	94.61	89.55	77.53	78.44	81.25	79.22	79.58	78.73
Total (\$/bbl)	72.82	68.31	56.83	58.16	60.34	59.52	59.75	58.62
Revenue (\$mm)								
Natural Gas	2	1	7	8	18	10	10	34
Oil	25	24	67	72	188	77	77	293
Total	27	25	73	80	205	87	87	327
Expense								
Lease operating	9							
Production taxes	2							
General and administrative	20							
Total	31	10	29	32	102	35	35	131
Ebitda	(4)	15	44	48	103	52	52	196
Deprec., Deplet., & Amort.	6	6	20	20	52	20	20	80
Other	(19)				(19)			-
Ebit	9	9	24	28	70	32	32	116
Interest	13	13	13	13	52	13	13	52
Ebt	(4)	(4)	11	15	18	19	19	64
Income Tax	(1)	(1)	4	5	6	7	7	23
Net Income (\$mm)	(3)	(3)	7	10	12	12	13	42
Per Share (\$)	(0.04)	(0.04)	0.04	0.06	0.02	0.07	0.07	0.25
Shares (millions)	69	69	169	169	499	169	169	169
Ebitda Margin	-16%	60%	60%	60%	50%	60%	60%	60%
Tax rate	35%	35%	35%	35%	35%	35%	35%	35%



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			r	Table IS	C-1						
McI	Dep In	ico	me and	Small	Cap Ene	rgy H	Portf	folio			
					ncome a				n		
Debt, 5	egmei	105	, Cush i	, .	neome a		CDC	p Kath			
			Price								
Syn	bol/Rati	ing	(US\$/sh)	EV/	Enterprise	PV(%)	EV/	Dist.	Dist.	
	B = I	Buy	21-Jun	Market	Value	Nat		Ebitda	NTM	Yield	McDe
CB	(see bel	ow)	2012	Cap	(\$mm)	Gas	Oil	NTM	(\$/un)	(%)	Rati
Small Cap Independent Produce	rs										
Range Resources	RRC	CB	56.92	1.30	11,800	71	29	13.8	0.16	0.3	0.85
Peyto Exploration and Developmen			17.60	1.20	2,920	77	23	9.6	0.70	4.0	0.77
PDC Energy	PETD		20.15	2.11	1,010	56	44	6.9	-	-	0.68
Berry Petroleum Company	BRY		33.81	1.84	3,410	13	87	5.6	0.32	0.9	0.63
Denbury Resources Inc.	DNR		13.70	1.52	8,130	6	94	5.6	-	-	0.59
Birchcliff Energy Ltd.	BIREF	CB		1.54	1,280	62	38	9.1	-	-	0.57
Whiting Petroleum Corporation	WLL	CB		1.43	6,240	8	92	4.3	-	-	0.51
Cimarex Energy Company	XEC	CB		1.25	5,260	42	58	4.8	0.48	1.0	0.50
Total or Median					40,100			6.3			0.61
Ton Line Coak Domana											
Top Line Cash Payers	DDT		16.02	1.00	700	27	(2		1.25	7.4	0.94
Permian Basin RT	PBT	,	16.92	1.00	790	37	63		1.25	7.4	0.85
Freehold Royalties Ltd.	FRHLF		16.88	1.04	1,140	16	84		1.64	9.7	0.81
Dorchester Minerals, L.P.	DMLP	CB		1.00	660	57	43		1.76	8.1	0.80
Cross Timbers Royalty Trust	CRT		33.50	1.00	200	70	30		2.17	6.5	0.76
Sabine Royalty Trust	SBR	_	47.71	1.00	700	55	45		3.35	7.0	0.73
Total or Median		-			3,500					7.4	0.80
Bottom Line Cash Payers											
Linn Energy, LLC	LINE		35.67	1.69	11,600	40	60	12.3	2.90	8.1	1.10
Vanguard Natural Resources, LLC	VNR		25.10	1.52	2,010	27	74	10.6	2.37	9.4	1.00
Legacy Reserves L.P.	LGCY		24.63	1.42	1,660	23	77	8.4	2.22	9.0	0.87
Mesa RoyaltyTrust	MTR		30.70	1.00	57	75	25	10.3	2.51	8.2	0.7ϵ
Enduro Royalty Trust (40%)	NDRO		15.71	1.00	210	42	58	7.1	1.42	9.0	0.75
Enerplus Corporation	ERF	CB	11.93	1.71	4,000	26	74	5.5	1.32	11.1	0.69
San Juan Basin Royalty Trust	SJT	CB	13.75	1.00	640	100	-	11.7	0.86	6.2	0.65
Hugoton RoyaltyTrust	HGT		6.85	1.00	270	89	11	8.2	0.09	1.3	0.49
Total or Median					20,400			9.4		8.6	0.76
Composite		-									
Enterprise Value Weighting		-			64,000	38	62				0.71
Equal Weighting		-			01,000	47	53				0.73
Equal Weighted Buys						46	54				0.63
					200.1						
CB=Contrarian Buy, Stock Price ap McDep Ratio = Market cap and De											
Present Value (PV) presumes long-								r noturel /	700		

Dist. = Income distribution. NTM = Next Twelve Months Ended June 30, 2013. Enterprise Value = Market Cap and Debt.



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		Tab	le ISC-2					
McDep Inc	ome an	d Sı	nall Ca	p Ener	gy Port	folio		
Net P	resent `	Valu	e and I	McDep	Ratio			
			Price			Net		
			(\$/sh)		Market	Present	Debt/	
	Symbol/		21-Jun	Shares	Cap	Value	Present	McDep
	Ra	ting	2012	(mm)	(\$mm)	(\$/un)	Value	Ratic
Small Cap Independent Producers								
Range Resources	RRC	CB	56.92	160.0	9,110	70.00	0.19	0.85
Peyto Exploration and Development Con			17.60	138.3	2,430	24.00	0.13	0.77
PDC Energy	PETD		20.15	23.9	480	40.00	0.36	0.68
Berry Petroleum Company	BRY		33.81	54.7	1,850	70.00	0.29	0.63
Denbury Resources Inc.	DNR		13.70	391.0	5,360	28.00	0.20	0.59
Birchcliff Energy Ltd.	BIREF	CB	5.53	150.7	830	12.00	0.20	0.57
Whiting Petroleum Corporation	WLL	CB	36.70	119.0	4,370	88.00	0.15	0.51
Cimarex Energy Company	XEC	CB	49.00	86.1	4,220	110.00	0.10	0.50
Total or Median					28,650		0.20	0.61
					.,			
Top Line Cash Payers								
Permian Basin RT	PBT		16.92	46.6	790	20.00	-	0.85
Freehold Royalties Ltd.	FRHLF		16.88	64.7	1,090	21.00	0.03	0.81
Dorchester Minerals, L.P.	DMLP	CB	21.58	30.7	660	27.00	-	0.80
Cross Timbers Royalty Trust	CRT		33.50	6.0	200	44.00	-	0.76
Sabine Royalty Trust	SBR		47.71	14.6	700	65.00	-	0.73
Total or Median					3,440			0.80
Bottom Line Cash Payers								
Linn Energy, LLC	LINE		35.67	193.0	6,880	30.00	0.45	1.10
Vanguard Natural Resources, LLC	VNR		25.10	52.5	1,320	25.00	0.45	1.00
Legacy Reserves L.P.	LGCY		24.63	47.5	1,170	30.00	0.26	0.87
Mesa RoyaltyTrust	MTR		30.70	1.9	57	40.00	-	0.76
Enduro Royalty Trust (40%)	NDRO		15.71	13.2	210	21.00		0.75
Enerplus Corporation	ERF	CB	11.93	196.0	2,340	21.00	0.29	0.69
San Juan Basin Royalty Trust	SJT	CB	13.75	46.6	640	21.00	- 0.29	0.65
Hugoton RoyaltyTrust	HGT		6.85	40.0	270	14.00	-	0.03
Total or Median	101		0.05	-+U.U	12,890	14.00	-	0.49
10101 01 Mealun					12,070			0.70
B=Buy; CB=Contrarian Buy, Stock Price	annarentl	v in d	owntrend	compared	to 200-day	vaverage		
M_{c} Dep Ratio = Market cap and Debt to								
Present Value presumes long term price	-							

Present Value presumes long-term prices of \$100 a barrel for oil and \$6 a million btu for natural gas.



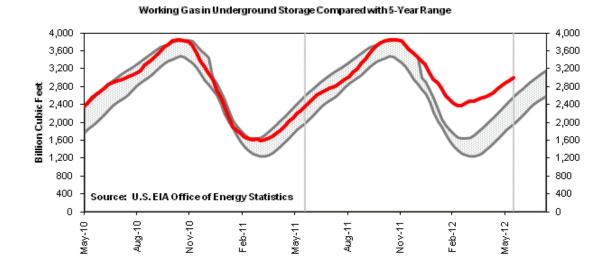
		Tab	le ISC-3	3				
McDep Inco	ome an	d S	mall C	ap Enei	rgy Poi	rtfolio		
Value	Multip	les ·	- Rank	by EV/	Ebitda			
			Price			Adjstd		
				Revenue	Dist/	Resrvs/	PV/	EV
	Symbol/		21-Jun	Royalty	Equity	Prod	Ebitda	Ebitda
	-	ting	21-Jun 2012	(%)	Ebitda	NTM	NTM	NTM
Small Cap Independent Producers	DDC	CD	5600			14.0	160	12.0
Range Resources	RRC	CB	56.92		-	14.0	16.3	13.8
Peyto Exploration and Development Corp		<i>a</i> n	17.60		0.37	10.0	12.5	9.6
Birchcliff Energy Ltd.	BIREF	CB	5.53		-	21.6	16.1	9.1
PDC Energy	PETD		20.15		-	8.1	10.2	6.9
Berry Petroleum Company	BRY		33.81		-	11.8	8.9	5.6
Denbury Resources Inc.	DNR		13.70		-	13.1	9.4	5.6
Cimarex Energy Company	XEC	CB	49.00		-	8.1	9.5	4.8
Whiting Petroleum Corporation	WLL	CB	36.70		-	9.5	8.5	4.3
Median						10.9	9.8	6.3
Top Line Cash Payers								
Cross Timbers Royalty Trust	CRT		33.50	78	0.96	17.7	19.4	14.8
Sabine Royalty Trust	SBR		47.71	100	1.00	8.7	19.4	14.3
Dorchester Minerals, L.P.	DMLP	CB	21.58	77	1.00	6.6	15.4	12.3
Permian Basin RT	PBT		16.92	32	0.88	9.7	14.0	11.9
Freehold Royalties Ltd.	FRHLF		16.88	71	0.91	5.4	11.6	9.4
Median			10100	,,,	0171	8.7	15.4	12.3
Bottom Line Cash Payers								
Linn Energy, LLC	LINE		35.67		1.07	14.3	11.1	12.3
San Juan Basin Royalty Trust	SJT	CB	13.75		0.73	8.6	17.9	12.3
Vanguard Natural Resources, LLC	VNR	CD	25.10		1.00	13.6	10.6	10.6
Mesa RoyaltyTrust	MTR		30.70		0.85	8.0	13.5	10.0
Legacy Reserves L.P.	LGCY		24.63		0.85	11.3	9.7	8.4
Hugoton RoyaltyTrust	HGT		6.85		0.12	13.6	16.7	8.2
Enduro Royalty Trust (40%)	NDRO		15.71		0.10	5.5	9.4	7.1
	ERF	CB	11.93		0.64	6.3	7.9	5.5
Enerplus Corporation	EKF	СВ	11.95		0.50			
Median						10.0	10.8	9.4
B=Buy; CB=Contrarian Buy, Stock Price	apparentl	y in c	lowntrend	l compared	to 200-da	y average.		
EV = Enterprise Value = Market Cap and	Debt; Ebi	tda =	Earnings	before inte	erest, tax,	depreciatio	n	
and amortization; NTM = Next Twelve M								
Earnings; PV = Present Value of oil and g								
Top Line Cash Payers defined as those ha				see fifth co	lumn from	n right).		



		Tal	ole ISC-4					
Oil and (Gas Inc	om	e and S	Small C	Cap Stoc	ks		
Rank by E					-			
			ulue e		- uj 11(0)			
			Price					
			(\$/sh)		Enterpris	e Value/		
	Symbol/		21-Jun	52Wk	52Wk		200 Day	McDep
		ting	2012	High	Low	Avg.	Avg.	Ratic
Small Cap Independent Producers								
Range Resources	RRC	CB	56.92	0.78	1.08	0.96	0.93	0.85
Peyto Exploration and Development C	PEYUF		17.60	0.72	1.17	1.03	0.91	0.77
Denbury Resources Inc.	DNR		13.70	0.73	1.20	0.88	0.88	0.59
Berry Petroleum Company	BRY		33.81	0.70	1.05	0.90	0.87	0.63
Whiting Petroleum Corporation	WLL	CB	36.70	0.66	1.18	0.83	0.82	0.51
PDC Energy	PETD		20.15	0.68	1.13	0.84	0.81	0.68
Cimarex Energy Company	XEC	CB	49.00	0.58	1.04	0.86	0.79	0.50
Birchcliff Energy Ltd.	BIREF	CB	5.53	0.46	1.00	0.92	0.61	0.57
Median				0.69	1.11	0.89	0.84	0.61
Top Line Cash Payers								
Dorchester Minerals, L.P.	DMLP	CB	21.58	0.76	1.09	0.95	0.92	0.80
Freehold Royalties Ltd.	FRHLF		16.88	0.75	1.22	0.94	0.91	0.81
Permian Basin RT	PBT		16.92	0.72	1.03	0.87	0.83	0.85
Sabine Royalty Trust	SBR		47.71	0.71	1.05	0.90	0.78	0.73
Cross Timbers Royalty Trust	CRT		33.50	0.66	1.05	0.89	0.76	0.76
Median				0.72	1.05	0.90	0.83	0.80
Bottom Line Cash Payers								
Linn Energy, LLC	LINE		35.67	0.92	1.08	0.97	0.97	1.10
Vanguard Natural Resources, LLC	VNR		25.10	0.85	1.09	0.97	0.95	1.00
Legacy Reserves L.P.	LGCY		24.63	0.85	1.08	0.93	0.92	0.87
Mesa RoyaltyTrust	MTR		30.70	0.62	1.22	0.98	0.77	0.76
San Juan Basin Royalty Trust	SJT	CB	13.75	0.54	1.14	0.87	0.68	0.65
Enerplus Corporation	ERF	CB	11.93	0.50	1.00	0.85	0.66	0.69
Hugoton RoyaltyTrust	HGT		6.85	0.29	1.07	0.65	0.41	0.49
Median				0.62	1.08	0.93	0.77	0.76
CB=Contrarian Buy, Stock Price appar								



Analysis of Oil & Gas Stocks June 22, 2012



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