

MCDEP Income and Small Cap Weekly

Analysis of Oil & Gas Stocks April 13, 2012

Enerplus (ERF - Contrarian Buy) Shale Oil Growth with Income Option

Symbol	ERF	Ebitda Next Twelve Months ending 3/31/13 (US\$mm)	880
Rating	Contrarian Buy	North American Natural Gas/Ebitda (%)	14
Price (US\$/sh)	19.34	Natural Gas and Oil Production/Ebitda (%)	100
Pricing Date	4/12/12	Adjusted Reserves/Production NTM	6.5
Shares (mm)	196	EV/Ebitda	6.0
Market Capitalization (US\$mm)	3,790	PV/Ebitda	7.4
Debt (US\$mm)	1,440	Undeveloped Reserves (%)	16
Enterprise Value (EV) (US\$mm)	5,230	Natural Gas and Oil Ebitda (US\$/boe)	35.70
Present Value (PV) (US\$mm)	6,540	Present Value Proven Reserves(US\$/boe)	37.70
Net Present Value (US\$/share)	26	Oil and Gas Ebitda Margin (%)	66
Debt/Present Value	0.22	Earnings Next Twelve Months (US\$/sh)	1.24
McDep Ratio - EV/PV	0.80	Price/Earnings Next Twelve Months	16
Dividend Yield (%/year)	11.2	Indicated Annual Dividend (US\$/sh)	2.17
Note: Estimated cash flow and	d earnings tied to o	ne-year futures prices for oil and natural gas.	
Reported results may va	ry widely from est	imates. Estimated present value per share revised only infred	quently.
Estimated present value	presumes a long-to	erm price for oil of US\$100 a barrel and natural gas, \$6 a mi	llion btu.

Summary and Recommendation

We keep our Contrarian Buy recommendation on **Enerplus (ERF)** on the basis of shale oil growth in North Dakota, high annual income yield of 11.2% and McDep Ratio of 0.80. Market forces that resulted in a 20% negative return to investors so far in 2012 may have been influenced by a lost winter for natural gas (*ISCW* January 13, 2012), Bakken and Canadian crude oil backup (*ISCW*, February 10, 2012), the decline in energy stocks soon after the issue of new ERF shares, and the departure of the head of U.S. operations. At the same time, we reduce estimated Net Present Value (NPV) to US\$26 a share from US\$34 for ERF as we revise our guiding approximation of NPV to leave out the probable reserves reported by Canadian companies (*ISCW* March 30, 2012). The Contrarian qualifier to our Buy recommendation signals that a recent price decline may continue despite what looks like a favorable long-term outlook. Yet, factors influencing the stock price decline are reversible -- cold winters return, wide crude oil price differences narrow and successful companies grow reserves and production. Management of Enerplus will likely address all of the relevant issues as it presents the case for Enerplus stock at half-day presentations in Calgary, Toronto and New York on April 16, 18 and 19.

Enerplus chief executive Gord Kerr has been on top of the developing natural gas surplus by shifting from Canada to U.S. shale gas in Pennsylvania and then profitably recovering much of the cost of that effort. More important, ERF is making up in oil for lessened opportunity in natural gas. Oil is 72% of NPV (see table <u>Functional Cash Flow and Present Value</u> on page 2). Growing oil production from the Bakken shale of North Dakota is turning the corporate volume trend upward (see table <u>NTM Operating and Financial Estimates</u> on page 3).

(Continued on next page)



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As a result of lower share price, current annual income yield at 11.2% is the highest (see <u>Table ISC-1</u> on page 4). Despite reduced NPV, ERF's McDep Ratio remains low at 0.80 (<u>Table ISC-2</u> on page 5). Cash flow multiple (EV/Ebitda) of 6.0 times lines up with lower reserve life of 6.5 years that goes along with the omission of probable reserves (see <u>Table ISC-3</u> on page 6). Measured by stock price below the 200-day average, ERF is among the most out of favor (see <u>Table ISC-4</u> on page 7).

Finally, the company has ample financial strength to maintain the current dividend rate as management apparently intends. Having low debt, ERF has capacity to finance near-term emphasis on shale oil drilling to the extent cash flow does not meet the full need. The company has a successful private equity investment in a dynamic small oil company, Laricina, which might readily be sold for cash, if necessary. Nor must the high dividend be a full drain on cash as U.S. investors are likely to be offered attractive terms similar to those for Canadian investors to reinvest dividends.

Kurt H. Wulff, CFA

Ener	rplus Corpo	ration			
Functional Ca	ash Flow and	l Present V	alue		
I	VTM Ebitda	Adjusted	PV/	Value	
	(US\$mm)	<u>R/P</u>	<u>Ebitda</u>	(US\$mm)	
North American Natural Gas	130	5.6	13.8	1,800	28%
Oil	750	7.4	6.3	4,740	72%
	880	6.5	7.4	6,540	100%
Debt (US\$mm)					1,440
Net Present Value (US\$mm)					5,100
Shares (mm)					196
Net Present Value - Standard Estimate (US\$/sh)				26
NPV Approximation by Cash Flow Multiple De	pending on R	eserve Life	(US\$/sh)		23



				Corporatio					
	Next T	welve Mont	hs Opera	ting and F	inancial I	Estimates			
									Next
									Twelve
	Q1	Q4	Year	Q1E	Q2E	Q3E	Year	Q1E	Months
	3/31/11	12/31/11	2011	3/31/12	6/30/12	9/30/12	2012E	3/31/13	3/31/13
Volume									
Natural Gas (mmcfd)	251	253	251	250	250	250	250	250	250
Days	90	92	365	91	91	92	366	90	365
Oil (mbd)	34	35	33.5	39	40	42	41.2	44	42.5
Total (mb)	6.79	7.10	27.49	7.34	7.43	7.70	30.35	7.71	30.72
Total (mbd)	75.4	77.2	75.3	80.7	81.6	83.7	82.9	85.7	84.2
Price									
Henry Hub (\$/mmbtu)	4.11	3.55	4.04	2.73	2.17	2.42	2.55	3.35	2.70
Currency (US\$/C\$)	1.01	1.01	1.02	1.01	1.01	1.01	1.01	1.01	1.01
Henry Hub (C\$/mmbtu)	4.05	3.53	3.97	2.72	2.16	2.41	2.53	3.33	2.69
Differential (\$/mmbtu)	0.14	0.12	0.24	0.09	0.07	0.08	0.09	0.11	0.09
Company (\$/mcf)	3.91	3.41	3.73	2.62	2.09	2.33	2.45	3.22	2.59
WTI Cushing (\$/bbl)	94.10	94.06	95.12	102.93	102.68	104.03	103.64	105.13	104.19
WTI Cushing (C\$/bbl)	92.75	93.54	93.38	102.37	102.12	103.46	103.07	104.55	103.62
Differential	16.73	7.80	11.73	8.53	12.82	12.99	11.89	13.13	12.98
Company (\$/bbl)	76.01	85.75	81.65	93.84	89.30	90.47	91.18	91.42	90.64
Total (\$/bbl)	46.86	50.07	48.72	53.49	50.11	52.37	52.74	56.36	53.47
Revenue (C\$mm)	10.00	30.07	10172	33.17	50.11	32.37	02.7.	50.50	00117
Natural Gas	88	79	341	60	48	54	224	72	237
Oil	230	276	998	333	325	350	1,377	362	1,406
Royalty	(59)	(68)	(245)	(75)	(71)	(77)	(306)	(83)	(314
Total	259	287	1,094	318	301	326	1,294	351	1,328
Expense	237	207	1,074	310	301	320	1,2/7	331	1,520
Operating	57	82	281						
Other	26	24	94						
Total	83	106	375	109	103	112	444	120	455
Ebitda	176	181	719	209	198	214	851	231	873
Deprec., Deplet., & Amort.	100	120	433	116	117	121	478	121	484
Other Non Cash	24	445	79	110	117	121	4/0	121	707
Ebit	52	(383)	207	93	81	93	373	109	389
Interest	14	17	60	17	17	17	68	109	68
Ebt	38	(400)	147	76	64	76	305	92	321
Income Tax	10	(100)	37	19	16	19	76	23	80
1		` /				-			
Net Income (\$mm)	29	(300)	110	57	48	57	228 1.17	69	241
Per Share (\$)	0.16	(1.66)	0.62	0.29	0.24	0.29		0.35	1.23
Shares (millions)	180	181	177	196	196	196	196	196	196
Distributions (\$mm)	97	98	389	106	106	106	423	106	423
Per Share (\$)	0.54	0.54	2.16	0.54	0.54	0.54	2.16	0.54	2.16
Ebitda Margin	68%	63%	66%	66%	66%	66%	66%	66%	66%
Tax rate	25%	25%	25%	25%	25%	25%	25%	25%	25%



				Table IS							
McI	Dep In	co	me and	Small	Cap Ene	rgy F	Portf	olio			
Debt, S	egmei	nts	, Cash l	Flow, I	ncome ai	nd M	cDe	p Ratio	0		
			Price								
Syn	bol/Rati	ing	(US\$/sh)	EV/	Enterprise	PV(%)	EV/	Dist.	Dist.	
	$\mathbf{B} = \mathbf{I}$		12-Apr	Market	Value	Nat		Ebitda	NTM	Yield	McDep
СВ	(see bel	ow)	2012	Сар	(\$mm)	Gas	Oil	NTM	(\$/un)	(%)	Ratio
Small Cap Independent Produce	rs										
PDC Energy	PETD		33.49	1.61	1,270	54	46	7.0	-	-	0.89
Range Resources	RRC	СВ		1.28	11,510	71	29	12.9	0.16	0.3	0.84
Berry Petroleum Company	BRY		45.76	1.59	4,020	15	85	5.5	0.32	0.7	0.75
Denbury Resources Inc.	DNR		18.46	1.38	10,020	6	94	5.7	-	-	0.73
Peyto Exploration and Developmen	PEYUF		15.58	1.23	2,570	75	25	8.3	0.72	4.6	0.70
Cimarex Energy Company	XEC	В	70.91	1.15	7,020	40	60	5.4	0.36	0.5	0.68
Whiting Petroleum Corporation	WLL	В	52.30	1.30	8,080	8	92	4.5	-	-	0.66
Birchcliff Energy Ltd.	BIREF	CB	6.65	1.38	1,350	60	40	8.4	-	-	0.50
Total or Median					45,800			6.4			0.71
Top Line Cash Payers											
Permian Basin RT	PBT		22.03	1.00	1,030	37	63		1.49	6.8	1.10
Dorchester Minerals, L.P.	DMLP	В	25.49	1.00	780	57	43		2.02	7.9	0.94
Sabine Royalty Trust	SBR		61.19	1.00	890	55	45		3.93	6.4	0.94
Freehold Royalties Ltd.	FRHLF		18.92	1.04	1,270	16	84		1.68	8.9	0.90
Cross Timbers Royalty Trust	CRT		38.34	1.00	230	70	30		2.66	6.9	0.87
Total or Median					4,200					6.9	0.94
Bottom Line Cash Payers											
Linn Energy, LLC	LINE		38.11	1.76	11,750	37	63	11.2	2.76	7.2	1.14
Vanguard Natural Resources, LLC	VNR		27.47	1.46	2,090	20	80	9.6	2.35	8.6	1.07
Enduro Royalty Trust (40%)	NDRO		20.53	1.00	270	42	58	7.3	1.77	8.6	0.98
Mesa RoyaltyTrust	MTR		38.00	1.00	71	75	25	9.9	3.41	9.0	0.95
Legacy Reserves L.P.	LGCY		27.95	1.36	1,810	24	76	8.4	2.20	7.9	0.95
San Juan Basin Royalty Trust	SJT	CB	18.24	1.00	850	100	-	15.2	0.80	4.4	0.87
Enerplus Corporation	ERF	СВ	19.34	1.38	5,200	28	72	6.0	2.17	11.2	0.80
Hugoton RoyaltyTrust	HGT		13.57	1.00	540	88	12	15.0	0.77	5.7	0.80
Total or Median					22,600			9.8		8.2	0.95
Composite											
Enterprise Value Weighting					72,600	36	64				0.80
Equal Weighting					. ,	46	54				0.86
Equal Weighted Buys						43	57				0.74
CB=Contrarian Buy, Stock Price ap	narently	in c	lowntrend	compared	to 200-day a	verage					
McDep Ratio = Market cap and De							š.				
Present Value (PV) presumes long-								r notural (700		



		Tab	le ISC-2					
McDep Inco	ome an	d Sı	nall Ca	p Ener	gy Port	folio		
Net Pi	resent `	Valu	e and l	McDep	Ratio			
			Price			Net		
			(\$/sh)		Market	Present	Debt/	
	Symbol/		12-Apr	Shares	Cap	Value	Present	McDep
	Ra	ting	2012	(mm)	(\$mm)	(\$/un)	Value	Ratio
Small Cap Independent Producers								
PDC Energy	PETD		33.49	23.6	790	40.00	0.34	0.89
Range Resources	RRC	СВ	56.30	160.0	9.010	70.00	0.18	0.84
Berry Petroleum Company	BRY	1	45.76	55.0	2,520	70.00	0.28	0.75
Denbury Resources Inc.	DNR		18.46	393.0	7,250	28.00	0.20	0.73
Peyto Exploration and Development Cor	PEYUF		15.58	133.9	2,090	24.00	0.13	0.70
Cimarex Energy Company	XEC	В	70.91	86.2	6,110	110.00	0.09	0.68
Whiting Petroleum Corporation	WLL	В	52.30	119.0	6,220	88.00	0.15	0.66
Birchcliff Energy Ltd.	BIREF	CB	6.65	147.0	980	16.00	0.14	0.50
Total or Median					34,970		0.17	0.71
Top Line Cash Payers								
Permian Basin RT	PBT		22.03	46.6	1,030	20.00	_	1.10
Dorchester Minerals, L.P.	DMLP	В	25.49	30.7	780	27.00	_	0.94
Sabine Royalty Trust	SBR	ь	61.19	14.6	890	65.00	_	0.94
Freehold Royalties Ltd.	FRHLF		18.92	64.8	1,230	21.00	0.03	0.94
Cross Timbers Royalty Trust	CRT		38.34	6.0	230	44.00	0.03	0.90
Total or Median	CKI		36.34	0.0	4,160	44.00	-	0.87
Total of Median					4,100			0.94
Bottom Line Cash Payers								
Linn Energy, LLC	LINE		38.11	175.0	6,670	30.00	0.49	1.14
Vanguard Natural Resources, LLC	VNR		27.47	52.0	1,430	25.00	0.34	1.07
Enduro Royalty Trust (40%)	NDRO		20.53	13.2	270	21.00	-	0.98
Mesa RoyaltyTrust	MTR		38.00	1.9	71	40.00	-	0.95
Legacy Reserves L.P.	LGCY		27.95	47.5	1,330	30.00	0.25	0.95
San Juan Basin Royalty Trust	SJT	CB	18.24	46.6	850	21.00	-	0.87
Enerplus Corporation	ERF	CB	19.34	196.0	3,790	26.00	0.22	0.80
Hugoton RoyaltyTrust	HGT		13.57	40.0	540	17.00	-	0.80
Total or Median					14,950			0.95
B=Buy; CB=Contrarian Buy, Stock Price	annarent	ly in d	owntrend	compared	to 200-das	/ average		
McDep Ratio = \mathbf{M} arket \mathbf{c} ap and \mathbf{D} ebt to								
Present Value presumes long-term price							me	



		Tab	le ISC-3	3				
McDep Inco	me an	d S	mall C	ap Enei	rgy Poi	rtfolio		
Value	Multip	les -	Rank	by EV/	Ebitda			
	_							
			Price	D	D: ./	Adjstd	DI //	F15.7
	G 1 1/			Revenue	Dist/	Resrvs/	PV/	EV/
	Symbol/		12-Apr		Equity	Prod	Ebitda	Ebitda
	Kai	ting	2012	(%)	Ebitda	NTM	NTM	NTM
Small Cap Independent Producers								
Range Resources	RRC	CB	56.30		-	14.7	15.3	12.9
Birchcliff Energy Ltd.	BIREF	CB	6.65		_	23.7	17.0	8.4
Peyto Exploration and Development Corp			15.58		0.36	109.9	11.9	8.3
PDC Energy	PETD		33.49		-	8.1	7.9	7.0
Denbury Resources Inc.	DNR		18.46		_	14.1	7.8	5.7
Berry Petroleum Company	BRY		45.76		_	11.8	7.3	5.5
Cimarex Energy Company	XEC	В	70.91		_	8.2	8.0	5.4
Whiting Petroleum Corporation	WLL	В	52.30		_	9.8	6.8	4.5
Median	WEL	1	32.30			13.0	8.0	6.4
mean						15.0	0.0	0.7
Top Line Cash Payers								
Sabine Royalty Trust	SBR		61.19	100	1.00	8.2	16.5	15.6
Cross Timbers Royalty Trust	CRT		38.34	78	0.96	16.3	16.0	13.9
Permian Basin RT	PBT		22.03	32	0.92	9.7	12.3	13.6
Dorchester Minerals, L.P.	DMLP	В	25.49	77	1.00	6.1	13.4	12.7
Freehold Royalties Ltd.	FRHLF		18.92	71	0.72	5.9	9.0	8.1
Median						8.2	13.4	13.6
Bottom Line Cash Payers								
San Juan Basin Royalty Trust	SJT	CB	18.24		0.67	8.8	17.5	15.2
Hugoton RoyaltyTrust	HGT		13.57		0.85	12.8	18.7	15.0
Linn Energy, LLC	LINE		38.11		0.91	15.7	9.8	11.2
Mesa RoyaltyTrust	MTR		38.00		0.89	7.5	10.4	9.9
Vanguard Natural Resources, LLC	VNR		27.47		0.85	14.0	9.0	9.6
Legacy Reserves L.P.	LGCY		27.95		0.65	11.9	8.9	8.4
Enduro Royalty Trust (40%)	NDRO		20.53		0.63	5.2	7.5	7.3
Enerplus Corporation	ERF	CB	19.34		0.62	6.5	7.4	6.0
Median						10.3	9.4	9.8
B=Buy; CB=Contrarian Buy, Stock Price	onnoman41	, in 1	loumteor-	l aammana 1	to 200 1-	T. 010=005		
EV = Enterprise Value = Market Cap and)11	
and amortization; NTM = Next Twelve M				2013; P/E =	= Stock Pi	ice to		
				C' C.1	1 6	. 1.0		
Earnings; PV = Present Value of oil and g Top Line Cash Payers defined as those ha	gas and oth	ner bu	isinesses					



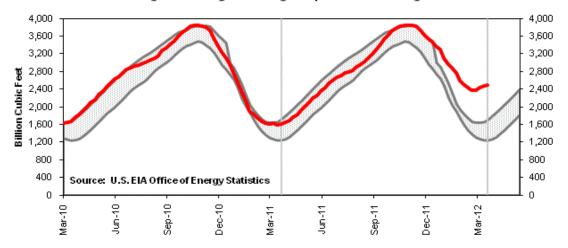
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Oil and (Gas Inc	om	e and S	Small C	Cap Stoc	ks		
Rank by E	nterpri	ise V	Value t	o 200 I	Dav Ave	rage		
						- 6		
			Price					
			(\$/sh)		Enterpris	e Value/		
	Symbol/		12-Apr	52Wk	52Wk	50 Day	200 Day	McDep
		ting	2012	High	Low	Avg.	Avg.	Ratio
Small Cap Independent Producers								
Denbury Resources Inc.	DNR		18.46	0.83	1.48	0.97	1.06	0.73
PDC Energy	PETD		33.49	0.83	1.52	0.96	1.05	0.89
Whiting Petroleum Corporation	WLL	В	52.30	0.76	1.53	0.96	1.04	0.66
Cimarex Energy Company	XEC	В	70.91	0.66	1.33	0.94	1.01	0.68
Berry Petroleum Company	BRY		45.76	0.83	1.26	0.95	0.99	0.75
Range Resources	RRC	CB	56.30	0.77	1.09	0.93	0.92	0.84
Peyto Exploration and Development C	PEYUF		15.58	0.65	1.06	0.90	0.78	0.70
Birchcliff Energy Ltd.	BIREF	CB	6.65	0.51	1.05	0.70	0.61	0.50
Median				0.77	1.30	0.94	1.00	0.71
Top Line Cash Payers								
Dorchester Minerals, L.P.	DMLP	В	25.49	0.87	1.23	1.05	1.05	0.94
Permian Basin RT	PBT		22.03	0.94	1.22	1.00	1.04	1.10
Freehold Royalties Ltd.	FRHLF		18.92	0.79	1.37	0.94	0.99	0.90
Sabine Royalty Trust	SBR		61.19	0.87	1.29	0.98	0.97	0.94
Cross Timbers Royalty Trust	CRT		38.34	0.75	1.01	0.85	0.84	0.87
Median				0.87	1.23	0.98	0.99	0.94
Bottom Line Cash Payers								
Linn Energy, LLC	LINE		38.11	0.96	1.12	1.01	1.01	1.14
Legacy Reserves L.P.	LGCY		27.95	0.87	1.19	0.97	1.00	0.95
Vanguard Natural Resources, LLC	VNR		27.47	0.87	1.16	0.99	0.99	1.07
Mesa RoyaltyTrust	MTR		38.00	0.77	1.04	0.91	0.88	0.95
San Juan Basin Royalty Trust	SJT	CB	18.24	0.69	1.05	0.97	0.82	0.87
Enerplus Corporation	ERF	CB	19.34	0.66	1.01	0.87	0.80	0.80
Hugoton RoyaltyTrust	HGT		13.57	0.56	1.01	0.91	0.70	0.80
Median				0.77	1.05	0.97	0.88	0.95
CB=Contrarian Buy, Stock Price appar	 		and carr	omodés 20	0 dov	~~		



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Working Gas in Underground Storage Compared with 5-Year Range



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