

MCDEP Income and Small Cap Weekly

Analysis of Oil & Gas Stocks March 2, 2012

Dorchester Minerals (DMLP – Buy) Fourth Quarter Production Up 42%

Symbol	DMLP	Ebitda Next Twelve Months ending 12/31/12 (US\$mm)	64
Rating	Buy	North American Natural Gas/Ebitda (%)	46
Price (US\$/sh)	26.08	Natural Gas and Oil Production/Ebitda (%)	100
Pricing Date	3/1/12	Adjusted Reserves/Production NTM	6.1
Units (mm)	30.68	EV/Ebitda	12.5
Market Capitalization (US\$mm)	800	PV/Ebitda	12.9
Debt (US\$mm)	0	Undeveloped Reserves (%)	0
Enterprise Value (EV) (US\$mm)	800	Natural Gas and Oil Ebitda (US\$/mcfe)	4.44
Present Value (PV) (US\$mm)	828	Present Value Proven Reserves(US\$/boe)	56.09
Net Present Value (US\$/unit)	27	Oil and Gas Ebitda Margin (%)	87
Debt/Present Value	0.00	Earnings Next Twelve Months (US\$/un)	1.37
McDep Ratio - EV/PV	0.97	Price/Earnings Next Twelve Months	19
Distribution Yield (%/year)	8.0	Distribution Next Twelve Months (US\$/sh)	2.09
Note: Estimated cash flow and e	earnings tied to on	e-year futures prices for oil and natural gas.	
Reported results may vary	widely from estir	nates. Estimated present value per share revised only infreq	uently.
Estimated present value pr	resumes a long-ter	rm price for oil of US\$100 a barrel and natural gas, \$6 a mill	ion btu.
For historical analysis of	DMLP since 2000	see www.mcdep.com/4dhulz.htm	

Summary and Recommendation

Buy-recommended **Dorchester Minerals (DMLP)** grew production 18% and reserves 8% in 2011 as disclosed in regulatory filings on February 24. Fourth quarter production grew 42% over the previous year (see table Next Twelve Months Operating and Financial Results on page 3). The timing and degree of increase is surprising, though the buildup of volume and cash flow was hinted in the text of quarterly filings in an arcane discussion of the "Minerals NPI". We raise our estimated distribution for 2012 to \$2.09 a unit from \$1.84 a week ago, resulting in a distribution yield of 8.0% on current stock price. In addition, there appears to be \$0.22 of Ebitda (cash to be distributed) accrued in 2011, but not received at DMLP by year end and therefore not yet distributed. About 80% of the distribution derives from top line royalties determined as a fixed percentage of revenue. Top Line Cash Payers are the most prized group of oil and gas producers measured by a median McDep Ratio of 1.00 compared to 0.97 for DMLP (see Table ISC-1 on page 4). Like U.S. royalty trusts, DMLP has no debt (see Table ISC-2 on page 5). Revenue royalty is the unique characteristic of Top Line Cash Payers (see Table ISC-3 on page 6). Finally, stock price gains in recent days leave DMLP with near the highest ratio to 50-day average, possibly signaling reduced potential for immediate additional advance (see Table ISC-4 on page 7).

Minerals NPI Reaches Payout Status

After eight years, the Minerals NPI reached "payout status" and some of its production and all of its preliminary reserves are now included in the DMLP statements. We had tried to unveil the hidden value with our struggle to consolidate the Minerals NPI in quarterly cash flow estimates.



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We no longer see the need to make that adjustment and we revert to taking the financial and operating statements as presented.

Until recently, most of the activity in the Minerals NPI took place in the Fayetteville Shale of Arkansas. Now the thrust of new cash is coming from the Bakken Shale in North Dakota and the Permian Basin of West Texas, two of the three most active oil drilling areas that are contributing to the turnaround in U.S. oil production from decline to growth.

Oil and Liquids Prices Offset Natural Gas Price

The lost winter for natural gas has created a bulge of unconsumed fuel and consequently lower prices in 2012 (see chart Working Gas in Underground Storage on page 8). Contrary to industry quotes, DMLP natural gas price scored a surprising increase in the fourth quarter. The gain may reflect a higher price for liquids associated with new natural gas volume and reported as part of natural gas price. Higher price for liquids-rich gas and crude oil combine with new volume to contribute more than half of cash flow for the next twelve months. On the longer term measure, natural gas still accounts for more than half of present value (see table Functional Cash Flow and Present Value below).

Kurt H. Wulff, CFA

Dorches	ter Mineral	s, L.P.			
Functional Cast	h Flow and I	Present Val	ue		
I	VTM Ebitda	Adjusted	PV/	Value	
	(US\$mm)	<u>R/P</u>	<u>Ebitda</u>	(US\$mm)	
North American Natural Gas	29	5.6	16.2	470	57%
Oil	35	8.6	10.3	360	43%
	64	6.1	13.0	830	100%
Debt (US\$mm)					-
Net Present Value (US\$mm)					830
Shares (mm)					31
Net Present Value - Standard Estimate (US\$/sh)					27
NPV Approximation by Cash Flow Multiple Dep	ending on Re	serve Life (US\$/sh)		24
NPV Approx. after adjusting Ebitda for Revenue	Royalty and	Undevelope	d Reserve	es(US\$/sh)	33



		Do	orchester M	linerals, l	L.P.				
	Next Twe	lve Montl	hs Operatin	g and Fin	ancial Pe	rformanc	e		
									Next
									Twelve
	Q4	Q3	Q4	Year	QIE	Q2E	Q3E	Q4E	Months
	12/31/10	9/30/11	12/31/11	2011	3/31/12	6/30/12	9/30/12	12/31/12	12/31/12
Volume									
Natural Gas (mmcfd)	22.4	28.0	32.6	27.5	32.6	32.6	32.6	32.6	32.6
Oil (mbd)	0.88	1.09	1.13	1.01	1.13	1.14	1.15	1.16	1.15
Total (bcfe)	2.5	3.2	3.6	12.3	3.6	3.6	3.6	3.6	14.5
Total (mmcfd)	28	35	39	34	39	39	40	40	39
Price									
Henry Hub (\$/mmbtu)	3.80	4.19	3.55	4.04	2.74	2.58	2.78	3.07	2.79
Differential (%)	(30)	5	(26)	(3)	(10)	(10)	(10)	(10)	(10)
Company (\$/mcf)	4.92	4.00	4.48	4.17	3.01	2.84	3.05	3.37	3.07
WTI Cushing (\$/bbl)	85.10	89.76	94.06	95.12	103.78	109.18	109.81	109.33	108.03
Differential	5.21	2.77	1.72	3.92	5.19	5.46	5.49	5.47	5.37
Company	79.88	87.00	92.33	91.19	98.59	103.72	104.32	103.87	102.65
Total (\$/mcfe)	6.52	5.99	6.36	6.15	5.32	5.35	5.56	5.83	5.52
Revenue (\$mm)									
Natural Gas	10.2	10.3	13.4	41.9	8.9	8.4	9.2	10.1	36.6
Oil	6.5	8.7	9.6	33.5	10.1	10.8	11.1	11.1	43.1
Other	(1.8)	(0.7)	(2.6)	(5.9)	(1.5)	(1.5)	(1.5)	(1.5)	(6.0)
Total	14.8	18.3	20.4	69.5	17.6	17.7	18.7	19.8	73.8
Expense									
Operating	0.9	1.2	1.2	4.9					-
General and administrative	1.3	0.8	1.3	4.1					-
Total	2.2	2.0	2.5	9.0	2.3	2.3	2.5	2.6	9.7
Ebitda	12.6	16.3	17.9	60.5	15.3	15.4	16.3	17.2	64.1
Deprec., Deplet., & Amort.	4.1	4.8	4.7	18.3	5.0	5.0	5.1	5.1	20.2
Other Non Cash	(0.1)	0.1	(0.1)	0.0	-	-	-	-	-
Ebit	8.5	11.4	13.3	42.2	10.3	10.4	11.2	12.1	43.9
Ebt	8.5	11.4	13.3	42.2	10.3	10.4	11.2	12.1	43.9
General Partner	0.3	0.4	0.4	1.4	0.4	0.4	0.4	0.5	1.8
Net Income (\$mm)	8.3	11.0	12.9	40.8	9.9	9.9	10.7	11.6	42.1
Units (millions)	30.7	30.7	30.7	30.7	30.7	30.7	30.7	30.7	30.7
Net Income Per Unit (\$)	0.27	0.36	0.42	1.33	0.32	0.32	0.35	0.38	1.37
Distribution (\$mm)	10.9	14.0	13.8	53.6	15.3	15.4	16.3	17.2	64.1
Distribution Per Unit (\$)	0.35	0.46	0.45	1.75	0.50	0.50	0.53	0.56	2.09
Ratios									
Ebitda Margin	85%	89%	88%	87%	87%	87%	87%	87%	87%
Distribution/Ebitda	0.86	0.86	0.77	0.89	1.00	1.00	1.00	1.00	1.00



				Table IS							
McI	Dep In	ıco	me and	l Small	Cap Ene	rgy I	Portf	Colio			
Debt, S	egmei	nts	, Cash l	Flow, I	ncome ai	nd M	cDe	p Ratio	0		
			Price								
Syn	bol/Rati	ing	(US\$/sh)	EV/	Enterprise	PV(%)	EV/	Dist.	Dist.	
· · · · · · · · · · · · · · · · · · ·	B = 1			Market	Value	Nat		Ebitda	NTM	Yield	McDep
СВ	(see belo	ow)	2012	Сар	(\$mm)	Gas	Oil	NTM	(\$/un)	(%)	Ratio
Small Cap Independent Produce	re										
Range Resources	RRC	В	64.60	1.24	12,840	64	36	15.8	0.16	0.2	0.94
PDC Energy	PETD		34.85	1.45	1,200	55	45	6.9	-	-	0.91
Berry Petroleum Company	BRY		55.01	1.49	4,530	12	88	6.3	0.32	0.6	0.85
Peyto Exploration and Developmen		7	18.46	1.23	3,020	75	25	10.2	0.73	4.0	0.80
Denbury Resources Inc.	DNR		20.38	1.30	10,700	4	96	6.2	-	-	0.78
Cimarex Energy Company	XEC	В	82.96	1.13	8,060	43	57	6.2	0.48	0.6	0.78
Birchcliff Energy Ltd.	BIREF			1.28	1,920	56	44	11.3	-	-	0.76
Whiting Petroleum Corporation	WLL	В	59.67	1.26	8,960	9	91	5.1	_	-	0.73
Total or Median	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		63.07	1.20	51,200		7.	6.6			0.79
T. I. I. C. I. D.											
Top Line Cash Payers Permian Basin RT	PBT		22.36	1.00	1.040	37	63		1.56	7.0	1.12
					1,040						
Cross Timbers Royalty Trust	CRT		47.30	1.00	280	70	30		2.64	5.6	1.08
Sabine Royalty Trust	SBR	,	64.72	1.00	940	55	45		4.09	6.3	1.00
Freehold Royalties Ltd.	FRHLF	_	20.76	1.06	1,290	14	86		1.71	8.2	0.99
Dorchester Minerals, L.P.	DMLP	В	26.08	1.00	800 4,400	57	43		2.09	8.0 7.0	0.97 1.00
Total or Median					4,400					7.0	1.00
Bottom Line Cash Payers											
Linn Energy, LLC	LINE		38.71	1.44	9,780	29	71	13.2	2.76	7.1	1.19
Vanguard Natural Resources, LLC	VNR		27.79	1.54	2,080	26	74	9.6	2.31	8.3	1.07
Enduro Royalty Trust (40%)	NDRO		21.38	1.00	280	45	55	7.3	1.79	8.4	1.02
Legacy Reserves L.P.	LGCY		29.49	1.34	1,880	18	82	8.4	2.20	7.5	0.99
San Juan Basin Royalty Trust	SJT	CB	18.82	1.00	880	100	-	15.1	0.91	4.8	0.90
Mesa RoyaltyTrust	MTR		43.00	1.00	80	75	25	12.9	2.91	6.8	0.89
Hugoton RoyaltyTrust	HGT		14.57	1.00	580	87	13	15.1	0.82	5.7	0.86
Enerplus Corporation	ERF	CB	24.38	1.30	6,200	23	77	6.9	2.19	9.0	0.77
Total or Median					21,800			11.2		7.3	0.94
Composite											
Enterprise Value Weighting					77,300	34	66				0.86
Equal Weighting						45	55				0.92
Equal Weighted Buys						41	59				0.83
CB=Contrarian Buy, Stock Price ap	narently	in 4	lowntrend	compared	to 200-day a	verage					
McDep Ratio = \mathbf{M} arket \mathbf{c} ap and $\mathbf{D}\mathbf{e}$											
Present Value (PV) presumes long-											



		Tabl	e ISC-2					
McDep Inco	ome an	d Sr	nall Ca	p Ener	gy Port	folio		
Net Pi	esent '	Valu	e and l	McDep	Ratio			
				_				
			Price			Net		
			(\$/sh)		Market	Present	Debt/	
	Symbol/		1-Mar	Shares	Cap	Value	Present	McDep
		ting	2012	(mm)	(\$mm)	(\$/un)	Value	Ratio
Small Cap Independent Producers								
Range Resources	RRC	В	64.60	160.0	10,340	70.00	0.18	0.94
PDC Energy	PETD	ь	34.85	23.8	830	40.00	0.18	0.91
Berry Petroleum Company	BRY		55.01	55.0	3,030	70.00	0.28	0.85
Peyto Exploration and Development Cor			18.46	133.1	2,460	24.00	0.15	0.80
Denbury Resources Inc.	DNR		20.38	403.0	8,210	28.00	0.18	0.78
Cimarex Energy Company	XEC	В	82.96	86.2	7,150	110.00	0.09	0.78
Birchcliff Energy Ltd.	BIREF	CB	11.45	131.0	1,500	16.00	0.17	0.76
Whiting Petroleum Corporation	WLL	В	59.67	119.0	7,100	88.00	0.15	0.73
Total or Median					40,620		0.17	0.79
Top Line Cash Payers								
Permian Basin RT	PBT		22.36	46.6	1,040	20.00	-	1.12
Cross Timbers Royalty Trust	CRT		47.30	6.0	280	44.00	-	1.08
Sabine Royalty Trust	SBR		64.72	14.6	940	65.00	-	1.00
Freehold Royalties Ltd.	FRHLF	_	20.76	58.8	1,220	21.00	0.05	0.99
Dorchester Minerals, L.P.	DMLP	В	26.08	30.7	800	27.00	-	0.97
Total or Median					4,280			1.00
Bottom Line Cash Payers								
Linn Energy, LLC	LINE		38.71	176.0	6,810	30.00	0.36	1.19
Vanguard Natural Resources, LLC	VNR		27.79	48.8	1,360	25.00	0.37	1.07
Enduro Royalty Trust (40%)	NDRO		21.38	13.2	280	21.00	-	1.02
Legacy Reserves L.P.	LGCY		29.49	47.5	1,400	30.00	0.25	0.99
San Juan Basin Royalty Trust	SJT	СВ	18.82	46.6	880	21.00	-	0.90
Mesa RoyaltyTrust	MTR		43.00	1.9	80	48.00	-	0.89
Hugoton RoyaltyTrust	HGT		14.57	40.0	580	17.00	-	0.86
Enerplus Corporation	ERF	CB	24.38	196.0	4,780	34.00	0.18	0.77
Total or Median					16,170			0.94
B=Buy; CB=Contrarian Buy, Stock Price	anneront	ly in A	ountrond	compared	to 200 day	Loveress		
McDep Ratio = Market cap and De bt to								
Present Value presumes long-term price							gas	



		Tab	le ISC-3	3				
McDep Inco	me an	d S	mall C	ap Enei	gy Por	tfolio		
Value	Multip	les -	Rank	by EV/	Ebitda			
			Price			Adjstd		
			(\$/sh)	Revenue	Dist/	Resrvs/	PV/	EV/
	Symbol/		1-Mar	Royalty	Equity	Prod	Ebitda	Ebitda
	Rat	ting	2012	(%)	Ebitda	NTM	NTM	NTM
Small Cap Independent Producers								
Range Resources	RRC	В	64.60		-	15.9	16.8	15.8
Birchcliff Energy Ltd.	BIREF	СВ	11.45		-	24.0	14.8	11.3
Peyto Exploration and Development Corp		U.S.	18.46		0.39	16.1	12.7	10.2
PDC Energy	PETD		34.85		-	8.2	7.6	6.9
Berry Petroleum Company	BRY		55.01		_	12.0	7.4	6.3
Cimarex Energy Company	XEC	В	82.96		-	8.2	8.0	6.2
Denbury Resources Inc.	DNR		20.38		_	13.5	8.0	6.2
Whiting Petroleum Corporation	WLL	В	59.67		-	10.2	7.0	5.1
Median	WEE		37.07			12.7	8.0	6.6
Top Line Cash Payers								
Cross Timbers Royalty Trust	CRT		47.30	80	0.96	14.4	16.0	17.3
Sabine Royalty Trust	SBR		64.72	100	1.00	7.3	15.9	15.8
Permian Basin RT	PBT		22.36	32	0.98	17.2	12.6	14.1
Dorchester Minerals, L.P.	DMLP	В	26.08	77	1.00	6.1	12.9	12.5
Freehold Royalties Ltd.	FRHLF		20.76	71	0.81	6.7	10.0	9.9
Median						7.3	12.9	14.1
Bottom Line Cash Payers								
San Juan Basin Royalty Trust	SJT	CB	18.82		0.73	8.5	16.9	15.1
Hugoton RoyaltyTrust	HGT		14.57		0.86	14.2	17.6	15.1
Linn Energy, LLC	LINE		38.71		1.03	16.2	11.2	13.2
Mesa RoyaltyTrust	MTR		43.00		0.87	13.9	14.4	12.9
Vanguard Natural Resources, LLC	VNR		27.79		0.83	8.7	9.0	9.6
Legacy Reserves L.P.	LGCY		29.49		0.63	11.7	8.5	8.4
Enduro Royalty Trust (40%)	NDRO		21.38		0.61	5.7	7.2	7.3
Enerplus Corporation	ERF	СВ	24.38		0.58	8.3	9.0	6.9
Median						10.2	10.1	11.2
B=Buy; CB=Contrarian Buy, Stock Price	annarant1	v in d	oumtro-	Laamparad	to 200 da	II OVOTOGO		
EV = Enterprise Value = Market Cap and							011	
and amortization; NTM = Next Twelve M				51, 2012; F	/E = Stoc	k Price to		
Earnings; PV = Present Value of oil and g				C' C.1		. 1.0		
Top Line Cash Payers defined as those ha				ee fifth co	lumn from	right).		



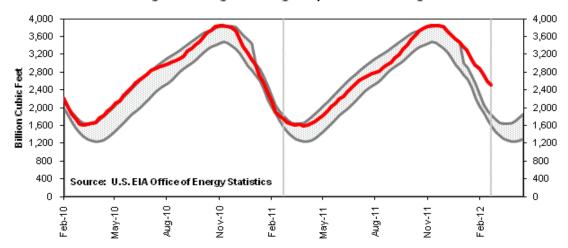
		Tab	ole ISC-4	ı				
Oil and	Gas Inc	omo	e and S	Small C	Cap Stoc	ks		
Rank by E	Cnterpri	ise V	alue t	o 200 I	Dav Ave	rage		
			Price					
			(\$/sh)		Enterpris	e Value/		
	Symbol/		1-Mar	52Wk	52Wk	50 Day	200 Day	McDep
		ting	2012	High	Low	Avg.	Avg.	Ratio
Small Cap Independent Producers								
Cimarex Energy Company	XEC	В	82.96	0.73	1.52	1.22	1.14	0.78
Whiting Petroleum Corporation	WLL	В	59.67	0.82	1.69	1.12	1.14	0.73
Denbury Resources Inc.	DNR		20.38	0.82	1.62	1.10	1.14	0.78
Berry Petroleum Company	BRY		55.01	0.93	1.42	1.12	1.12	0.85
PDC Energy	PETD		34.85	0.77	1.64	1.03	1.10	0.91
Range Resources	RRC	В	64.60	0.86	1.30	1.05	1.04	0.94
Birchcliff Energy Ltd.	BIREF	CB	11.45	0.78	1.12	0.92	0.89	0.76
Peyto Exploration and Development C	PEYUF		18.46	0.76	1.04	0.91	0.88	0.80
Median				0.80	1.47	1.08	1.11	0.79
Top Line Cash Payers								
Permian Basin RT	PBT		22.36	0.96	1.24	1.08	1.07	1.12
Freehold Royalties Ltd.	FRHLF		20.76	0.86	1.48	1.03	1.07	0.99
Dorchester Minerals, L.P.	DMLP	В	26.08	0.87	1.25	1.14	1.07	0.97
Cross Timbers Royalty Trust	CRT		47.30	0.93	1.25	1.00	1.04	1.08
Sabine Royalty Trust	SBR		64.72	0.92	1.37	1.02	1.01	1.00
Median				0.92	1.25	1.03	1.07	1.00
Bottom Line Cash Payers								
Legacy Reserves L.P.	LGCY		29.49	0.90	1.23	1.02	1.03	0.99
Linn Energy, LLC	LINE		38.71	0.96	1.16	1.03	1.02	1.19
Vanguard Natural Resources, LLC	VNR		27.79	0.88	1.16	1.01	1.00	1.07
Mesa RoyaltyTrust	MTR		43.00	0.86	1.18	1.05	0.99	0.89
Enerplus Corporation	ERF	CB	24.38	0.79	1.09	1.00	0.92	0.77
San Juan Basin Royalty Trust	SJT	CB	18.82	0.67	1.08	0.93	0.82	0.90
Hugoton RoyaltyTrust	HGT		14.57	0.59	1.05	0.89	0.71	0.86
Median				0.86	1.16	1.01	0.99	0.90
CB=Contrarian Buy, Stock Price appar								



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Working Gas in Underground Storage Compared with 5-Year Range



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