

MCDEP Income and Small Cap Weekly

Analysis of Oil & Gas Stocks February 3, 2012

Cross Timbers Royalty Trust (CRT) Firm Oil Balances Soft Natural Gas

Symbol	CRT	Ebitda Next Twelve Months ending 12/31/12 (US\$mm)	16
Rating		North American Natural Gas/Ebitda (%)	55
Price (US\$/sh)	45.74	Natural Gas and Oil Production/Ebitda (%)	100
Pricing Date	2/2/12	Adjusted Reserves/Production NTM	14.4
Shares (mm)	6.00	EV/Ebitda	17.0
Market Capitalization (US\$mm)	274	PV/Ebitda	16.3
Debt (US\$mm)	0	Undeveloped Reserves (%)	0
Enterprise Value (EV) (US\$mm)	274	Natural Gas and Oil Ebitda (US\$/mcfe)	6.58
Present Value (PV) (US\$mm)	264	Present Value Proven Reserves(US\$/boe)	43.59
Net Present Value (US\$/unit)	44	Oil and Gas Ebitda Margin (%)	70
Debt/Present Value	0.00	Earnings Next Twelve Months (US\$/un)	2.60
McDep Ratio - EV/PV	1.04	Price/Earnings Next Twelve Months	18
Distribution Yield (%/year)	5.7	Distribution Next Twelve Months (US\$/sh)	2.60
Note: Estimated cash flow and e	earnings tied to	one-year futures prices for natural gas.	
	-	stimates. Estimated present value per share revised only infrequ	ently.
Estimated present value pr	resumes a long-	term price for oil of US\$100 a barrel and natural gas, \$6 a milli	on btu.
For historical analysis of	CRT since 200	0 see www.mcdep.com/4crt.htm	

Summary and Recommendation

Top Line Cash Payer Cross Timbers Royalty Trust (CRT) at a McDep Ratio of 1.04 appears priced close to Net Present Value (NPV) where the long term return would be 7% a year unlevered and after inflation. As a result, CRT remains an attractive long-term holding, while price sensitive investors might wait for a lower McDep Ratio to make new commitments. Patient investors have been rewarded as CRT delivered a total return of 18% a year since it was created in 1992 and 6% in the past 12 months compared to 8% and 4% for the S&P 500 index for the same periods, according to Bloomberg. Over the years we have been most attracted to CRT's top line revenue royalty on San Juan Basin natural gas produced by ExxonMobil, BP plc and ConocoPhillips. Despite the softening in natural gas price this winter, CRT's royalties decline only in proportion to price since the costs of operation are borne by the operating companies. At the same time, fortunately, we have been surprised at the strength of CRT's oil properties. We had minimized the importance of those properties in part because CRT is also responsible for operating costs on half its oil interests. Instead we see that oil price has increased to some 5 times the heating equivalent of natural gas at the extreme and fracking advances have unlocked new oil supply in old areas. Oil properties in West Texas are operated by, among others, Occidental, who only last month announced a further increase in Permian Basin drilling. Accordingly, we have revised the oil portion of NPV to 30% from 13% previously (see tables Functional Cash Flow and Present Value on page 2 and Next Twelve Months Operating and Financial Estimates on page 2). Finally, CRT distributes cash at an estimated rate of 5.7% a year, has no debt and stock price is above its 200-day average (see Tables ISC-1 to ISC-4).

Kurt H. Wulff, CFA



Cross	Timbers Roy	alty Trust				
Functional	Cash Flow an	d Present	Value			
		Present				
	NTM Ebitda	Adjusted	PV/	Value		
	(US\$mm)	<u>R/P</u>	<u>Ebitda</u>	<u>(US\$mm)</u>		
North American Natural Gas	9	14.8	20.6	184	70%	
Oil	7	13.7	11.1	80	30%	
	16	14.4	16.3	264	100%	
Debt (US\$mm)					-	
Net Present Value (US\$mm)					264	
Shares (mm)					6	
Net Present Value (US\$/sh)					44	
NPV Approximation by Cash Flow Multiple	Depending on	Reserve Lit	fe (US\$/sh)	37	
(CRT reserves and Ebitda understated)						

		Cro	oss Timbers	Royalty	Trust				
	Next Two	elve Mont	hs Operatii	ng and Fi	nancial P	erforman	ce		
			•						Next
									Twelve
	Q4	<i>Q3</i>	Q4E	Year	Q1E	Q2E	Q3E	Q4E	Months
	12/31/10	9/30/11	12/31/11	2011E	3/31/12	6/30/12	9/30/11	12/31/12	12/31/12
Volume									
Natural Gas (mmcfd)	6.0	5.1	5.3	5.1	5.2	5.2	5.1	5.1	5.1
Oil (mbd)	0.53	0.55	0.50	0.54	0.50	0.49	0.49	0.48	0.49
Total (bcf)	0.84	0.77	0.76	3.05	0.75	0.73	0.73	0.73	2.95
Price									
Natural Gas (HH lagged thr	ee months)								
Henry Hub (\$/mmbtu)	4.38	4.32	4.19	4.11	3.55	3.64	2.82	2.99	3.25
Differential (%)	(50)	(87)	(82)	(79)	(82)	(82)	(82)	(82)	(82)
CRT (\$/mcf)	6.58	8.07	7.64	7.36	6.47	6.63	5.13	5.46	5.93
Oil (\$/bbl) (WTI lagged two	months)								
WTI Cushing	77.93	98.33	86.13	93.25	98.74	93.70	97.60	98.41	97.11
CRT	72.50	92.61	82.23	86.87	94.27	89.46	93.18	93.95	92.73
Total (\$/mcf)	8.50	10.98	9.84	10.11	9.82	9.61	8.93	9.16	9.38
Revenue (\$mm)									
Natural Gas	3.61	3.77	3.71	13.79	3.11	3.12	2.39	2.54	11.16
Oil	3.55	4.72	3.78	17.03	4.29	3.95	4.16	4.15	16.55
Total	7.16	8.49	7.49	30.81	7.40	7.06	6.55	6.69	27.70
Cost (\$mm)									
Tax, transport & other	0.96	1.14	1.05	4.20	1.04	0.99	0.92	0.94	3.88
Production	1.11	1.10	1.10	4.35	1.10	1.10	1.10	1.10	4.40
Total	2.07	2.24	2.15	8.55	2.14	2.09	2.02	2.04	8.28
Cash flow (\$mm)	5.09	6.25	5.34	22.26	5.26	4.97	4.53	4.66	19.43
Development	0.23	0.12	0.20	0.62	0.20	0.20	0.20	0.20	0.80
Excess or other				-					
Net proceeds (\$mm)	4.86	6.13	5.14	21.64	5.06	4.77	4.33	4.46	18.63
Royalty income (\$mm)	4.12	5.26	4.25	18.42	4.35	4.11	3.72	3.83	16.02
Royalty/Net proceeds	85%	86%	83%	85%	86%	86%	86%	86%	86%
Administration	0.04	0.09	0.11	0.47	0.11	0.11	0.11	0.11	0.44
Distributable income (\$mm	4.08	5.17	4.14	17.95	4.24	4.00	3.61	3.72	15.58
Units (millions)	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0
Per unit	0.68	0.86	0.69	2.99	0.71	0.67	0.60	0.62	2.60



				Table IS							
McI	Dep In	co	me and	Small	Cap Ene	rgy I	Porti	folio			
					ncome ai				O		
			Price								
Sym	bol/Rati	ing	(US\$/sh)	EV/	Enterprise	PV(%)	EV/	Dist.	Dist.	
Sym	B = 1			Market	Value	Nat	/ 0 /	Ebitda	NTM	Yield	McDep
СВ	(see belo		2012	Сар	(\$mm)	Gas	Oil	NTM	(\$/un)	(%)	Ratio
	Ì	Ĺ		Î	ì				Ĺ		
Small Cap Independent Producer		_									0.00
Birchcliff Energy Ltd.	BIREF	В	13.97	1.23	2,240	56	44	13.6	-	-	0.89
Range Resources	RRC	CB		1.24	11,480	66	34	15.0	0.16	0.3	0.86
PDC Energy	PETD		31.47	1.50	1,120	55	45	6.7	-	-	0.85
Peyto Exploration and Developmen			18.79	1.22	3,050	75	25	9.9	0.72	3.8	0.81
Berry Petroleum Company	BRY		44.27	1.59	3,860	17	83	6.1	0.32	0.7	0.73
Denbury Resources Inc.	DNR		18.59	1.33	9,980	4	96	6.4	-	-	0.72
Whiting Petroleum Corporation	WLL	CB	48.87	1.28	7,430	9	91	4.6	-	-	0.61
Cimarex Energy Company	XEC	CB	59.77	1.15	5,910	41	59	4.7	0.40	0.7	0.58
Total or Median					45,100			6.5			0.77
Top Line Cash Payers											
Cross Timbers Royalty Trust	CRT		45.74	1.00	270	70	30		2.60	5.7	1.04
Permian Basin RT	PBT		20.12	1.00	940	37	63		1.49	7.4	1.01
	FRHLF		20.12	1.06	1,300	14	86		1.68	8.0	1.00
Freehold Royalties Ltd.	SBR		62.10	1.00	910	55	45		4.03	6.5	0.95
Sabine Royalty Trust		CD					43				
Dorchester Minerals, L.P.	DMLP	CB	21.93	1.00	670	57	43		1.80	8.2	0.81
Total or Median					4,100					7.4	1.00
Bottom Line Cash Payers											
Linn Energy, LLC	LINE		37.62	1.45	9,590	29	71	13.8	2.76	7.3	1.16
Vanguard Natural Resources, LLC	VNR		27.81	1.54	2,080	26	74	10.3	2.31	8.3	1.07
Legacy Reserves L.P.	LGCY		28.13	1.42	1,740	19	81	8.5	2.18	7.7	0.95
Enduro Royalty Trust (40%)	NDRO		19.75	1.00	260	45	55	7.0	1.71	8.6	0.94
San Juan Basin Royalty Trust	SJT	CB		1.00	900	100	-	13.4	1.11	5.7	0.92
Hugoton RoyaltyTrust	HGT	-	15.46	1.00	620	87	13	14.0	0.97	6.2	0.91
Mesa RoyaltyTrust	MTR		42.75	1.00	80	75	25	11.8	3.21	7.5	0.89
Enerplus Corporation	ERF	СВ		1.21	5,700	26	74	6.8	2.16	9.0	0.74
Total or Median	Litt	CD	21.01	1.21	21,000	20		11.1	2.10	7.6	0.93
G											
Composite					70.100	2.5					0.50
Enterprise Value Weighting					70,100	35	65				0.79
Equal Weighting						46	54				0.88
Equal Weighted Buys						42	58				0.77
CB=Contrarian Buy, Stock Price ar	pparently	in a	lowntrend	compared	to 200-day a	verage					
McDep Ratio = Market cap and De											
Present Value (PV) presumes long-								r natural d	790		
Dist. = Income distribution. NTM:										ot C	nd Dake



		Tabl	e ISC-2					
McDep Inc	ome an	d Sn	nall Ca	p Ener	gy Port	tfolio		
Net P	resent `	Valu	e and l	McDep	Ratio			
			Price			Net		
			(\$/sh)		Market	Present	Debt/	
	Symbol/		2-Feb	Shares	Cap	Value	Present	McDep
	Ra	ting	2012	(mm)	(\$mm)	(\$/un)	Value	Ratio
Small Cap Independent Producers								
Birchcliff Energy Ltd.	BIREF	В	13.97	131.0	1,830	16.00	0.16	0.89
Range Resources	RRC	СВ	58.38	159.0	9,280	70.00	0.17	0.86
PDC Energy	PETD	СБ	31.47	23.8	750	40.00	0.17	0.85
Peyto Exploration and Development Cor			18.79	133.1	2,500	24.00	0.15	0.81
Berry Petroleum Company	BRY		44.27	54.7	2,420	70.00	0.13	0.73
Denbury Resources Inc.	DNR		18.59	403.0	7,490	28.00	0.18	0.72
Whiting Petroleum Corporation	WLL	СВ	48.87	119.0	5,820	88.00	0.13	0.61
Cimarex Energy Company	XEC	CB	59.77	86.2	5,150	110.00	0.07	0.58
Total or Median	1120	U.D		00.2	35,240	110.00	0.16	0.77
Total of Incaran					22,270		0.10	0.,,
Top Line Cash Payers								
Cross Timbers Royalty Trust	CRT		45.74	6.0	270	44.00	-	1.04
Permian Basin RT	PBT		20.12	46.6	940	20.00	-	1.01
Freehold Royalties Ltd.	FRHLF		20.99	58.8	1,240	21.00	0.05	1.00
Sabine Royalty Trust	SBR		62.10	14.6	910	65.00	-	0.95
Dorchester Minerals, L.P.	DMLP	CB	21.93	30.7	670	27.00	-	0.81
Total or Median					4,030			1.00
Bottom Line Cash Payers								
Linn Energy, LLC	LINE		37.62	176.0	6.620	30.00	0.36	1.16
Vanguard Natural Resources, LLC	VNR		27.81	48.8	1,360	25.00	0.37	1.10
Legacy Reserves L.P.	LGCY		28.13	43.6	1,230	30.00	0.37	0.95
Enduro Royalty Trust (40%)	NDRO		19.75	13.2	260	21.00	0.20	0.93
San Juan Basin Royalty Trust	SJT	СВ	19.73	46.6	900	21.00	-	0.94
Hugoton RoyaltyTrust	HGT	СБ	15.46	40.0	620	17.00	_	0.91
Mesa RoyaltyTrust	MTR		42.75	1.9	80	48.00	_	0.91
Enerplus Corporation	ERF	СВ	24.04	196.0	4,710	34.00	0.13	0.87
Total or Median	LIXI	СБ	24.04	170.0	15.780	34.00	0.13	0.74
Total of Median					13,700			0.33
B=Buy; CB=Contrarian Buy, Stock Price								
McDep Ratio = \mathbf{M} arket \mathbf{c} ap and $\mathbf{D}\mathbf{e}$ bt to								
Present Value presumes long-term price	s of \$100	a barr	el for oil	and \$6 a m	illion btu f	for natural	gas.	



		Tab	le ISC-3	3				
McDep Inco	me an	d S	mall C	ap Enei	rgy Por	rtfolio		
Value	Multip	les ·	Rank	by EV/	Ebitda			
	The same of	Ī		J =				
			Price			Adjstd		
				Revenue	Dist/	Resrvs/	PV/	EV/
	Symbol/		2-Feb	Royalty	Equity	Prod	Ebitda	Ebitda
	Rai	ting	2012	(%)	Ebitda	NTM	NTM	NTM
Small Cap Independent Producers								
Range Resources	RRC	СВ	58.38		_	15.2	17.4	15.0
Birchcliff Energy Ltd.	BIREF	В	13.97		_	19.3	15.2	13.6
Peyto Exploration and Development Corp			18.79		0.37	12.9	12.2	9.9
PDC Energy	PETD		31.47		-	8.2	7.9	6.7
Denbury Resources Inc.	DNR		18.59		_	12.6	8.8	6.4
Berry Petroleum Company	BRY		44.27		_	11.4	8.3	6.1
Cimarex Energy Company	XEC	СВ	59.77		_	6.9	8.2	4.7
Whiting Petroleum Corporation	WLL	CB	48.87		_	10.2	7.5	4.6
Median	WEL	CD	40.07			12.0	8.5	6.5
112CUVUIV		_				12.0	0.0	0.5
Top Line Cash Payers								
Cross Timbers Royalty Trust	CRT		45.74	80	0.96	14.4	16.3	16.9
Sabine Royalty Trust	SBR		62.10	100	1.00	7.3	16.1	15.4
Permian Basin RT	PBT		20.12	32	0.98	17.2	13.2	13.2
Freehold Royalties Ltd.	FRHLF		20.99	71	0.87	6.7	10.8	10.8
Dorchester Minerals, L.P.	DMLP	СВ	21.93	77	0.84	6.1	12.7	10.3
Median						7.3	13.2	13.2
Bottom Line Cash Payers								
Hugoton RoyaltyTrust	HGT		15.46		0.87	14.0	15.4	14.0
San Juan Basin Royalty Trust	SJT	CB	19.29		0.77	8.5	14.5	13.4
Linn Energy, LLC	LINE	\perp	37.62		1.09	16.2	11.9	13.8
Mesa RoyaltyTrust	MTR		42.75		0.88	13.9	13.2	11.8
Vanguard Natural Resources, LLC	VNR		27.81		0.89	8.7	9.6	10.3
Legacy Reserves L.P.	LGCY		28.13		0.65	9.9	8.9	8.5
Enduro Royalty Trust (40%)	NDRO		19.75		0.61	5.7	7.5	7.0
Enerplus Corporation	ERF	CB	24.04		0.58	8.1	9.1	6.8
Median		\perp				9.3	10.8	11.1
B=Buy; CB=Contrarian Buy, Stock Price	apparant1	v in d	ountron	Loompared	to 200 de	W average		
							\n	
EV = Enterprise Value = Market Cap and)[]	
and amortization; NTM = Next Twelve M				51, 2012; F	L = 2000	k Price to		
Earnings; PV = Present Value of oil and g				C' C(1	1	. 1.0		
Top Line Cash Payers defined as those ha				see fifth co	lumn fron	n right).		



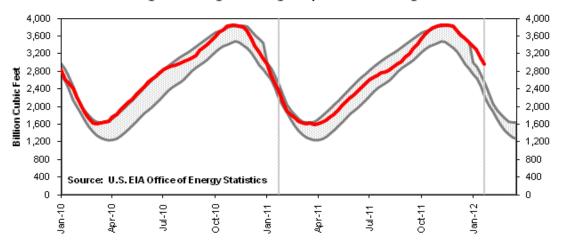
		Tab	le ISC-4	ļ				
Oil and (Gas Inc	come	e and S	Small C	ap Stoc	ks		
Rank by E					•			
1141111			uiu v		- uj 11 (C)	ugu		
			Price					
			(\$/sh)		Enterpris	e Value/		
	Symbol/		2-Feb	52Wk	52Wk		200 Day	McDep
	-	ting	2012	High	Low	Avg.	Avg.	Ratio
Small Cap Independent Producers								
Denbury Resources Inc.	DNR		18.59	0.77	1.51	1.09	1.05	0.72
Birchcliff Energy Ltd.	BIREF	В	13.97	0.92	1.31	1.05	1.04	0.89
PDC Energy	PETD		31.47	0.72	1.53	0.96	1.02	0.85
Berry Petroleum Company	BRY		44.27	0.81	1.24	1.03	0.98	0.73
Range Resources	RRC	СВ	58.38	0.79	1.20	0.95	0.97	0.86
Whiting Petroleum Corporation	WLL	СВ	48.87	0.70	1.47	1.01	0.96	0.61
Peyto Exploration and Development C	PEYUF		18.79	0.77	1.05	0.86	0.88	0.81
Cimarex Energy Company	XEC	СВ	59.77	0.54	1.15	0.96	0.83	0.58
Median				0.77	1.28	0.99	0.97	0.77
Top Line Cash Payers								
Freehold Royalties Ltd.	FRHLF		20.99	0.87	1.50	1.09	1.07	1.00
Cross Timbers Royalty Trust	CRT		45.74	0.90	1.21	0.96	1.01	1.04
Sabine Royalty Trust	SBR		62.10	0.88	1.31	0.97	0.97	0.95
Permian Basin RT	PBT		20.12	0.86	1.12	1.00	0.96	1.01
Dorchester Minerals, L.P.	DMLP	CB	21.93	0.73	1.05	0.97	0.88	0.81
Median				0.87	1.21	0.97	0.97	1.00
Bottom Line Cash Payers								
Linn Energy, LLC	LINE		37.62	0.94	1.14	1.01	1.00	1.16
Vanguard Natural Resources, LLC	VNR		27.81	0.88	1.16	1.01	0.99	1.07
Legacy Reserves L.P.	LGCY		28.13	0.88	1.18	1.01	0.99	0.95
Mesa RoyaltyTrust	MTR		42.75	0.86	1.18	1.04	0.98	0.89
Enerplus Corporation	ERF	CB	24.04	0.77	1.09	0.98	0.88	0.74
San Juan Basin Royalty Trust	SJT	CB	19.29	0.69	1.08	0.87	0.82	0.92
Hugoton RoyaltyTrust	HGT		15.46	0.63	1.12	0.83	0.72	0.91
Median				0.86	1.14	1.01	0.98	0.92



ICDEP Income and Small Cap Weekly

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Working Gas in Underground Storage Compared with 5-Year Range



Disclaimer: This analysis was prepared by Kurt Wulff, Manager of McDep LLC. The firm used sources and data believed to be reliable, but makes no representation as to their accuracy or completeness. This analysis is intended for informational purposes and is not a solicitation to buy or sell a security. Past performance is no guarantee of future results.

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