

Analysis of Oil & Gas Stocks October 20, 2011

PDC Energy (PETD) a.k.a. Petroleum Development Corp Returning to Appalachian Roots

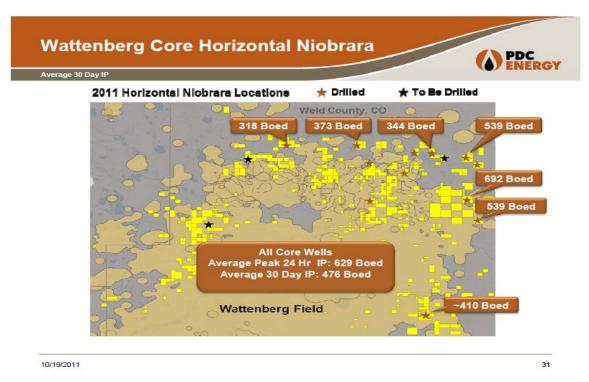
Summary and Recommendation

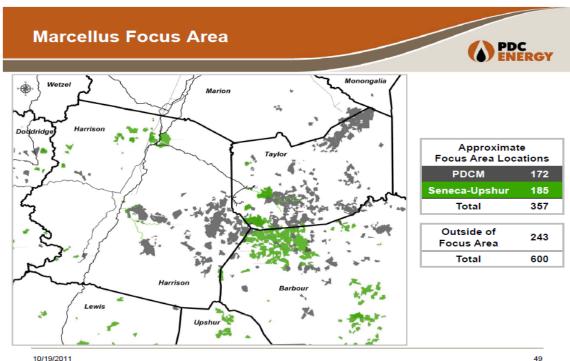
We add small cap independent producer PDC Energy (PETD) to our research coverage on the basis of rapid growth not fully reflected in a low McDep Ratio of 0.82. Estimated Net Present Value (NPV) of \$32 a share recognizes 24% volume growth in calendar year 2011, but not all of the additional 15-25% growth in 2012 according to management's early estimate. Recently discovered shale oil potential in the Niobrara formation on the company's producing acreage in the northeast portion of Colorado's Wattenberg field appears especially important not only for volume growth, but also for high profitability at current oil price (see slide Core Horizontal Niobrara on page 2). Having started in West Virginia as Petroleum Development before rebranding itself as PDC Energy in Denver, the venerable producer returns to Appalachia where it has two promising growth areas that were not apparent previously. First, it is drilling horizontal Marcellus shale natural gas wells on long-held lands further complemented by a \$76 million acquisition that closed on October 3 (see slide Marcellus Focus Area on page 2). Second, the first horizontal well is to be drilled soon on recently acquired lands in the liquids prone portion of the Utica shale in southeast Ohio (see slide Utica Development and Activity on page 3). Natural gas contributes most to NPV while oil contributes the most to projected cash flow (see tables Functional Cash Flow and Present Value on page 3 and Next Twelve Months Operating and Financial Estimates on page 4). PETD's rank by McDep Ratio is corroborated by its similar rank by unlevered cash flow multiple (EV/Ebitda) of 7.8 times (see Tables 1-4 on pages 5-8). High debt after recent acquisitions is likely to be reduced with the proceeds of planned divestitures.

Bart Brookman, Lance Lauck and their colleagues laid out PETD's plans at an analyst meeting and field trip in West Virginia on October 19. Our interest in the stock, which was in our coverage 25 years ago, was rekindled when we had a recent chance encounter with newly named Chief Executive Jim Trimble, whom we respect from the days we knew him at Appalachian producer Cabot Oil and Gas. Mr. Trimble's knowledge is backed up by that of PDC Energy Appalachian expert, Richard Hoffman. Coincidentally, we had a profitable experience with him that included a tour of the very same area around Clarksburg some 15 years ago when Mr. Hoffman was president of small cap Appalachian producer Alamco. As a result, we like the stock, we like the management and we look forward to seeing the reward of growth unfold subject to the usual risks of investing in small cap companies.

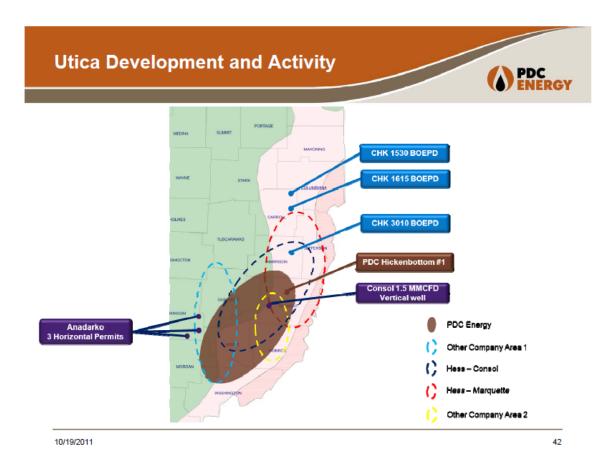
Kurt H. Wulff, CFA











| Petroleum Development Corp | oration (Doi | ng Busines | s as PDC | Energy) | | | | | | |
|---|---------------|--------------|---------------|----------|------|--|--|--|--|--|
| Functional Cas | sh Flow and l | Present Val | ue | | | | | | | |
| | Present | | | | | | | | | |
| | NTM Ebitda | Adjusted | PV/ | Value | | | | | | |
| | (US\$mm) | <u>R/P</u> | <u>Ebitda</u> | (US\$mm) | | | | | | |
| North American Natural Gas | 48 | 14.7 | 16.7 | 800 | 60% | | | | | |
| Oil | 93 | 3.3 | 5.8 | 540 | 40% | | | | | |
| | 141 | 7.7 | 9.5 | 1,340 | 100% | | | | | |
| Debt (US\$mm) | | | | | 580 | | | | | |
| Net Present Value (US\$mm) | | | | | 760 | | | | | |
| Shares (mm) | | | | | 24 | | | | | |
| Net Present Value - Standard Estimate (US\$/sh) | | | | | 32 | | | | | |
| NPV Approximation by Cash Flow Multiple Depen | nding on Rese | rve Life (US | S\$/sh) | | 34 | | | | | |



| retr | | | | tion (Doing ating and Fi | | | nei gy) | | |
|----------------------------|---------------|---------------|--------------------|-----------------------------|------------|--------------------|---------|-----------------------|----------------|
| | Next T | werve Mo | ntns Oper | ating and Fi | inancial E | sumates | | | Next |
| | | | | | | | | | Twelve |
| | 01 | 02 | 02E | 045 | V | OIE | O2E | 02E | |
| | Q1 3/31/11 | Q2 6/30/11 | <i>Q3E</i> 9/30/11 | Q4E 12/31/11 | Year 2011E | <i>Q1E</i> 3/31/12 | 6/30/12 | <i>Q3E</i> 9/30/12 | Months 9/30/12 |
| T 7 1 | 3/31/11 | 0/30/11 | 9/30/11 | 12/31/11 | 2011E | 3/31/12 | 0/30/12 | 9/30/12 | 9/30/12 |
| Volume | 0.0 | 0.2 | 0.0 | 0.0 | 0.0 | 0.0 | 00 | 00 | 00 |
| Natural Gas (mmcfd) | 86 | 83 | 88 | 88 | 86 | 88 | 88 | 88 | 88 |
| Days | 90 | 91 | 92 | 92 | 365 | 91 | 91 | 92 | 366 |
| Oil (mbd) | 5.9 | 6.3 | 7.0 | 8.2 | 6.9 | 8.2 | 8.2 | 8.2 | 8.2 |
| Total (mb) | 1,823 | 1,829 | 1,993 | 2,104 | 7,749 | 2,081 | 2,081 | 2,104 | 8,369 |
| Total (mbd) | 20.3 | 20.1 | 21.7 | 22.9 | 21.2 | 22.9 | 22.9 | 22.9 | 22.9 |
| Price | | | | | | | | | |
| Henry Hub (\$/mmbtu) | 4.11 | 4.32 | 4.19 | 3.77 | 4.10 | 4.04 | 4.04 | 4.15 | 4.00 |
| Differential (\$/mmbtu) | 1.03 | 0.79 | 0.76 | 0.69 | 0.82 | 0.74 | 0.74 | 0.76 | 0.73 |
| Company (\$/mcf) | 3.08 | 3.53 | 3.43 | 3.09 | 3.28 | 3.30 | 3.31 | 3.39 | 3.27 |
| WTI Cushing (\$/bbl) | 94.10 | 102.55 | 89.76 | 85.90 | 93.08 | 87.03 | 87.34 | 87.65 | 86.98 |
| Differential | 19.75 | 23.27 | 20.37 | 19.49 | 21.26 | 19.75 | 19.82 | 19.89 | 19.74 |
| Company | 74.35 | 79.28 | 69.39 | 66.41 | 71.82 | 67.28 | 67.52 | 67.76 | 67.24 |
| Total (\$/bbl) | 34.78 | 39.51 | 36.35 | 35.69 | 36.55 | 36.83 | 36.93 | 37.35 | 36.70 |
| Revenue (\$mm) | | | | | | | | | |
| Natural Gas | 24 | 27 | 28 | 25 | 103 | 26 | 26 | 27 | 105 |
| Oil | 40 | 46 | 45 | 50 | 180 | 50 | 50 | 51 | 202 |
| Total | 63 | 72 | 72 | 75 | 283 | 77 | 77 | 79 | 307 |
| Expense | | | | | | | | | |
| Lease operating | 21 | 20 | | | | | | | - |
| General and administrative | 14 | 20 | | | | | | | - |
| Total | 35 | 39 | 39 | 41 | 154 | 42 | 42 | 43 | 167 |
| Ebitda | 29 | 33 | 33 | 34 | 130 | 35 | 35 | 36 | 141 |
| Exploration | 2 | 2 | 3 | 3 | 10 | 3 | 3 | 3 | 12 |
| Deprec., Deplet., & Amort. | 32 | 33 | 33 | 33 | 131 | 33 | 33 | 33 | 131 |
| Other, incl hedge | 19 | (23) | (15) | (15) | (35) | (15) | (15) | (15) | (60 |
| Ebit Ebit | (25) | 22 | 12 | 14 | 23 | 14 | 14 | 15 | 58 |
| Interest | 9 | 9 | 9 | 10 | 37 | 10 | 10 | 10 | 40 |
| Ebt | (34) | 13 | 3 | 4 | (14) | 4 | 4 | 5 | 18 |
| Income Tax | ` / | 3 | 1 | 1 | _ ` / | 2 | 2 | 2 | |
| | (14) | 9 | 2 | 2 | (8) | 3 | 3 | 3 | 6 12 |
| Net Income (\$mm) | (20) | | _ | | (-) | | - | - | |
| Per Share (\$) | (0.85) | 0.39 | 0.09 | 0.10 | (0.27) | 0.12 | 0.12 | 0.14 | 0.49 |
| Shares (millions) | 23.4 | 23.7 | 23.7 | 23.7 | 22.7 | 23.7 | 23.7 | 23.7 | 23.7 |
| Lease operating (\$/bbl) | 11.52 | 10.77 | - | - | - | - | - | - | - |
| General and admin (\$/bbl) | 7.62 | 10.66 | - | - | - | - | - | - | - |
| Deprec., D,& A (\$/bbl) | 17.77 | 17.88 | 16.40 | 15.54 | 16.84 | 15.71 | 15.71 | 15.54 | 15.63 |
| Ebitda Margin | 45% | 46% | 46% | 46% | 46% | 46% | 46% | 46% | 46% |
| Tax rate | 41% | 27% | 35% | 35% | 57% | 35% | 35% | 35% | 35% |



| | | | | Table IS | | | | | | | |
|---|----------|--|-----------------|----------|------------|-------|------------|---------|---------|-------|-------|
| Mcl | Dep Ir | ıco | me and | Small | Cap Ene | rgy I | Porti | folio | | | |
| Debt, S | egmei | nts | , Cash l | Flow, I | ncome ai | nd M | cDe | p Ratio |) | | |
| | | | | | | | · | | | | |
| | | | n · | | | | | | | | |
| Com | shal/Dat | | Price (US\$/sh) | EV/ | Entounuigo | PV(| 0/) | EV/ | Dist. | Dist. | |
| Syn | | | | | Enterprise | | <u>70)</u> | | | | M D |
| CD | B = 1 | | 19-Oct | Market | Value | Nat | 0:1 | Ebitda | NTM | Yield | McDe |
| СВ | (see bel | OW) | 2011 | Сар | (\$mm) | Gas | Oil | NTM | (\$/un) | (%) | Rati |
| Small Cap Independent Produce | rs | | | | | | | | | | |
| Range Resources | RRC | В | 71.28 | 1.17 | 13,310 | 69 | 31 | 17.5 | 0.16 | 0.2 | 1.02 |
| Birchcliff Energy Ltd. | BIREF | | 13.83 | 1.21 | 2,190 | 56 | 44 | 13.3 | - | - | 0.88 |
| Peyto Exploration and Developmer | | | 20.73 | 1.18 | 3,260 | 76 | 24 | 10.1 | 0.74 | 3.5 | 0.88 |
| PDC Energy | PETD | | 22.14 | 2.11 | 1,100 | 60 | 40 | 7.8 | - | - | 0.82 |
| Berry Petroleum Company | BRY | | 42.62 | 1.64 | 3,820 | 23 | 77 | 7.5 | 0.30 | 0.7 | 0.72 |
| Denbury Resources Inc. | DNR | | 14.81 | 1.39 | 8,340 | 5 | 95 | 6.9 | - | - | 0.61 |
| Cimarex Energy Company | XEC | СВ | | 1.13 | 6,180 | 46 | 54 | 5.1 | 0.40 | 0.6 | 0.56 |
| Whiting Petroleum Corporation | WLL | CB | | 1.31 | 6,830 | 11 | 89 | 4.6 | - | - | 0.55 |
| Total or Median | *** EE | CD | 13.72 | 1.51 | 45,000 | | - 07 | 7.6 | | | 0.7 |
| 10.00 07 1.100000 | | | | | 70,000 | | | 7.0 | | | 01,7, |
| Top Line Cash Payers | | | | | | | | | | | |
| Cross Timbers Royalty Trust | CRT | | 46.88 | 1.00 | 280 | 87 | 13 | | 2.90 | 6.2 | 1.04 |
| Sabine Royalty Trust | SBR | | 64.70 | 1.00 | 940 | 51 | 49 | | 4.12 | 6.4 | 0.92 |
| Permian Basin RT | PBT | | 19.71 | 1.00 | 920 | 42 | 58 | | 1.43 | 7.3 | 0.90 |
| Dorchester Minerals, L.P. | DMLP | CB | 25.17 | 1.00 | 770 | 61 | 39 | | 1.63 | 6.5 | 0.84 |
| Freehold Royalties Ltd. | FRHLF | 7 | 17.51 | 1.06 | 1,100 | 18 | 82 | | 1.66 | 9.5 | 0.81 |
| Total or Median | | | | | 4,000 | | | | | 6.5 | 0.90 |
| D. (1. C. I.D. | | | | | | | | | | | |
| Bottom Line Cash Payers | LINIE | | 27.50 | 1 47 | 0.720 | 2.1 | CO | 160 | 276 | 7.2 | 1.05 |
| Linn Energy, LLC | LINE | | 37.59 | 1.47 | 9,720 | 31 | 69 | 16.0 | 2.76 | 7.3 | 1.07 |
| Vanguard Natural Resources, LLC | VNR | | 27.29 | 1.46 | 2,040 | 23 | 77 | 11.1 | 2.30 | 8.4 | 1.01 |
| Hugoton RoyaltyTrust | HGT | CID | 21.50 | 1.00 | 860 | 88 | 13 | 15.1 | 1.28 | 6.0 | 0.98 |
| San Juan Basin Royalty Trust | SJT | CB | | 1.00 | 1,110 | 100 | - | 14.2 | 1.32 | 5.5 | 0.95 |
| Legacy Reserves L.P. | LGCY | | 27.91 | 1.47 | 1,780 | 21 | 79 | 9.7 | 2.16 | 7.7 | 0.95 |
| Mesa RoyaltyTrust | MTR | CID | 42.40 | 1.00 | 79 | 75 | 25 | 12.0 | 2.98 | 7.0 | 0.80 |
| Enerplus Corporation | ERF | CB | 26.63 | 1.23 | 5,900 | 30 | 70 | 7.9 | 2.14 | 8.0 | 0.76 |
| Total or Median | | | | | 21,500 | | | 12.0 | | 7.3 | 0.93 |
| Composite | | | | | | | | | | | |
| Enterprise Value Weighting | | | | | 70,500 | 39 | 61 | | | | 0.78 |
| Equal Weighting | | | | | | 48 | 52 | | | | 0.83 |
| Equal Weighted Buys | | | | | | 47 | 53 | | | | 0.80 |
| CD C · · · D · C · · · D | | <u>. </u> | | | . 200 1 | | | | | | |
| CB=Contrarian Buy, Stock Price ap | | | | | | | | | | | |
| McDep Ratio = M arket c ap and De Present Value (PV) presumes long- | | | | | | | | | | | |



| Table ISC-2 | | | | | | | | | | |
|--|-------------|--------|------------|-------------|--------------|------------|---------|-------|--|--|
| McDep Inc | ome an | d Sr | nall Ca | p Ener | gy Port | folio | | | | |
| Net P | resent ` | Valu | e and I | McDep | Ratio | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | Price | | | Net | | | | |
| | | | (\$/sh) | | Market | Present | Debt/ | | | |
| | Symbol/ | | 19-Oct | Shares | Сар | Value | Present | McDep | | |
| | Ra | ting | 2011 | (mm) | (\$mm) | (\$/un) | Value | Ratio | | |
| Small Cap Independent Producers | | | | | | | | | | |
| Range Resources | RRC | В | 71.28 | 159.0 | 11,330 | 70.00 | 0.15 | 1.02 | | |
| Birchcliff Energy Ltd. | BIREF | В | 13.83 | 131.0 | 1,810 | 16.00 | 0.15 | 0.88 | | |
| Peyto Exploration and Development Co. | r PEYUF | | 20.73 | 133.1 | 2,760 | 24.00 | 0.14 | 0.88 | | |
| PDC Energy | PETD | | 22.14 | 23.7 | 520 | 32.00 | 0.43 | 0.82 | | |
| Berry Petroleum Company | BRY | | 42.62 | 54.7 | 2,330 | 70.00 | 0.28 | 0.72 | | |
| Denbury Resources Inc. | DNR | | 14.81 | 404.0 | 5,980 | 28.00 | 0.17 | 0.61 | | |
| Cimarex Energy Company | XEC | CB | 63.28 | 86.1 | 5,450 | 120.00 | 0.07 | 0.56 | | |
| Whiting Petroleum Corporation | WLL | СВ | 43.92 | 119.0 | 5,230 | 90.00 | 0.13 | 0.55 | | |
| Total or Median | | | | | 35,410 | | 0.15 | 0.77 | | |
| | | | | | | | | | | |
| Top Line Cash Payers | | | | | | | | | | |
| Cross Timbers Royalty Trust | CRT | | 46.88 | 6.0 | 280 | 45.00 | - | 1.04 | | |
| Sabine Royalty Trust | SBR | | 64.70 | 14.6 | 940 | 70.00 | - | 0.92 | | |
| Permian Basin RT | PBT | | 19.71 | 46.6 | 920 | 22.00 | - | 0.90 | | |
| Dorchester Minerals, L.P. | DMLP | CB | 25.17 | 30.7 | 770 | 30.00 | - | 0.84 | | |
| Freehold Royalties Ltd. | FRHLF | | 17.51 | 59.1 | 1,030 | 22.00 | 0.05 | 0.81 | | |
| Total or Median | | | | | 3,940 | | | 0.90 | | |
| Bottom Line Cash Payers | | | | | | | | | | |
| Linn Energy, LLC | LINE | | 37.59 | 176.0 | 6,620 | 34.00 | 0.34 | 1.07 | | |
| Vanguard Natural Resources, LLC | VNR | | 27.29 | 51.1 | 1,400 | 27.00 | 0.32 | 1.01 | | |
| Hugoton RoyaltyTrust | HGT | | 21.50 | 40.0 | 860 | 22.00 | - | 0.98 | | |
| San Juan Basin Royalty Trust | SJT | СВ | 23.82 | 46.6 | 1,110 | 25.00 | - | 0.95 | | |
| Legacy Reserves L.P. | LGCY | | 27.91 | 43.6 | 1,220 | 30.00 | 0.30 | 0.95 | | |
| Mesa RoyaltyTrust | MTR | | 42.40 | 1.9 | 79 | 53.00 | _ | 0.80 | | |
| Enerplus Corporation | ERF | СВ | 26.63 | 179.6 | 4,780 | 37.00 | 0.14 | 0.76 | | |
| Total or Median | | | | | 16,070 | | | 0.95 | | |
| | | | | | | | | | | |
| B=Buy; CB=Contrarian Buy, Stock Pric | | | | | | | | | | |
| McDep Ratio = Market cap and Debt to | | | | | | | | | | |
| Present Value presumes long-term price | es of \$100 | a barr | el for oil | and \$8 a m | illion btu f | or natural | gas. | | | |



| | | Tab | le ISC-3 | 3 | | | | |
|---|-------------|--------|----------------|--------------|------------------|-------------|---------------|---------------|
| McDep Inco | ome an | d S | mall C | ap Enei | rgy Por | rtfolio | | |
| Value | Multip | les · | Rank | by EV/ | Ebitda | | | |
| | _ | | | | | | | |
| | | | | | | | | |
| | | | Price | D | D:-4/ | Adjstd | DI7/ | EU |
| | G 1 1/ | | | Revenue | Dist/ | Resrvs/ | PV/ | EV |
| | Symbol/ | ting | 19-Oct 2011 | Royalty (%) | Equity Ebitda | Prod NTM | Ebitda NTM | Ebitda NTM |
| | Kai | ung | 2011 | (70) | Lonau | 11111 | 1 1 1 1 1 1 | 1 1 1 1 1 1 |
| Small Cap Independent Producers | | | | | | | | |
| Range Resources | RRC | В | 71.28 | | - | 14.4 | 17.2 | 17.5 |
| Birchcliff Energy Ltd. | BIREF | В | 13.83 | | - | 20.3 | 15.1 | 13.3 |
| Peyto Exploration and Development Corp | PEYUF | | 20.73 | | 0.35 | 13.6 | 11.4 | 10.1 |
| PDC Energy | PETD | | 22.14 | | - | 7.7 | 9.5 | 7.8 |
| Berry Petroleum Company | BRY | | 42.62 | | - | 11.9 | 10.4 | 7.5 |
| Denbury Resources Inc. | DNR | | 14.81 | | - | 13.4 | 11.2 | 6.9 |
| Cimarex Energy Company | XEC | CB | 63.28 | | - | 6.8 | 9.1 | 5.1 |
| Whiting Petroleum Corporation | WLL | CB | 43.92 | | - | 8.7 | 8.3 | 4.6 |
| Median | | | | | | 12.6 | 10.8 | 7.6 |
| Top Line Cash Payers | | | | | | | | |
| Sabine Royalty Trust | SBR | | 64.70 | 100 | 1.00 | 7.4 | 17.0 | 15.7 |
| Cross Timbers Royalty Trust | CRT | | 46.88 | 80 | 0.97 | 13.9 | 15.0 | 15.6 |
| Permian Basin RT | PBT | | 19.71 | 32 | 0.98 | 16.5 | 15.1 | 13.5 |
| Dorchester Minerals, L.P. | DMLP | СВ | 25.17 | 77 | 0.84 | 6.6 | 15.5 | 13.0 |
| Freehold Royalties Ltd. | FRHLF | CD | 17.51 | 71 | 0.94 | 6.6 | 12.5 | 10.1 |
| Median | TIGILL | | 17.51 | , 1 | 0.51 | 7.4 | 15.1 | 13.5 |
| Bottom Line Cash Payers | | | | | | | | |
| Linn Energy, LLC | LINE | | 37.59 | | 1.22 | 17.1 | 15.0 | 16.0 |
| Hugoton RoyaltyTrust | HGT | | 21.50 | | 0.90 | 13.9 | 15.5 | 15.1 |
| San Juan Basin Royalty Trust | SJT | СВ | 23.82 | | 0.90 | 8.6 | 14.9 | 14.2 |
| Mesa RoyaltyTrust | MTR | СБ | 42.40 | | 0.78 | 14.5 | 14.9 | 12.0 |
| Vanguard Natural Resources, LLC | VNR | | 27.29 | | 0.84 | 8.8 | 11.0 | 11.1 |
| Legacy Reserves L.P. | LGCY | | 27.91 | | 0.74 | 10.2 | 10.2 | 9.7 |
| Enerplus Corporation | ERF | СВ | 26.63 | | 0.74 | 8.3 | 10.2 | 7.9 |
| Median | LIXI | СБ | 20.03 | | 0.00 | 10.2 | 14.9 | 12.0 |
| мешип | | | | | | 10.2 | 14.9 | 12.0 |
| B=Buy; CB=Contrarian Buy, Stock Price | | | | | | | | |
| EV = Enterprise Value = Market Cap and | Debt; Ebi | tda = | Earnings | before inte | erest, tax, | depreciatio | on | |
| and amortization; NTM = Next Twelve M | | | | 30, 2012; I | P/E = Stoc | k Price to | | |
| Earnings; PV = Present Value of oil and g | gas and oth | ner bu | isinesses | | | | | |
| Top Line Cash Payers defined as those ha | ving Reve | nue I | Royalty (s | see fifth co | lumn fron | n right). | | |



| Table ISC-4 | | | | | | | | | |
|--------------------------------------|-------------|--------|----------|------------|-------------|----------|---------|-------|--|
| Oil and (| Gas Inc | om | e and S | Small C | Cap Stoc | ks | | | |
| Rank by E | nterpri | ise V | Value t | o 200 I | Dav Ave | rage | | | |
| y | | | | | | | | | |
| | | | Price | | | | | | |
| | | | (\$/sh) | | Enterpris | e Value/ | | | |
| | Symbol/ | | 19-Oct | 52Wk | 52Wk | 50 Day | 200 Day | McDep | |
| | | ting | 2011 | High | Low | Avg. | Avg. | Ratio | |
| Small Cap Independent Producers | | | | | | | | | |
| Range Resources | RRC | В | 71.28 | 0.93 | 1.76 | 1.13 | 1.24 | 1.02 | |
| Birchcliff Energy Ltd. | BIREF | В | 13.83 | 0.93 | 1.58 | 1.09 | 1.09 | 0.88 | |
| Peyto Exploration and Development C | PEYUF | | 20.73 | 0.84 | 1.32 | 0.99 | 0.99 | 0.88 | |
| Berry Petroleum Company | BRY | | 42.62 | 0.79 | 1.21 | 0.98 | 0.93 | 0.72 | |
| Denbury Resources Inc. | DNR | | 14.81 | 0.65 | 1.29 | 1.04 | 0.82 | 0.61 | |
| Whiting Petroleum Corporation | WLL | CB | 43.92 | 0.64 | 1.36 | 1.02 | 0.81 | 0.55 | |
| PDC Energy | PETD | | 22.14 | 0.63 | 1.17 | 0.99 | 0.78 | 0.82 | |
| Cimarex Energy Company | XEC | CB | 63.28 | 0.57 | 1.21 | 1.00 | 0.73 | 0.56 | |
| Median | | | | 0.72 | 1.31 | 1.01 | 0.87 | 0.77 | |
| Top Line Cash Payers | | | | | | | | | |
| Cross Timbers Royalty Trust | CRT | | 46.88 | 0.97 | 1.28 | 1.05 | 1.06 | 1.04 | |
| Sabine Royalty Trust | SBR | | 64.70 | 0.92 | 1.36 | 1.05 | 1.02 | 0.92 | |
| Dorchester Minerals, L.P. | DMLP | CB | 25.17 | 0.84 | 1.21 | 1.04 | 0.94 | 0.84 | |
| Permian Basin RT | PBT | | 19.71 | 0.83 | 1.09 | 0.93 | 0.92 | 0.90 | |
| Freehold Royalties Ltd. | FRHLF | | 17.51 | 0.73 | 1.26 | 1.00 | 0.85 | 0.81 | |
| Median | | | | 0.84 | 1.26 | 1.04 | 0.94 | 0.90 | |
| Bottom Line Cash Payers | | | | | | | | | |
| Linn Energy, LLC | LINE | | 37.59 | 0.94 | 1.13 | 1.02 | 0.99 | 1.07 | |
| San Juan Basin Royalty Trust | SJT | CB | 23.82 | 0.85 | 1.17 | 1.02 | 0.98 | 0.95 | |
| Hugoton RoyaltyTrust | HGT | | 21.50 | 0.87 | 1.12 | 0.98 | 0.97 | 0.98 | |
| Legacy Reserves L.P. | LGCY | | 27.91 | 0.88 | 1.17 | 1.03 | 0.97 | 0.95 | |
| Vanguard Natural Resources, LLC | VNR | | 27.29 | 0.86 | 1.16 | 1.01 | 0.95 | 1.01 | |
| Mesa RoyaltyTrust | MTR | | 42.40 | 0.83 | 1.09 | 0.96 | 0.92 | 0.80 | |
| Enerplus Corporation | ERF | CB | 26.63 | 0.83 | 1.18 | 1.00 | 0.90 | 0.76 | |
| Median | | | | 0.86 | 1.16 | 1.01 | 0.97 | 0.95 | |
| CB=Contrarian Buy, Stock Price appar | ently in do | owntro | end comp | ared to 20 | 0-day avera | ge. | | | |



Analysis of Oil & Gas Stocks October 20, 2011

| Symbol | PETD | Ebitda Next Twelve Months ending 9/30/12 (US\$mm) | 141 |
|----------------------------------|--------------------|--|-----------|
| Rating | | North American Natural Gas/Ebitda (%) | 34 |
| Price (\$/sh) | 22.14 | Natural Gas and Oil Production/Ebitda (%) | 100 |
| Pricing Date | 10/19/11 | Adjusted Reserves/Production NTM | 7.7 |
| Shares (mm) | 24 | EV/Ebitda | 7.8 |
| Market Capitalization (\$mm) | 520 | PV/Ebitda | 9.5 |
| Debt (\$mm) | 580 | Undeveloped Reserves (%) | 57 |
| Enterprise Value (EV) (\$mm) | 1,100 | Natural Gas and Oil Ebitda (\$/boe) | 16.80 |
| Present Value (PV) (\$mm) | 1,330 | Present Value Proven Reserves(\$/boe) | 9.00 |
| Net Present Value (\$/share) | 32 | Oil and Gas Ebitda Margin (%) | 46 |
| Debt/Present Value | 0.43 | Earnings Next Twelve Months (US\$/sh) | 0.49 |
| McDep Ratio - EV/PV | 0.82 | Price/Earnings Next Twelve Months | 46 |
| Dividend Yield (%/year) | 0.0 | Indicated Annual Dividend (US\$/sh) | 0.00 |
| Note: Estimated cash flow and ea | arnings tied to on | e-year futures prices for natural gas and oil. | |
| Reported results may vary | widely from estir | nates. Estimated present value per share revised only infred | quently. |
| Estimated present value pre | esumes a long-ter | m price for oil of US\$100 a barrel and natural gas, \$8 a mil | lion btu. |

Disclaimer: This analysis was prepared by Kurt Wulff, Manager of McDep LLC. The firm used sources and data believed to be reliable, but makes no representation as to their accuracy or completeness. This analysis is intended for informational purposes and is not a solicitation to buy or sell a security. Past performance is no guarantee of future results.

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Certification: I, Kurt H. Wulff, certify that the views expressed in this research analysis accurately reflect my personal views about the subject securities and issuers. No part of my compensation was, is, or will be directly or indirectly related to the specific recommendations or views contained in this research analysis.

Research Methodology/Ratings Description: McDep LLC is an independent research originator focused on oil and gas stocks exclusively. The firm applies the forty years of experience of its analyst to estimate a present value of the oil and gas resources and other businesses of covered companies. That value is compared with a company's stock market capitalization and debt. Stocks with low market cap and debt relative to present value tend to outperform stocks with high market cap and debt relative to present value. Buy recommendations are expected to deliver a total return better than 7% per year above inflation. Hold recommendations assume the attributes of the underlying business are reflected in the current price of the stock. Sell recommendations are expected to deliver a total return less than inflation.