

Income and Small Cap Weekly

Analysis of Oil & Gas Stocks April 8, 2011

Raise Range Resources NPV to \$60 from \$50 a Share

Symbol	RRC	Ebitda Next Twelve Months ending 3/31/12 (US\$mm)	732
Rating	Buy	North American Natural Gas/Ebitda (%)	58
Price (\$/sh)	57.76	Natural Gas and Oil Production/Ebitda (%)	100
Pricing Date	4/7/11	Adjusted Reserves/Production NTM	16.5
Shares (mm)	157	EV/Ebitda	15.6
Market Capitalization (\$mm)	9,070	PV/Ebitda	16.1
Debt (\$mm)	2,380	Undeveloped Reserves (%)	49
Enterprise Value (EV) (\$mm)	11,440	Natural Gas and Oil Ebitda (\$/boe)	21.60
Present Value (PV) (\$mm)	11,800	Present Value Proven Reserves(\$/boe)	15.90
Net Present Value (\$/share)	60	Oil and Gas Ebitda Margin (%)	65
Debt/Present Value	0.20	Earnings Next Twelve Months (US\$/sh)	0.65
McDep Ratio - EV/PV	0.97	Price/Earnings Next Twelve Months	90
Dividend Yield (%/year)	0.3	Indicated Annual Dividend (US\$/sh)	0.16
Note: Estimated cash flow a	nd earnings tied to	o one-year futures prices for oil and natural gas.	
Reported results may	vary widely from	estimates. Estimated present value per share revised only infreq	uently.
Estimated present valu	e presumes a lon	g-term price for oil of US\$100 a barrel and natural gas, \$8 a mil	lion btu

Summary and Recommendation

We raise estimated Net Present Value (NPV) for the stock of buy-recommended Range **Resources** (RRC) to \$60 a share from \$50 to reflect more recognition of unproven natural gas resource potential yet to be developed in the Marcellus Shale. Though the increase can't be justified by currently proven reserves and normal upside, large cap global companies have made Marcellus deals with RRC competitors at values that appear to be as high, or higher, than in our NPV. Moreover, as the driller of the first horizontal well to commercialize the Marcellus Shale natural gas resource in Pennsylvania, RRC may have the premier position in the play, at least for its size. Initial doubts of the viability of shale gas appear to be diminishing with improving drilling economics. Finally, the likely impact of the Japanese nuclear accident is to nearly eliminate any remaining competitive appeal of electricity generated with the heat of nuclear reaction rather than the more economical and safer combustion of natural gas. Having learned how rewarding investment in producers with long-life mature natural gas resources has been over the decades, we see the possibility for RRC to become that type of investment in future years as it will be a long time before the Marcellus is fully exploited. Management's estimate of 30-50 trillion cubic feet of resource for the company point to the upside while a high unlevered cash flow multiple (EV/Ebitda) may be a limiting factor on how fast stock price reflects that upside (see tables Functional Cash and Present Value and table Next Twelve Months Operating and Financial Performance on page 2). We resolve those opposing forces with higher NPV that keeps RRC's McDep Ratio competitive in an industry context (see Tables 1-4 on pages 3-6).

Kurt H. Wulff, CFA



Range Re	sources Corp	poration			
Functional Ca	sh Flow and	Present Val	ue		
				Present	
	NTM Ebitda	Adjusted	PV/	Value	
	(US\$mm)	<u>R/P</u>	<u>Ebitda</u>	(US\$mm)	
North American Natural Gas	428	17.1	19.9	8,500	72%
Oil	304	14.5	10.8	3,300	28%
	732	16.5	16.1	11,800	100%
Debt (US\$mm)					2,380
Net Present Value (US\$mm)					9,420
Shares (mm)					157
Net Present Value - Standard Estimate (US\$/sh)					60
NPV Approximation by Cash Flow Multiple Deper	nding on Rese	rve Life (US	\$\$/sh)		51

		Range	Resour	ces Corp	oration				
	Next Tw	elve Mont	hs Opera	ating and	Financial	Estimate	es		
									Next
									Twelve
	QI	Q4	Year	QIE	Q2E	Q3E	Q4E	Year	Months
	3/31/10	12/31/10	2010	3/31/11	6/30/11	9/30/11	12/31/11	2011E	3/31/12
Volume									
Natural Gas (mmcfd)	375	410	389	447	377	411	448	421	431
Oil (mbd)	15.0	21.8	17.7	22.7	19.6	20.4	21.2	21.0	20.8
Total (mbd)	77	90	83	97	82	89	96	91	93
Price									
Henry Hub (\$/mmbtu)	5.32	3.80	4.40	4.11	4.42	4.59	4.83	4.49	4.60
Differential (\$/mmbtu)	0.47	0.70	0.64	0.76	0.81	0.32	0.34	0.55	0.42
Company (\$/mcf)	4.85	3.10	3.75	3.35	3.60	4.26	4.49	3.94	4.17
WTI Cushing (\$/bbl)	78.67	85.10	79.43	93.67	103.94	105.25	105.79	102.16	104.95
Differential	25.34	35.33	31.19	38.90	43.16	43.70	43.93	42.52	43.57
Company (\$/bbl)	53.33	49.76	48.23	54.78	60.78	61.55	61.86	59.64	61.38
Total (\$/bbl)	33.78	26.15	28.04	28.22	30.95	33.84	34.67	31.93	33.20
Revenue (\$mm)									
Natural Gas	164	117	533	135	124	161	185	605	658
Oil	72	100	312	112	109	116	121	457	468
Total	235	217	845	247	232	277	306	1,062	1,126
Expense									
Lease operating	31	36	131						-
Production taxes	8	9	34						-
General and administrative	20	28	119						-
Total	59	73	284	86	81	97	107	372	394
Ebitda	176	144	561	160	151	180	199	690	732
Exploration	13	16	58	16	16	16	16	64	64
Deprec., Deplet., & Amort.	89	92	364	92	92	92	92	368	368
Other	5	(46)	(129)					-	-
Ebit	69	82	267	52	43	72	91	258	300
Interest	30	36	131	36	36	36	36	144	144
Ebt	39	46	136	16	7	36	55	114	156
Income Tax	14	16	48	6	2	13	19	40	55
Net Income (\$mm)	26	30	89	11	5	23	36	74	101
Per Share (\$)	0.16	0.19	0.56	0.07	0.03	0.15	0.23	0.47	0.65
Shares (millions)	160	157	158	157	157	157	157	157	157
Ebitda Margin	75%	66%	66%	65%	65%	65%	65%	65%	65%
Tax rate	35%	35%	35%	35%	35%	35%	35%	35%	35%



				Table IS							
Mcl	Dep In	co	me and	Small	Cap Ene	rgy I	orti	folio			
Debt, S	egmei	ıts	, Cash l	Flow, I	ncome ai	nd M	cDe	p Ratio	0		
			n ·								
Com	ah al/Dati		Price (US\$/sh)	EV/	Enterprise	PV(9/1	EV/	Dist.	Dist.	
Syn				Market	Value	Nat	<u>/0)</u>	Ebitda	NTM	Yield	McDei
CB	B = I		7-Apr 2011				Oil	NTM		(%)	
СВ	(see belo)W)	2011	Сар	(\$mm)	Gas	Oii	IN I IVI	(\$/un)	(%)	Ratio
Small Cap Independent Produce	rs										
Denbury Resources Inc.	DNR		24.62	1.34	13,310	12	88	9.0	-	_	1.09
Petrohawk Energy Corporation	HK	В	24.11	1.47	10,680	87	13	10.8	-	_	1.00
Whiting Petroleum Corporation	WLL		72.84	1.14	9,850	11	89	7.6	-	_	0.97
Range Resources	RRC	В	57.76	1.26	11,450	72	28	15.6	0.16	0.3	0.97
Cimarex Energy Company	XEC	В	116.02	1.07	10,600	45	55	7.5	0.30	0.3	0.97
Berry Petroleum Company	BRY		52.06	1.47	4,050	24	76	8.7	0.30	0.6	0.96
Peyto Exploration and Developmen			20.90	1.16	3,040	76	24	12.6	0.75	3.6	0.89
Ultra Petroleum	UPL		49.76	1.19	9,140	92	8	11.5	-	-	0.85
Birchcliff Energy Ltd.	BIREF	В	12.83	1.23	1,990	62	38	10.9	_	_	0.83
Total or Median	DITUE	_	12.00	1.20	74,100	02		10.8		-	0.97
					, 1,2 2 2						
Top Line Cash Payers											
Freehold Royalties Ltd.	FRHLF		23.85	1.06	1,480	20	80		1.74	7.3	1.08
Sabine Royalty Trust	SBR		63.04	1.00	920	38	62		4.64	7.4	1.07
Cross Timbers Royalty Trust	CRT		46.92	1.00	280	75	25		3.03	6.4	1.04
Permian Basin RT	PBT		22.16	1.00	1,030	31	69		1.79	8.1	1.01
Dorchester Minerals, L.P.	DMLP	В	28.79	1.00	880	61	39		1.85	6.4	0.96
Total or Median					4,600	-				7.3	1.04
Bottom Line Cash Payers											
Linn Energy, LLC	LINE		39.18	1.42	8,260	36	64	15.4	2.64	6.7	1.25
Vanguard Natural Resources, LLC	VNR		32.40	1.59	1,670	28	72	12.7	2.24	6.9	1.12
Legacy Reserves L.P.	LGCY		32.28	1.30	1,680	13	87	10.9	2.10	6.5	1.11
Hugoton RoyaltyTrust	HGT	В	23.77	1.00	950	89	11	15.0	1.36	5.7	1.08
San Juan Basin Royalty Trust	SJT		27.02	1.00	1,260	100	-	15.3	1.50	5.6	1.08
Encore Energy Partners, L.P.	ENP		23.79	1.23	1,320	18	82	9.8	1.80	7.6	1.03
Pengrowth Energy Corporation	PGH		14.36	1.33	5,700	28	72	8.2	0.86	6.0	1.02
Mesa RoyaltyTrust	MTR		49.20	1.00	92	75	25	11.6	3.56	7.2	0.93
Enerplus Corporation	ERF		32.01	1.22	6,900	34	66	7.7	2.22	6.9	0.89
Total or Median					27,800			11.6		6.7	1.08
Composite											
Enterprise Value Weighting					106,500	47	53				0.99
Equal Weighting						49	51				1.01
Equal Weighted Buys						69	31				0.99
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CB=Contrarian Buy, Stock Price ap				-							
McDep Ratio = Market cap and De								r natural g			



MCDEP Income and Small Cap Weekly Analysis of Oil & Gas Stocks

		mall Ca ie and I	_	_ .	folio		
esent V	/alu	ie and I	McDep	Ratio			
		Price			Net		
		(\$/sh)		Market	Present	Debt/	
Symbol/		7-Apr	Shares	Cap	Value	Present	McDep
Rat	ing	2011	(mm)	(\$mm)	(\$/un)	Value	Ratio
DNR		24 62	402.0	9 900	22.00	0.28	1.09
HK	В						1.00
WLL							0.97
RRC	В						0.97
XEC	В						0.97
BRY		52.06	52.8			0.31	0.96
PEYUF		20.90	125.7	2,630	24.00	0.12	0.89
UPL		49.76	154.0		60.00	0.14	0.85
BIREF	В	12.83	126.0	1,620	16.00	0.15	0.83
				59,530		0.15	0.97
DIII D		22.95	FO 1	1 200	22.00	0.06	1.00
							1.08
-							
							1.04
	D						1.01
DIVILIP	ь	26.19	30.7		30.00	-	0.96 1.04
				4,500			1.04
LINE		39.18	148.3	5,810	28.00	0.37	1.25
VNR		32.40	32.4	1,050	27.00	0.41	1.12
LGCY		32.28	40.1	1,290	28.00	0.25	1.11
HGT	В	23.77	40.0	950	22.00	-	1.08
SJT		27.02	46.6	1,260	25.00	-	1.08
ENP		23.79	45.0	1,070	23.00	0.19	1.03
PGH		14.36	299.0	4,290	14.00	0.25	1.02
MTR		49.20	1.9	92	53.00	-	0.93
ERF		32.01	178.0	5,700	37.00	0.16	0.89
				21,510			1.08
		1		t= 200 d:			
HVRXBPUB FSCPC	DNR IK VLL ERC ERC ERY EYUF PL EIREF RHLF BR ERT BT DMLP INE INE INE INE INE INE INE INE INE IN	IK B VILL IRC B IR	DNR 24.62 IK B 24.11 VLL 72.84 IRC B 57.76 IEC B 116.02 IRY 52.06 IEYUF 20.90 IPL 49.76 IREF B 12.83 IREF B 12.83 IREF B 23.85 IREF 22.16 INE 39.18 INE 39.18 INE 39.18 INE 32.40 INE 32.40 INF 32.4	DNR 24.62 402.0 IK B 24.11 302.0 VLL 72.84 119.0 IRC B 57.76 157.0 IEC B 116.02 85.8 IRY 52.06 52.8 IEYUF 20.90 125.7 IPL 49.76 154.0 IREF B 12.83 126.0 IREF B 12.83 126.0 IREF B 23.85 58.4 IREF B 23.85 58.4 IREF B 23.85 58.4 IREF 32.16 46.6 IREF 39.18 148.3 INI 22.16 46.6 IREF 39.18 148.3 INI 23.79 45.0 IREF 32.77 40.0 IREF 32.79 45.0 IREF 32.01 178.0 IREF 32.01 178.0 IREF 32.01 178.0	NR 24.62 402.0 9,900 NR B 24.11 302.0 7,280 NLL 72.84 119.0 8,670 NRC B 57.76 157.0 9,070 NRC B 116.02 85.8 9,950 NRY 52.06 52.8 2,750 NRY 20.90 125.7 2,630 NREF B 12.83 126.0 1,620 S9,530 NRHLF 23.85 58.4 1,390 NRHLF 23.85 58.4 1,390 NRHLF 23.85 58.4 1,390 NRHLF 22.16 46.6 1,030 NMLP B 28.79 30.7 880 NMLP B 28.79 30.7 880 NRHLF 32.40 32.4 1,050 NR 32.40 32.4 1,050 NR 32.40 32.4 1,050 NR 32.77 40.0 950 NR 32.79 45.0 1,070 NR 23.79 45.0 1,070 NR 32.79 45.0 1,070 NR 49.20 1.9 92 NR 49.20 1.9 92 NR 32.10 178.0 5,700 NR 32.10 178.0 5,700 NR 32.11 178.0 5,700 NR 32.15 10 NR 32.10 178.0 5,700 NR 32.15 10	NR	DNR



		Tal	ole ISC-3	3				
McDep Inco	ome an	d S	mall C	ap Enei	rgy Poi	rtfolio		
Value	Multip	les	- Rank	by EV/	Ebitda			
			Price			Adiata		
				Revenue	Dist/	Adjstd Resrvs/	PV/	EV
	Causala o 1/		(, ,	Royalty		Prod	Ebitda	Ebitda Ebitda
	Symbol/ Rat	ing	7-Apr 2011	(%)	Equity Ebitda	NTM	NTM	NTM
				(, , ,		-,		
Small Cap Independent Producers								
Range Resources	RRC	В	57.76		-	16.5	16.1	15.6
Peyto Exploration and Development Corp	PEYUF		20.90		0.44	19.7	14.2	12.6
Ultra Petroleum	UPL		49.76		-	27.1	13.5	11.5
Birchcliff Energy Ltd.	BIREF	В	12.83		-	20.2	13.1	10.9
Petrohawk Energy Corporation	HK	В	24.11		-	8.2	10.8	10.8
Denbury Resources Inc.	DNR		24.62		-	13.1	8.3	9.0
Berry Petroleum Company	BRY		52.06		-	11.9	9.1	8.7
Whiting Petroleum Corporation	WLL		72.84		-	10.7	7.8	7.6
Cimarex Energy Company	XEC	В	116.02		-	7.3	7.8	7.5
Median						13.1	10.8	10.8
Top Line Cash Payers								
	CRT		46.92	80	0.97	13.7	14.4	15.0
Cross Timbers Royalty Trust	SBR				1.00	7.7	12.7	13.6
Sabine Royalty Trust		D	63.04	100				
Dorchester Minerals, L.P.	DMLP	В	28.79	77	0.87	7.6	14.0	13.5
Permian Basin RT	PBT		22.16	32	0.96	13.2	11.8	11.9
Freehold Royalties Ltd.	FRHLF		23.85	71	0.79	8.1	9.9	10.7
Median						8.1	12.7	13.5
Bottom Line Cash Payers								
Linn Energy, LLC	LINE		39.18		1.16	19.0	12.3	15.4
San Juan Basin Royalty Trust	SJT		27.02		0.85	9.1	14.1	15.3
Hugoton RoyaltyTrust	HGT	В	23.77		0.86	13.3	13.9	15.0
Vanguard Natural Resources, LLC	VNR		32.40		0.95	13.1	11.4	12.7
Mesa RoyaltyTrust	MTR		49.20		0.84	8.8	12.4	11.6
Legacy Reserves L.P.	LGCY		32.28		0.74	11.9	9.8	10.9
Encore Energy Partners, L.P.	ENP		23.79		0.74	13.0	9.5	9.8
Pengrowth Energy Corporation	PGH		14.36		0.49	9.0	8.0	8.2
Enerplus Corporation	ERF		32.01		0.52	8.4	8.7	7.7
Median			52.51		0.02	11.9	11.4	11.6
D. D. C.			1		4- 200 1			
B=Buy; CB=Contrarian Buy, Stock Price								
EV = Enterprise Value = Market Cap and	Dept; Ebil	ua =	carnings	verore inte	rest, tax,	uepreciatio	011	
and amortization; NTM = Next Twelve M				2012; P/E =	Stock Pr	ice to		
Earnings; PV = Present Value of oil and g Top Line Cash Payers defined as those has								

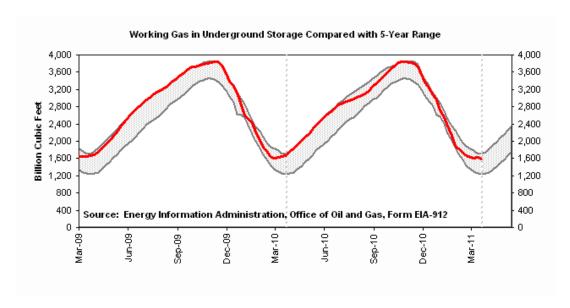


		Ta	ble ISC-4	l .				
Oil and (Gas Inc	om	e and S	Small C	ap Stoc	ks		
Rank by E	nterpri	ise `	Value t	o 200 I	Day Ave	rage		
			Price					
			(\$/sh)		Enterpris	e Value/		
	Symbol/		7-Apr	52Wk	52Wk	50 Day	200 Day	McDep
	Ra	ting	2011	High	Low	Avg.	Avg.	Ratio
Small Cap Independent Producers								
Cimarex Energy Company	XEC	В	116.02	0.98	1.87	1.05	1.33	0.97
Whiting Petroleum Corporation	WLL		72.84	0.96	1.82	1.10	1.30	0.97
Range Resources	RRC	В	57.76	0.97	1.54	1.09	1.26	0.97
Berry Petroleum Company	BRY		52.06	0.99	1.57	1.06	1.23	0.96
Denbury Resources Inc.	DNR		24.62	0.96	1.47	1.06	1.23	1.09
Birchcliff Energy Ltd.	BIREF	В	12.83	0.98	1.49	1.07	1.22	0.83
Peyto Exploration and Development C	PEYUF		20.90	0.97	1.69	1.05	1.20	0.89
Petrohawk Energy Corporation	HK	В	24.11	0.97	1.41	1.08	1.19	1.00
Ultra Petroleum	UPL		49.76	0.94	1.27	1.06	1.09	0.85
Median				0.97	1.54	1.06	1.23	0.97
Top Line Cash Payers								
Freehold Royalties Ltd.	FRHLF		23.85	1.00	1.59	1.06	1.24	1.08
Cross Timbers Royalty Trust	CRT		46.92	0.97	1.52	1.02	1.18	1.04
Sabine Royalty Trust	SBR		63.04	0.97	1.48	1.01	1.11	1.07
Dorchester Minerals, L.P.	DMLP	В	28.79	0.96	1.28	1.04	1.08	0.96
Permian Basin RT	PBT		22.16	0.93	1.54	1.04	1.07	1.01
Median				0.97	1.52	1.04	1.11	1.04
Bottom Line Cash Payers								
Pengrowth Energy Corporation	PGH		14.36	0.99	2.14	1.07	1.16	1.02
Hugoton RoyaltyTrust	HGT	В	23.77	0.96	1.41	1.08	1.15	1.08
Legacy Reserves L.P.	LGCY		32.28	0.99	1.53	1.05	1.15	1.11
Enerplus Corporation	ERF		32.01	0.97	1.88	1.01	1.13	0.89
Encore Energy Partners, L.P.	ENP		23.79	1.00	1.96	1.03	1.13	1.03
Vanguard Natural Resources, LLC	VNR		32.40	0.98	1.43	1.02	1.11	1.12
San Juan Basin Royalty Trust	SJT		27.02	0.95	1.30	1.07	1.10	1.08
Linn Energy, LLC	LINE		39.18	0.99	1.91	1.01	1.10	1.25
Mesa RoyaltyTrust	MTR		49.20	0.91	1.21	1.04	1.05	0.93
Median				0.98	1.53	1.04	1.13	1.08
CB=Contrarian Buy, Stock Price appar	rently in do	wntr	end comp	ared to 20	0-day avera	ge.		



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