

Analysis of Oil & Gas Stocks October 15, 2010

#### **Looking for Latent Riches in Land**

#### **Summary and Recommendation**

Buy recommendations Cimarex Energy (XEC) and Birchcliff Energy (BIR) have the lowest Enterprise Value per acre of undeveloped land among Small Cap Independent Producers in our coverage (see table Exploration Lands on page 2). Billion dollar deals by global companies attest to the appeal of that North American resource potential for which we attribute little specific worth in the McDep Ratio. Most recently, Norway's Statoil (STO) and China's CNOOC Ltd. (CEO) invested in the Texas Eagle Ford Shale at upwards of \$10,000 an acre (see Meter Reader, October 12, 2010). Territory in the same trend likely cost less than a tenth as much two years ago before **Petrohawk (HK)** drilled the first Eagle Ford well, according to the Texas Railroad Commission. To exaggerate a bit in order to illustrate the significance of the prize, Cimarex's undeveloped property at \$10,000 an acre would be worth \$40 billion dollars, some six times enterprise value. Conversely, much of the acreage may turn out to be no more than the farmland, ranchland or moose pasture it is today. Meanwhile, exploratory lands are part of the qualitative upside to quantitative estimates pegging Small Cap Independent Producers at a median McDep Ratio of 0.97. Cimarex and oil-oriented Whiting Petroleum (WLL), Berry Petroleum (BRY) and **Denbury Resources (DNR)** are leading the stock price trend with current quotes above the 200day average (see Tables 1-4 on pages 3-6).

#### Cimarex Creates Value in the Midcontinent, Permian and Gulf Coast

Cimarex has a surprising amount of unexplored land at some four million acres. The company has had particularly good results in demonstrating how it can create value by drilling prospective land. The Cana Shale play in western Oklahoma may be the largest contributor to reserve growth currently. The Cana wells are big and reproducible, characteristics global acquirers like to see. Also in the Midcontinent region, the Granite Wash formation may assume greater significance as it responds to horizontal drilling with multiple stages of fracturing. High-volume Gulf Coast wells are exceptionally profitable while the life of each well may be short. The Midcontinent and Gulf Coast wells produce natural gas primarily with generous portions of associated oil that is often the largest contributor to revenue at today's high ratio of oil price to natural gas price.

The company known as predominantly a Midcontinent natural gas producer five years ago, has nimbly adapted to changing commodity price to becoming predominantly an oil producer by revenue. Contributing to that timely shift, Cimarex's activity in the oil-rich Permian Basin is approaching half of its total corporate effort. Underneath some of its million and a half acres in west Texas and New Mexico, Cimarex has been early in the revival of the Bone Springs formation, including portions known as the Avalon Shale to connote previously unexploited resources.



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#### **Birchcliff Creates Value in the Alberta Montney**

Building a large, concentrated, yet manageable land position in the Montney formation of Northwest Alberta is an explicit aim of Birchcliff Energy. Management emphasizes that it has rights to some 130 sections (83,000 acres) with a high likelihood of adding to reserves. Proven and probable reserves have been attributed to 77 net sections of land. Our valuation is tied to proven and probable reserves with little importance for the additional 130 sections.

The Montney formation regularly attracts new deals, mostly for acreage, going back to Royal Dutch Shell (RDS)'s acquisition of Duvernay in July 2008 for \$6 billion (see *Meter Reader*, July 15, 2008). Depressed pricing for natural gas, the main product of the Montney formation, may appeal to the timing instincts of buyers looking for an attractive price today for likely higher future value.

Kurt H. Wulff, CFA

	Ex	plor	ation Lands			
				Enterprise		
	Symbol		Undeveloped	Value	EV/Acre	МсДер
Company	Ra	ting	Acres	(\$mm)	(\$m/A)	Ratio
Ultra Petroleum	UPL		212,000	7,800	37	0.86
Whiting Petroleum Corporation	WLL		372,000	7,200	19	1.08
Berry Petroleum Company	BRY		174,000	2,900	17	1.00
Denbury Resources Inc.	DNR		662,000	10,700	16	1.13
Petrohawk Energy Corporation	HK		672,000	8,400	13	1.05
Range Resources	RRC		1,284,000	7,800	6	0.94
Birchcliff Energy Ltd. (US\$)	BIREF	CB	350,000	1,400	4	0.67
Cimarex Energy Company	XEC	В	4,348,000	6,900	2	0.93
Source: Company disclosures, Mc	Dev LLC					



				Table 1						
McD	ep Inc	om	e and S	Small (	Cap Ene	rgy Poi	tfolio			
	_				and Inc					
						Present	Value			
			Price			by Segme	ent (%)			
$S_{\underline{c}}$	ymbol/Rai	_		EV/	Enterprise	NAmer.		Dist.	Dist.	
	B =		14-Oct	Market	Value	Natural	Oil	NTM	Yield	McDe
	CB (see be	low)	2010	Сар	(\$mm)	Gas	Prod'n	(\$/un)	(%)	Ratio
Canadian Income Trusts (US\$)										
Pengrowth Energy Trust	PGH		11.46	1.40	4,600	35	65	0.83	7.2	1.03
Penn West Energy Trust	PWE		22.43	1.34	13,200	22	78	1.07	4.8	0.98
Enerplus Resources Fund	ERF		26.94	1.21	5,800	41	59	2.13	7.9	0.91
Peyto Energy Trust	PEYUF		15.44	1.22	2,250	78	22	1.42	9.2	0.88
Canadian Oil Sands Trust	COSWF	СВ		1.11	14,000	70	100	1.68	6.5	0.71
Total or Median	005,11	CD	2017 1		39,900		100	1.00	OID.	0.91
Small Cap Independent Producers Denbury Resources Inc.	DNR		18.12	1.47	10.690	16	84	-	_	1.13
Whiting Petroleum Corporation	WLL		104.86	1.47	10,680 7,160	14	86	-	-	1.13
Petrohawk Energy Corporation	HK		17.67	1.60	8,370	96	4	-	-	1.05
Berry Petroleum Company	BRY		34.81	1.54	2,910	31	69	0.30	0.9	1.00
Range Resources	RRC		37.31	1.34	7,790	82	18	0.04	0.9	0.94
Cimarex Energy Company	XEC	В	73.58	1.10	6,900	59	41	0.04	0.1	0.92
Ultra Petroleum	UPL	ь	42.23	1.10	7,800	94	6	0.32	0.4	0.93
Birchcliff Energy Ltd. (US\$)	BIREF	СВ		1.25	1,370	68	32	_		0.67
Total or Median	Бист	CD	0.04	1.23	53,000	00	32			0.97
Top Line Cash Payers										
Sabine Royalty Trust	SBR		53.95	1.00	790	50	50	3.67	6.8	1.20
Permian Basin RT	PBT		21.19	1.00	990	38	62	1.36	6.4	1.18
Cross Timbers Royalty Trust	CRT		37.43	1.00	230	75	25	2.33	6.2	1.10
Freehold Royalty Trust (US\$)	FRHLF	ъ	18.65	1.08	1,170	25	75	1.57	8.4	1.09
Dorchester Minerals, L.P.	DMLP	В	28.64	1.02	900	66	34	1.65	5.8	1.06
Total or Median					4,100					1.10
Bottom Line Cash Payers										
Linn Energy, LLC	LINE		33.34	1.41	6,890	47	53	2.52	7.6	1.36
Legacy Reserves L.P.	LGCY		25.99	1.34	1,400	17	83	2.08	8.0	1.21
Encore Energy Partners, L.P. (52%)	ENP		19.88	1.27	590	25	75	2.00	10.1	1.13
San Juan Basin Royalty Trust	SJT	В	25.42	1.00	1,190	100	-	1.22	4.8	1.02
Mesa RoyaltyTrust	MTR		47.40	1.00	88	75	25	3.61	7.6	0.98
Hugoton RoyaltyTrust	HGT	В	20.46	1.00	820	90	10	1.26	6.1	0.97
Total or Median					11,000					1.07
Composite (excl COSWF)										
Enterprise Value Weighting					93,900	49	51			1.01
Equal Weighting					, 5,,, 00	54	46			1.03
Equal Weighted Buys						68	32			0.93
1										
CB=Contrarian Buy, Stock Price ap						-				
McDep Ratio = Market cap and Del										
Present Value presumes long-term	prices of \$	75 a	barrel for o	il and \$8:	million btu	for natural	oas			



Table 2											
McDep Income and Small Cap Energy Portfolio											
Net Pr	esent <b>V</b>	<sup>7</sup> alu	e and	McDe	Ratio						
			Price			Net					
			(\$/sh)		Market	Present	Debt/				
	Symbol/		14-Oct	Shares	Cap	Value	Present	McDe			
	Ra	ting	2010	(mm)	(\$mm)	(\$/un)	Value	Ratio			
Canadian Income Trusts (US\$)											
Pengrowth Energy Trust	PGH		11.46	290.0	3,320	11.00	0.29	1.03			
Penn West Energy Trust	PWE		22.43	439.6	9,860	23.00	0.25	0.98			
Enerplus Resources Fund	ERF		26.94	177.5	4,780	30.00	0.25	0.91			
Peyto Energy Trust	PEYUF		15.44	119.4	1,840	18.00	0.16	0.88			
Canadian Oil Sands Trust	COSWF	СВ	25.94	484.0	12,550	38.00	0.07	0.71			
Total or Median	COBTIT	CD	23.71	101.0	32,400	50.00	0.16	0.91			
Total of Meatan					52,700		0.10	0.51			
Small Cap Independent Producers											
Denbury Resources Inc.	DNR		18.12	401.0	7,270	15.00	0.36	1.13			
Whiting Petroleum Corporation	WLL		104.86	59.2	6,130	95.00	0.16	1.08			
Petrohawk Energy Corporation	HK		17.67	303.0	5,230	16.00	0.39	1.05			
Berry Petroleum Company	BRY		34.81	54.3	1,890	35.00	0.35	1.00			
Range Resources	RRC		37.31	158.5	5,810	40.00	0.24	0.94			
Cimarex Energy Company	XEC	В	73.58	85.6	6,300	80.00	0.08	0.93			
Ultra Petroleum	UPL		42.23	154.0	6,450	50.00	0.15	0.86			
Birchcliff Energy Ltd. (US\$)	BIREF	CB	8.64	127.0	1,100	14.00	0.13	0.67			
Total or Median					40,180		0.20	0.97			
Top Line Cash Payers											
Sabine Royalty Trust	SBR		53.95	14.6	790	45.00	_	1.20			
Permian Basin RT	PBT		21.19	46.6	990	18.00	_	1.18			
Cross Timbers Royalty Trust	CRT		37.43	6.0	230	34.00	_	1.10			
Freehold Royalty Trust (US\$)	FRHLF		18.65	58.3	1,090	17.00	0.08	1.09			
Dorchester Minerals, L.P.	DMLP	В	28.64	30.7	880	27.00	0.02	1.06			
Total or Median					3,980		0.00	1.10			
Bottom Line Cash Payers											
Linn Energy, LLC	LINE		33.34	146.5	4,880	21.00	0.39	1.36			
Legacy Reserves L.P.	LGCY		25.99	40.1	1,040	20.00	0.31	1.21			
Encore Energy Partners, L.P. (52%)	ENP		19.88	23.4	470	17.00	0.24	1.13			
San Juan Basin Royalty Trust	SJT	В	25.42	46.6	1,190	25.00	-	1.02			
Mesa RoyaltyTrust	MTR		47.40	1.9	88	48.00	-	0.98			
Hugoton RoyaltyTrust	HGT	В	20.46	40.0	820	21.00	-	0.97			
Total or Median					8,490			1.07			
B=Buy; CB=Contrarian Buy, Stock Price	apparently	y in d	owntrend	compared	to 200-day	average.					
McDep Ratio = $\mathbf{M}$ arket $\mathbf{c}$ ap and $\mathbf{De}$ bt to											
Present Value presumes long-term prices											



ol/ Ratin	es -	Rank	Revenue Royalty (%)		Adjstd Resrvs/ Prod NTM  21.5 9.9 29.5 9.7	PV/ Ebitda NTM 13.7 9.7 12.4	EV/ Ebitda NTM 12.1 9.5
ol/ Ratir	ng	Price (\$/sh) 14-Oct 2010 15.44 22.43 25.94 26.94	Revenue Royalty	Dist/ Equity Ebitda 1.08 0.45 0.55 0.61	Adjstd Resrvs/ Prod NTM  21.5 9.9 29.5 9.7	13.7 9.7 12.4	Ebitde NTM 12.1
<i>Ratir</i> JF		(\$/sh) 14-Oct 2010 15.44 22.43 25.94 26.94	Royalty	1.08 0.45 0.55 0.61	Prod NTM 21.5 9.9 29.5 9.7	13.7 9.7 12.4	Ebitde NTM
<i>Ratir</i> JF		(\$/sh) 14-Oct 2010 15.44 22.43 25.94 26.94	Royalty	1.08 0.45 0.55 0.61	Prod NTM 21.5 9.9 29.5 9.7	13.7 9.7 12.4	Ebitde NTM
<i>Ratir</i> JF		(\$/sh) 14-Oct 2010 15.44 22.43 25.94 26.94	Royalty	1.08 0.45 0.55 0.61	Prod NTM 21.5 9.9 29.5 9.7	13.7 9.7 12.4	Ebitdo NTM 12.1
<i>Ratir</i> JF		14-Oct 2010 15.44 22.43 25.94 26.94	Royalty	1.08 0.45 0.55 0.61	Prod NTM 21.5 9.9 29.5 9.7	13.7 9.7 12.4	Ebitdo NTM 12.1
<i>Ratir</i> JF		15.44 22.43 25.94 26.94		1.08 0.45 0.55 0.61	21.5 9.9 29.5 9.7	13.7 9.7 12.4	NTM 12.1 9.5
TF .		22.43 25.94 26.94		0.45 0.55 0.61	9.9 29.5 9.7	9.7 12.4	9.5
	СВ	22.43 25.94 26.94		0.45 0.55 0.61	9.9 29.5 9.7	9.7 12.4	9.5
	СВ	22.43 25.94 26.94		0.45 0.55 0.61	9.9 29.5 9.7	9.7 12.4	9.5
WF (	СВ	25.94 26.94		0.55 0.61	29.5 9.7	12.4	
VF (	СВ	26.94		0.61	9.7		X '
						0.6	
		11.46		0.52		8.6	7.8
					9.3 9.9	6.9 9.7	7.1 8.7
					7.7	7.7	0.7
		37.31		-	12.1	14.0	13.1
		42.23		-	13.2	13.6	11.8
_	-	17.67		-	7.1	10.0	10.4
F (	CB			-			9.6
				-			9.1
				-			8.1
	_			-			7.0
	В	73.58		-			6.3 9.4
					12.0	7.0	
P	В	28.64	77	0.89	6.8	14.5	15.4
		37.43	84	0.96	13.7	14.0	15.4
		21.19	42	0.98	13.1	13.0	15.3
		53.95	100	1.00	8.9	12.3	14.7
F		18.65	71	0.86	8.2	9.3	10.1
					8.9	13.0	15.3
	$\dashv$	33 34		1.62	18.4	13.5	18.3
_	В						17.1
							14.2
	_						12.3
7	$\dashv$						11.3
							10.0
		27.00		1.0.	13.0	13.0	13.3
tl-: '	in J			to 200 d	V 04104		
						L .	
				E = Stock	rnce to		
				. I C	: -1- ()		
	P F intly Ebitd Ende	B B B B B C Other bu	F CB 8.64 18.12 34.81 104.86 B 73.58  P B 28.64 37.43 21.19 53.95 F 18.65  B 20.46 47.40 7 25.99 19.88  Intly in downtrend Ebitda = Earnings I Ended September other businesses	F CB 8.64  18.12  34.81  104.86  B 73.58  P B 28.64 77  37.43 84  21.19 42  53.95 100  F 18.65 71  33.34  B 25.42  B 20.46  47.40  7 25.99  19.88  ntly in downtrend compared Ebitda = Earnings before interested Ended September 30, 2011; Prother businesses	F CB 8.64 - 34.81 - 34.81 - 104.86 - 8 73.58 - 6 73.58 - 73.58 - 73.58 - 73.58 - 73.58 - 73.58 - 73.58 - 73.58 - 73.58 - 73.58 - 74.40 - 75.59	F CB 8.64 - 21.4  18.12 - 12.8  34.81 - 11.9  104.86 - 9.6  B 73.58 - 6.3  12.0  P B 28.64 77 0.89 6.8  37.43 84 0.96 13.7  21.19 42 0.98 13.1  53.95 100 1.00 8.9  F 18.65 71 0.86 8.2  8.9  33.34 1.62 18.4  B 25.42 0.82 14.1  B 20.46 0.87 12.8  47.40 0.94 9.0  7 25.99 0.97 12.2  19.88 1.04 13.2  Intly in downtrend compared to 200-day average.  Ebitda = Earnings before interest, tax, depreciation Ended September 30, 2011; P/E = Stock Price to	F CB 8.64

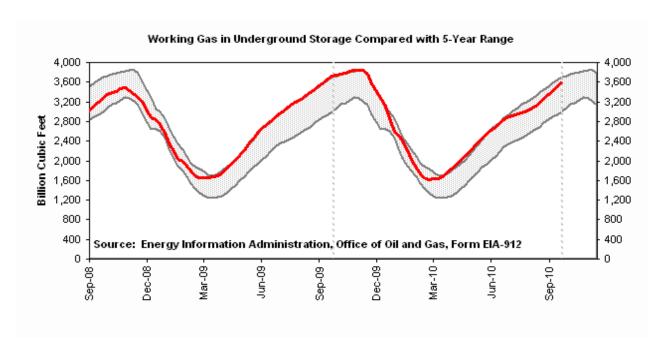


Table 4											
Oil and Gas Income and Small Cap Stocks											
Rank by Enterprise Value to 200 Day Average											
5	_					,					
			Price								
			(\$/sh)		Enterpris	e Value/					
	Symbol/		14-Oct	52.Wk	52Wk	50 Day	200 Day	McDep			
		ting	2010	High	Low	Avg.	Avg.	Ratio			
_											
Canadian Income Trusts (US\$)											
Enerplus Resources Fund	ERF		26.94	0.99	1.67	1.10	1.13	0.91			
Penn West Energy Trust	PWE		22.43	0.99	1.27	1.11	1.11	0.98			
Peyto Energy Trust	PEYUF		15.44	0.97	1.34	1.07	1.09	0.88			
Pengrowth Energy Trust	PGH		11.46	0.97	1.83	1.08	1.07	1.03			
Canadian Oil Sands Trust	COSWF	CB	25.94	0.78	1.11	1.03	0.96	0.71			
Median				0.97	1.34	1.08	1.09	0.91			
Small Cap Independent Producers											
Whiting Petroleum Corporation	WLL		104.86	0.97	1.67	1.10	1.20	1.08			
Cimarex Energy Company	XEC	В	73.58	0.91	1.81	1.06	1.11	0.93			
Berry Petroleum Company	BRY		34.81	1.00	1.25	1.10	1.11	1.00			
Denbury Resources Inc.	DNR		18.12	0.95	1.27	1.09	1.09	1.13			
Birchcliff Energy Ltd. (US\$)	BIREF	СВ	8.64	0.85	1.24	0.98	0.97	0.67			
Ultra Petroleum	UPL		42.23	0.77	1.10	1.03	0.93	0.86			
Petrohawk Energy Corporation	HK		17.67	0.71	1.14	1.05	0.92	1.05			
Range Resources	RRC		37.31	0.68	1.10	1.01	0.86	0.94			
Median				0.91	1.24	1.05	1.03	0.97			
Top Line Cash Payers											
Permian Basin RT	PBT		21.19	0.99	1.68	1.10	1.18	1.18			
Dorchester Minerals, L.P.	DMLP	В	28.64	1.00	1.42	1.12	1.17	1.06			
Freehold Royalty Trust (US\$)	FRHLF		18.65	0.96	1.39	1.13	1.15	1.09			
Sabine Royalty Trust	SBR		53.95	0.98	1.36	1.03	1.10	1.20			
Cross Timbers Royalty Trust	CRT		37.43	0.95	1.33	1.05	1.08	1.10			
Median	CITI		37.13	0.98	1.39	1.10	1.15	1.10			
Bottom Line Cash Payers				0.70	1.07	1.10	1.13	1.10			
Linn Energy, LLC	LINE		33.34	0.99	1.79	1.07	1.14	1.36			
San Juan Basin Royalty Trust	SJT	В	25.42	0.89	1.52	1.07	1.10	1.02			
Legacy Reserves L.P.	LGCY		25.99	0.07	1.45	1.06	1.10	1.02			
Hugoton RoyaltyTrust	HGT	В	20.46	0.92	1.36	1.04	1.09	0.97			
Mesa RoyaltyTrust	MTR	-	47.40	0.87	1.37	1.04	1.08	0.98			
Encore Energy Partners, L.P. (52%)	ENP		19.88	0.93	1.70	1.04	1.03	1.13			
Median	-411		17.00	0.93	1.48	1.05	1.10	1.07			
5311											



### Income and Small Cap Weekly

Analysis of Oil & Gas Stocks October 15, 2010



**Disclaimer:** This analysis was prepared by Kurt Wulff, Manager of McDep LLC. The firm used sources and data believed to be reliable, but makes no representation as to their accuracy or completeness. This analysis is intended for informational purposes and is not a solicitation to buy or sell a security. Past performance is no guarantee of future results.

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