

Analysis of Oil & Gas Stocks July 23, 2010

#### **Hugoton Royalty Trust Pays 8% with Natural Gas Upside**

Symbol	HGT	Ebitda Next Twelve Months ending 6/30/11 (US\$mm)	72
Rating	Buy	North American Natural Gas/Ebitda (%)	85
Price (US\$/sh)	20.31	Natural Gas and Oil Production/Ebitda (%)	100
Pricing Date	7/22/10	Adjusted Reserves/Production NTM	12.5
Shares (mm)	40.0	EV/Ebitda	11.3
Market Capitalization (US\$mm)	812	PV/Ebitda	11.7
Debt (US\$mm)	0	Undeveloped Reserves (%)	12
Enterprise Value (EV) (US\$mm)	812	Natural Gas and Oil Ebitda (US\$/mcfe)	3.49
Present Value (PV) (US\$mm)	840	Present Value Proven Reserves(US\$/boe)	18.50
Net Present Value (US\$/unit)	21.0	Oil and Gas Ebitda Margin (%)	66
Debt/Present Value	0.00	Earnings Next Twelve Months (US\$/un)	1.62
McDep Ratio - EV/PV	0.97	Price/Earnings Next Twelve Months	13
Distribution Yield (%/year)	8.0	Distribution Next Twelve Months (US\$/sh)	1.62
Note: Estimated cash flow and e	earnings tied to	one-year futures prices for oil and natural gas.	
Reported results may vary	widely from es	stimates. Estimated present value per share revised only infrequ	uently.
Estimated present value p	resumes a long-	-term price for oil of US\$75 a barrel and natural gas, \$8 a million	btu.
For historical analysis of I	HGT since 2000	see www.mcdep.com/4hgt.htm	

#### **Summary and Recommendation**

Buy-recommended **Hugoton Royalty Trust (HGT)** offers an 8% distribution yield derived from natural gas, the most undervalued cleaner energy. Second quarter detail filed with the Securities and Exchange Commission on July 21 confirms the prices and volumes disclosed monthly (see tables <u>Monthly Declarations</u> on page 2 and <u>Next Twelve Months Operating and Financial Estimates</u> on page 3).

The distribution yield of HGT and peer stocks is almost always attractive as stock price tends to adjust to expected distributions. Because those distributions, in turn, are most influenced by natural gas price, HGT stock can be a way to invest in future natural gas price while receiving cash payments along the way. The price received by the trust also depends on geographic differentials which have been narrowing this year compared to the widely quoted benchmark.

Distributions further depend on production volume, which normally declines steadily at a rate that can be moderated by new drilling (see chart <u>Monthly Volume</u> on page 4). New drilling is usually more active when natural gas price is higher and vice versa. Because drilling costs are subtracted from distributions, they tend to moderate the increase or decrease in distributions as a result of price.

Rising distributions have rewarded investors since mid-2009 (see chart Monthly Distributions on page 4). Stock prices for HGT and most income and small cap stocks are similarly in a rising



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trend as measured by current quote compared to the 200-day average. We have Buy recommendations in each of four groups (see <u>Tables 1-3</u> on pages 5-7).

Kurt H. Wulff, CFA

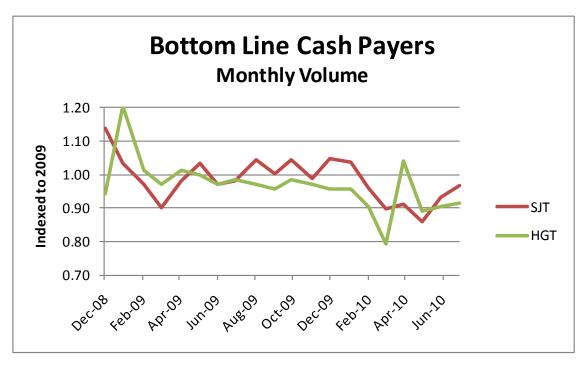
	Hugoton Royalty Trust												
		Month	ly Decla	rations									
	Jul-09	Aug-09	Sep-09	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10				
<b>Distribution</b> (\$/unit)													
Declared	0.05	0.06	0.09	0.20	0.14	0.13	0.12						
Projected								0.12	0.15				
Volume													
Natural Gas (bcf)	2.23	2.13	2.17	2.13	2.01	1.97	2.08	2.01	2.07				
Natural Gas (mmcfd)	72	71	70	76	65	66	67	67	67				
Days	31	30	31	28	31	30	31	30	31				
Price													
Natural gas industry quotes l	agged tv	o month	s (\$/mmb	otu)									
Henry Hub Index/Futures	3.32	3.54	3.96	5.28	4.81	3.84	4.27	4.16	4.72				
HGT/Henry Hub	0.87	0.87	0.83	1.14	1.05	1.14	1.01	1.03	1.04				
HGT (\$/mcf)	2.90	3.08	3.30	6.03	5.04	4.37	4.33	4.29	4.93				
Revenue (\$mm)													
Natural Gas	6.5	6.6	7.2	12.8	10.1	8.6	9.0	8.6	10.2				
Other	(0.1)	0.4	0.2	0.1	0.2	0.6	0.4	0.4	0.4				
Total	6.4	6.9	7.4	12.9	10.4	9.2	9.4	9.1	10.6				
Cost (\$mm)													
Production	1.8	1.9	1.3	1.7	1.7	1.4	1.7	1.7	1.6				
Overhead	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9				
Total	2.7	2.8	2.3	2.6	2.6	2.3	2.6	2.6	2.6				
Cash flow (\$mm)	3.7	4.1	5.1	10.3	7.7	6.9	6.7	6.5	8.0				
Development	1.0	1.0	0.5	0.5	0.5	0.5	0.5	0.5	0.5				
Net proceeds (\$mm)	2.7	3.1	4.6	9.8	7.2	6.4	6.2	6.0	7.5				
Royalty income (\$mm)	2.2	2.5	3.7	7.8	5.8	5.1	5.0	4.8	6.0				
Royalty/Net proceeds	80%	80%	80%	80%	80%	80%	80%	80%	80%				
Distributable income (\$mm)	2.2	2.5	3.7	7.8	5.8	5.1	5.0	4.8	6.0				
Units (millions)	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0				
<b>Distribution</b> (\$/unit)	0.05	0.06	0.09	0.20	0.14	0.13	0.12	0.12	0.15				

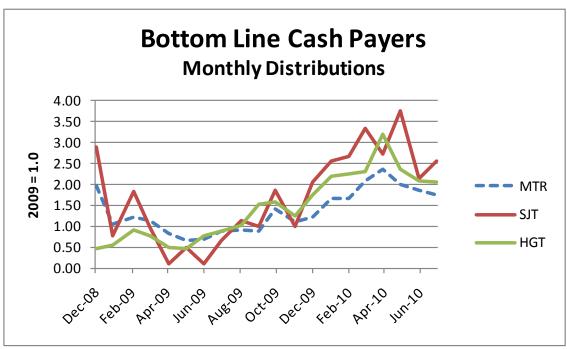


# MCDEP Income and Small Cap Weekly Analysis of Oil & Gas Stocks

			Hugoton R	• •					
	Next Tw	elve Montl	ıs Operati	ng and Fir	ancial Perf	ormance			
									Next
									Twelve
	Q2	Q1	Q2	Q3E	Q4E	Year	Q1E	Q2E	Month:
	6/30/09	3/31/10	6/30/10	9/30/10	12/31/10	2010E	3/31/11	6/30/11	6/30/11
Highlights									
Revenue (\$mm) (80%)	17.5	28.0	29.7	26.5	27.0	111.1	28.2	27.0	108.6
Cash flow (\$mm) (80%)	8.6	18.2	20.2	17.3	17.8	73.5	18.8	17.8	71.8
Per unit	0.21	0.45	0.50	0.43	0.45	1.84	0.47	0.44	1.79
Distributable Income (\$mm)	4.3	16.6	18.7	15.8	16.0	67.1	17.0	16.0	64.8
Per unit	0.11	0.41	0.47	0.39	0.40	1.68	0.43	0.40	1.62
Units (millions)	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0
Volume									
Natural Gas (bcf)	6.5	5.9	6.1	6.2	6.1	24.3	6.0	5.8	24.1
Natural Gas (mmcfd)	72.6	64.5	68.7	67.0	66.3	66.6	65.6	65.0	66.0
Days	89	92	89	92	92	365	92	89	365
Oil (mb)	69	63	71	74	73	281	64	62	272
Oil (mbd)	0.8	0.7	0.8	0.8	0.8	0.8	0.7	0.7	0.7
Days	89	92	89	92	92	365	92	89	365
Total (bcf)	6.9	6.3	6.5	6.6	6.5	26.0	6.4	6.2	25.7
Price									
Natural Gas (HH lagged two	o months)								
Henry Hub (\$/mmbtu)	4.06	4.88	4.64	4.38	4.52	4.61	5.04	5.02	4.74
Differential (%)	27	(5)	(11)	(3)	(3)	(6)	-	-	(1
HGT (\$/mcf)	2.96	5.13	5.17	4.52	4.66	4.87	5.04	5.02	4.81
Oil (\$/bbl) (WTI Cushing la	agged two n	nonths)							
WTI Cushing	45.65	76.95	80.71	74.85	77.03	77.39	78.37	79.27	77.38
HGT	40.38	71.94	77.03	71.43	73.51	73.51	74.44	75.30	73.58
Total (\$/mcf)	3.18	5.54	5.67	5.01	5.17	5.34	5.48	5.48	5.28
Revenue (\$mm)									
Natural Gas	19.1	30.4	31.6	27.8	28.4	118.2	30.4	29.0	115.7
Oil	2.8	4.5	5.5	5.3	5.3	20.6	4.8	4.6	20.0
Total	21.9	34.9	37.1	33.1	33.8	138.9	35.2	33.7	135.7
Cost (\$mm)	21.7	55	57.12	0011	22.0	1000	20.2	5517	1001.
Tax, transport & other	3.0	4.2	4.3	3.6	3.7	15.9	3.9	3.7	14.9
Production	5.6	5.3	4.8	5.0	5.0	20.2	5.0	5.0	20.1
Overhead	2.6	2.7	2.7	2.7	2.7	10.9	2.7	2.7	11.0
Total	11.2	12.2	11.9	11.4	11.5	47.0	11.6	11.5	46.0
Cash flow (\$mm)	10.7	22.7	25.2	21.7	22.3	91.9	23.5	22.2	89.7
Development	5.0	1.5	1.5	1.5	2.0	6.5	2.0	2.0	7.5
Excess costs	5.0	0.1	1.5	1.5	2.0	0.1	2.0	2.0	,
Net proceeds (\$mm)	5.7	21.1	23.7	20.2	20.3	85.4	21.5	20.2	82.2
Royalty income (\$mm)	4.5	16.9	19.0	16.1	16.2	68.3	17.2	16.2	65.8
Royalty/Net proceeds	80%	80%	80%	80%	80%	80%	80%	80%	80%
Administration	0.3	0.3	0.2	0.3	0.2	1.1	0.2	0.2	0.9
Distributable income (\$mm)	4.3	16.6	18.7	15.8	16.0	67.1	17.0	16.0	64.8









## MCDEP Income and Small Cap Weekly

NA D	т т			Table 1	7 -	Th.	40 11			
McD	ep Inc	om	e and S	Small (	Cap Ene	rgy Poi	rtfolio			
De	ebt, Bu	sin	ess Seg	ments	and Inc	ome Yi	eld			
						D	171			
			n ·			Present				
	1 1/D		Price	F17/	T	by Segm	ent (%)	D: .	D: 4	
3	ymbol/Ra	-		EV/	Enterprise	NAmer.	0.11	Dist.	Dist.	
		Buy	22-Jul	Market	Value	Natural	Oil	NTM	Yield	McDep
(	CB (see be	low)	2010	Сар	(\$mm)	Gas	Prod'n	(\$/un)	(%)	Ratio
Canadian Income Trusts (US\$)										
Peyto Energy Trust	PEYUF		14.87	1.23	2,210	76	24	1.37	9.2	0.99
Pengrowth Energy Trust	PGH		9.75	1.45	4,100	39	61	0.80	8.2	0.92
Penn West Energy Trust	PWE		19.72	1.39	11,700	23	77	1.71	8.7	0.89
Enerplus Resources Fund	ERF		22.67	1.22	4,900	42	58	2.05	9.0	0.79
Canadian Oil Sands Trust	COSWF	CB	27.27	1.10	14,500		100	1.90	7.0	0.74
Total or Median					37,400					0.89
Small Cap Independent Producers										
Cimarex Energy Company	XEC	В	75.87	1.10	7,100	71	29	0.32	0.4	1.01
Petrohawk Energy Corporation	HK	ם	16.64	1.56	7,660	96	4	- 0.32	0.4	1.01
Denbury Resources Inc.	DNR		15.21	1.57	9,300	16	84	_	_	1.01
Range Resources	RRC		40.38	1.29	8,180	95	5	0.08	0.2	0.99
Berry Petroleum Company	BRY		28.96	1.72	2,550	31	69	0.30	1.0	0.89
Ultra Petroleum	UPL		44.83	1.17	7,840	94	6	-	-	0.88
Whiting Petroleum Corporation	WLL		84.72	1.17	5,840	13	87	-		0.86
Birchcliff Energy Ltd. (US\$)	BIREF	В	9.82	1.19	1,490	65	35	-	_	0.74
Total or Median	DIKLA.	ь	9.02	1.19	50,000	0.5	33	-	-	0.74
Top Line Cash Payers										
Sabine Royalty Trust	SBR		52.80	1.00	770	50	50	3.41	6.5	1.17
Permian Basin RT	PBT		19.25	1.00	900	38	62	1.32	6.8	1.07
Cross Timbers Royalty Trust	CRT		34.72	1.00	210	75	25	2.28	6.6	1.02
Dorchester Minerals, L.P.	DMLP	В	26.75	1.02	810	71	29	1.69	6.3	0.99
Freehold Royalty Trust (US\$)	FRHLF		16.19	1.08	1,020	25	75	1.59	9.8	0.96
Total or Median					3,700					1.02
Bottom Line Cash Payers										
Linn Energy, LLC	LINE		29.51	1.40	5,960	42	58	2.52	8.5	1.26
Legacy Reserves L.P.	LGCY		25.21	1.35	1,330	16	84	2.08	8.3	1.18
Encore Energy Partners, L.P. (52%)			19.24	1.30	590	23	77	2.00	10.4	1.10
San Juan Basin Royalty Trust	SJT	В	25.96	1.00	1,210	100	-	1.48	5.7	1.04
Hugoton RoyaltyTrust	HGT	В	20.31	1.00	810	90	10	1.62	8.0	0.97
Mesa RoyaltyTrust	MTR	0	44.90	1.00	84	75	25	3.62	8.1	0.94
Total or Median	141 1 1		77.70	1.00	10,000	13	23	3.02	0.1	1.07
Composite (excl COSWF)					96 600	52	17			0.06
Enterprise Value Weighting					86,600	53	47			0.96
Equal Weighting						55	45			0.99
Equal Weighted Buys						69	31			0.95
CB=Contrarian Buy, Stock Price ap	parently in	dov	vntrend co	mpared to	200-day ave	rage.				
McDep Ratio = $\mathbf{M}$ arket $\mathbf{c}$ ap and $\mathbf{D}\mathbf{e}$	ot to <b>p</b> rese	nt va	alue of oil a	ınd gas ar	nd other busi	nesses.				
Present Value presumes long-term	orices of \$	75 a l	harrel for o	il and \$8	million btu t	for natural	COC.			



## MCDEP Income and Small Cap Weekly

		Ta	ble 2					
McDep Inco	me and	l Sn	nall Ca	ip Ene	rgy Por	tfolio		
Net Pr	esent V	<sup>7</sup> alu	e and	McDe	Ratio R			
			Price			Net		
			(\$/sh)		Market	Present	Debt/	
	Symbol/		22-Jul	Shares	Cap	Value	Present	McDe
	Ra	ting	2010	(mm)	(\$mm)	(\$/un)	Value	Ratio
Canadian Income Trusts (US\$)								
Peyto Energy Trust	PEYUF		14.87	120.5	1,790	15.00	0.19	0.99
Pengrowth Energy Trust	PGH		9.75	290.0	2,830	11.00	0.19	0.92
Penn West Energy Trust	PWE		19.72	428.3	8,450	23.00	0.25	0.89
Enerplus Resources Fund	ERF		22.67	178.0	4,040	30.00	0.23	0.79
Canadian Oil Sands Trust	COSWF	СВ	27.27	484.0	13,200	38.00	0.07	0.7
Total or Median	COBTIT	CD	27.27	101.0	30,300	20.00	0.19	0.89
201010					,		,	
Small Cap Independent Producers								
Cimarex Energy Company	XEC	В	75.87	85.4	6,480	75.00	0.09	1.0
Petrohawk Energy Corporation	HK		16.64	303.0	4,920	16.00	0.36	1.0
Denbury Resources Inc.	DNR		15.21	390.0	5,930	15.00	0.37	1.0
Range Resources	RRC		40.38	160.0	6,350	40.00	0.22	0.9
Berry Petroleum Company	BRY		28.96	51.0	1,480	35.00	0.37	0.8
Ultra Petroleum	UPL		44.83	154.0	6,680	50.00	0.13	0.8
Whiting Petroleum Corporation	WLL		84.72	59.2	4,710	95.00	0.17	0.8
Birchcliff Energy Ltd. (US\$)	BIREF	В	9.82	127.0	1,250	14.00	0.12	0.7
Total or Median					37,800		0.20	0.94
Top Line Cash Payers								
Sabine Royalty Trust	SBR		52.80	14.6	770	45.00	_	1.1
Permian Basin RT	PBT		19.25	46.6	900	18.00	_	1.0
Cross Timbers Royalty Trust	CRT		34.72	6.0	210	34.00	_	1.0
Dorchester Minerals, L.P.	DMLP	В	26.75	29.8	800	27.00	0.02	0.9
Freehold Royalty Trust (US\$)	FRHLF		16.19	58.4	950	17.00	0.07	0.9
Total or Median	TTUTE		10.17	30.1	3,630	17.00	0.07	1.02
Bottom Line Cash Payers								
Linn Energy, LLC	LINE		29.51	144.0	4,250	21.00	0.36	1.20
Legacy Reserves L.P.	LGCY		25.21	39.2	990	20.00	0.31	1.13
Encore Energy Partners, L.P. (52%)	ENP		19.24	23.4	450	17.00	0.26	1.10
San Juan Basin Royalty Trust	SJT	В	25.96	46.6	1,210	25.00	-	1.0
Hugoton RoyaltyTrust	HGT	В	20.31	40.0	810	21.00	-	0.9
Mesa RoyaltyTrust	MTR		44.90	1.9	84	48.00	-	0.9
Total or Median					7,790			1.07
B=Buy; CB=Contrarian Buy, Stock Price	annarenth	v in d	owntrand	compared	to 200-das	, average		
McDep Ratio = Market cap and Debt to								
Present Value presumes long-term prices								



## MCDEP Income and Small Cap Weekly

		T	able 3					
McDep Inco	me and	d Sı	nall C	ap Ene	rgy Po	rtfolio		
Value 1	Multipl	es -	Rank	by EV	/Ebitda	a		
			D :			4 71 . 7		
			Price	Revenue	Dist/	Adjstd	PV/	EV
	C1 1/					Resrvs/	Ebitda	
	Symbol/	ing	22-Jul 2010	Royalty (%)	Equity Ebitda	Prod NTM	NTM	Ebitda NTM
	Rai	ing	2010	( >0)	Lonau	141111	141111	1 1 1 17.
Canadian Income Trusts (US\$)								
Peyto Energy Trust	PEYUF		14.87		1.07	23.1	11.8	11.7
Canadian Oil Sands Trust	COSWF	CB	27.27		0.61	30.8	12.3	9.1
Penn West Energy Trust	PWE		19.72		0.67	9.9	9.0	8.0
Pengrowth Energy Trust	PGH		9.75		0.58	9.9	8.1	7.4
Enerplus Resources Fund	ERF		22.67		0.60	9.7	8.8	7.0
Median						9.9	9.0	8.0
Correll Con Indonesident Deciderate								
Small Cap Independent Producers	RRC		40.29			12.4	11.7	11.6
Range Resources	UPL		40.38		-	12.4	11.7 12.5	
Ultra Petroleum	-	D	44.83		-	14.1		11.0
Birchcliff Energy Ltd. (US\$)	BIREF	В	9.82		-	22.4	14.8	11.0
Denbury Resources Inc.	DNR		15.21		-	11.3	8.9	9.0
Petrohawk Energy Corporation	HK		16.64		-	7.1	8.8	8.9
Berry Petroleum Company	BRY		28.96		-	13.1	7.9	7.1
Whiting Petroleum Corporation	WLL	_	84.72		-	10.3	7.5	6.4
Cimarex Energy Company  Median	XEC	В	75.87		-	6.4	5.8 8.9	5.8 9.0
Meatan						11.9	0.9	9.0
Top Line Cash Payers								
Sabine Royalty Trust	SBR		52.80	100	1.00	8.7	13.2	15.5
Cross Timbers Royalty Trust	CRT		34.72	84	0.96	13.6	14.3	14.5
Dorchester Minerals, L.P.	DMLP	В	26.75	77	0.92	7.5	14.7	14.5
Permian Basin RT	PBT		19.25	42	0.90	13.3	12.3	13.2
Freehold Royalty Trust (US\$)	FRHLF		16.19	71	0.86	8.6	9.2	8.8
Median						8.7	13.2	14.5
Dottom Line Cook Dayons								
Bottom Line Cash Payers Linn Energy, LLC	LINE		29.51		1.59	20.0	13.3	16.7
San Juan Basin Royalty Trust	SJT	D	25.96		0.81		13.6	16.7
Hugoton Royalty Trust	HGT	B B	20.31		0.81	13.6 12.5	11.7	14.1
		ם						
Mesa RoyaltyTrust Encore Energy Partners, L.P.	MTR ENP		44.90 19.24		0.91 1.12	9.2 12.9	12.0 9.5	11.3 10.4
Legacy Reserves L.P.  Median	LGCY		25.21		0.90	12.0 12.7	8.6 11.9	10.2 11.3
B=Buy; CB=Contrarian Buy, Stock Price								
EV = Enterprise Value = Market Cap and							1	
and amortization; NTM = Next Twelve M					tock Price	to		
Earnings; PV = Present Value of oil and g								
Top Line Cash Payers defined as those h	aving Rev	enue	Royalty	(see fifth co	olumn fron	n right).		



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