

Income and Small Cap Weekly

Analysis of Oil & Gas Stocks February 19, 2010

Cimarex Energy (XEC) On a Roll – Raise NPV to \$65

Symbol	XEC	Ebitda Next Twelve Months ending 12/31/10 (US\$mm)	1,020
Rating	Buy	North American Natural Gas/Ebitda (%)	54
Price (\$/sh)	58.74	Natural Gas and Oil Production/Ebitda (%)	100
Pricing Date	2/18/10	Adjusted Reserves/Production NTM	6.9
Shares (mm)	83	EV/Ebitda	5.4
Market Capitalization (\$mm)	4,850	PV/Ebitda	6.0
Debt (\$mm)	700	Undeveloped Reserves (%)	22
Enterprise Value (EV) (\$mm)	5,550	Natural Gas and Oil Ebitda (\$/boe)	30.90
Present Value (PV) (\$mm)	6,070	Present Value Proven Reserves(\$/boe)	23.70
Net Present Value (\$/share)	65	Oil and Gas Ebitda Margin (%)	68
Debt/Present Value	0.12	Earnings Next Twelve Months (US\$/sh)	4.76
McDep Ratio - EV/PV	0.91	Price/Earnings Next Twelve Months	12
Dividend Yield (%/year)	0.4	Indicated Annual Dividend (US\$/sh)	0.24
Note: Estimated cash flow as	nd earnings ti	ed to one-year futures prices for oil and natural gas.	
Reported results may v	ary widely fro	om estimates. Estimated present value per share revised only infre	quently
Estimated present valu	e presumes a	long-term price for oil of US\$75 a barrel and natural gas, \$8 a millio	n btu.
For historical analysis	of XEC since	2003 see www.mcdep.com/4xec.htm	

Summary and Recommendation

Buy-recommended Cimarex (XEC) offers unlevered appreciation potential of 9% to a McDep Ratio of 1.0 where stock price would equal Net Present Value (NPV) of \$65 a share, up from \$60. Along with the release of fourth quarter financial results on February 17, management raised its guidance on 2010 production for the second time in less than two weeks. Big wells flowing liquids-rich natural gas may power unlevered cash flow past a billion dollars for the current year (see table Next Twelve Months Operating and Financial Estimates) Higher production and higher reserves support increased NPV in an industry context (see table Functional Cash Flow and Present Value). "We've been on a roll" exploration chief Tom Jorden exclaims about drilling near the city of Beaumont on the gulf coast of Texas (see slide on page 3 from quarterly call). Also pointing to "very, very good results in the Cana play", Mr. Jorden relates that recent wells in the western Oklahoma program "continue to surprise" favorably. Meanwhile, along with our three consecutive upward revisions in NPV, Cimarex stock trades at the highest ratio to 200day average of any company in our coverage. Yet, Cimarex offers competitive value among income and small cap stocks (see Tables 1-3). Not knowing when the trend will change or from what level, we suggest that investors rebalance from time to time.

Kurt H. Wulff, CFA



			Cimarex Ene	rgy Comp	any				
	Next T		ths Operatir		-	formance			
			•	Ü					Next
									Twelve
	Q4	Q3	Q4	Year	Q1E	Q2E	Q3E	Q4E	Months
	12/31/08	9/30/09	12/31/09	2009	3/31/10	6/30/10	9/30/10	12/31/10	12/31/10
Volume									
Natural Gas (bcf)	32.2	28.2	30.4	118	36.0	34.6	35.0	35.0	141
Natural Gas (mmcfd)	350	307	330	323	400	380	380	380	385
Days	92	92	92	365	90	91	92	92	365
Oil (mmb)	2.2	2.1	2.1	8.5	2.4	2.4	2.4	2.4	9.6
Oil (mbd)	23.9	22.4	22.9	23.3	27.0	26.0	26.0	26.0	26.2
Total (bcfe)	45.4	40.6	43.0	169	50.6	48.8	49.3	49.3	198
Total (mmcfd)	494	441	468	463	562	536	536	536	542
Price	7,7	771	700	703	302	230	230	550	372
Henry Hub (\$/mmbtu)	6.95	3.39	4.16	3.99	5.54	5.50	5.69	6.12	5.71
Differential (\$/mmbtu)	2.26	(0.41)	(1.14)	(0.13)	J.J 4		J.07 -	- 0.12	0.00
Company (\$/mcf)	4.69	3.80	5.30	4.12	5.54	5.50	5.69	6.12	5.71
WTI Cushing (\$/bbl)	58.45	68.22	76.09	61.70	76.00	74.80	76.25	77.71	76.19
Differential	2.49	4.73	3.82	5.57	3.81	3.75	3.82		3.82
							72.43	3.90	72.37
Company (\$/bbl)	55.96	63.49	72.27	56.13	72.18	71.05		73.81	
Total (\$/bbl)	36.22	36.79	43.65	34.54	44.47	44.07	45.28	47.52	45.33
Revenue (\$mm)	151	107	1.61	40.7	100	100	100	21.4	002
Natural Gas	151	107	161	485	199	190	199	214	803
Oil	123	131	152	477	175	168	173	177	693
Other		11	(0)	10					
Total	274	249	313	973	375	358	372	391	1,496
Expense									
Operating	62	57	39	209	71	68	69	69	277
Production taxes	21	20	25	76	30	29	30	31	120
General and administrative		15	14	51	20	20	20	20	79
Total	92	92	78	336	121	116	119	120	476
Ebitda	182	157	235	637	254	242	254	271	1,020
Deprec., Deplet., & Amort	141	63	64	278	91	88	89	89	356
Other Non Cash	(1)	10	14	27	14	14	14	14	55
Ebit	42	84	157	332	149	140	151	168	608
Interest	1	6	1	15	1	1	1	1	4
Ebt	41	78	156	317	148	139	150	167	604
Income Tax	14	27	55	111	52	49	53	58	212
Net Income (\$mm)	27	51	102	206	96	91	98	108	393
Per Share (\$)	0.32	0.62	1.23	2.51	1.17	1.10	1.18	1.31	4.76
Shares (millions)	83	82	83	83	83	83	83	83	83
Operating (\$/mcfe)	1.36	1.40	0.91	1.24	1.40	1.40	1.40	1.40	1.40
Production taxes (%rev)	7.7	8.0	8.0	7.8	8.0	8.0	8.0	8.0	8.0
General and admin (\$/mcfe		0.37	0.33	0.30	0.40	0.40	0.40	0.40	0.40
Deprec., D,& A (\$/mcfe)	3.10	1.55	1.49	1.65	1.80	1.80	1.80	1.80	1.80
Ebitda Margin	66%	63%	75%	65%	68%	67%	68%	69%	68%
Tax rate	35%	35%	35%	35%	35%	35%	35%	35%	35%



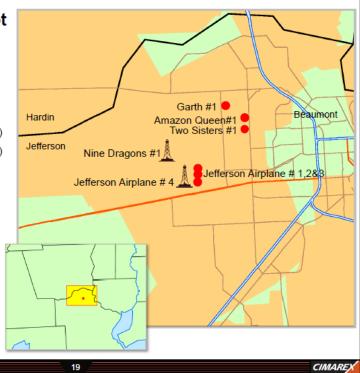
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Cimarc	ex Energy Co	mpany			
Functional Ca	sh Flow and P	resent Valu	ıe		
	NTM Ebitda	Adjusted	PV/	Value	
	(US\$mm)	<u>R/P</u>	<u>Ebitda</u>	(US\$mm)	
North American Natural Gas	550	7.3	6.9	3,800	62%
Oil	470	5.8	4.9	2,300	38%
	1,020	6.9	6.0	6,100	100%
Debt (US\$mm)					700
Net Present Value (US\$mm)					5,400
Shares (mm)					83
Net Present Value - Standard Estimate (US\$/sh)					65
NPV Approximation by Cash Flow Multiple Depe	nding on Rese	erve Life (US	S\$/sh)		75

Gulf Coast – Yegua/Cook Mountain

- New 2008/2009 3D shoot near Beaumont, TX
- 2009 discoveries:
 - Two Sisters #1 (100% WI)
 - Garth #1 (100% WI)
 - Jefferson Airplane #2 (96% WI)
 - Jefferson Airplane #3 (96% WI)
- Average gross IP per well 40 MMcfe/d (28 MMcf/d & 2,100 b/d)
- Drilling Jefferson Airplane #4 and Nine Dragons #1
 - Full program in 2010



NYSE:XEC



				Table 1						
McD	ep Inc	om	e and S	Small (Cap Ene	rgy Poi	rtfolio			
De	ebt, Bu	sin	ess Seg	ments	and Inc	ome Yi	eld			
						Present	Value			
			Price			by Segm	ent (%)			
S	ymbol/Rat		(US\$/sh)	EV/	Enterprise	NAmer.		Dist.	Dist.	
	B =	Buy	18-Feb	Market	Value	Natural	Oil	NTM	Yield	McDep
(CB (see bel	low)	2010	Cap	(\$mm)	Gas	Prod'n	(\$/un)	(%)	Ratio
Canadian Income Trusts (US\$)										
Peyto Energy Trust	PEYUF		13.25	1.26	1,910	72	28	1.37	10.3	1.01
Penn West Energy Trust	PWE		19.38	1.51	12,300	22	78	1.71	8.8	1.01
Pengrowth Energy Trust	PGH		10.65	1.49	4,600	35	65	0.80	7.5	0.92
Enerplus Resources Fund	ERF		22.43	1.23	4,600	42	58	2.06	9.2	0.78
Canadian Oil Sands Trust	COSWF	В	28.26	1.10	15,000	72	100	1.33	4.7	0.76
Total or Median		U	20.20	1.10	38,400		100	1.33	7.7	0.92
Small Cap Independent Producers					30,400					0.72
Birchcliff Energy Ltd. (US\$)	BIREF		9.13	1.17	1,420	64	36	-	_	1.02
Encore Acquisition Company	EAC		49.96	1.63	4,240	22	78	-	-	1.00
Cimarex Energy Company	XEC	В	58.74	1.14	5,550	62	38	0.24	0.4	0.91
Whiting Petroleum Corporation	WLL		73.31	1.28	5,230	17	83	- 0.21	-	0.91
Berry Petroleum Company	BRY		29.43	1.84	2,430	31	69	0.30	1.0	0.91
Total or Median			27.13	1.01	18,900	31	0,	0.50	1.0	0.91
Top Line Cash Payers					20,200					
Sabine Royalty Trust	SBR		45.39	1.00	660	39	61	2.80	6.2	1.01
Cross Timbers Royalty Trust	CRT		33.88	1.00	200	71	29	2.49	7.4	1.00
Permian Basin RT	PBT		16.98	1.00	790	27	73	1.05	6.2	0.94
Freehold Royalty Trust (US\$)	FRHLF		15.40	1.20	920	25	75	1.64	10.6	0.92
Dorchester Minerals, L.P.	DMLP	В	22.69	1.02	690	67	33	1.74	7.6	0.84
Total or Median					3,300					0.94
Bottom Line Cash Payers					2,2 2 2					
Linn Energy, LLC	LINE		26.62	1.53	4,640	40	60	2.52	9.5	1.31
Encore Energy Partners, L.P. (52%)	ENP		20.36	1.28	610	24	76	2.15	10.6	1.15
San Juan Basin Royalty Trust	SJT	В	21.92	1.00	1,020	100	-	1.73	7.9	1.04
Mesa RoyaltyTrust	MTR		41.57	1.00	77	75	25	3.94	9.5	0.86
Hugoton RoyaltyTrust	HGT	В	17.96	1.00	720	88	12	1.34	7.5	0.85
Total or Median					7,100					1.04
Composite (excl COSWF)										
Enterprise Value Weighting					52,600	37	63			0.96
Enterprise value weighting Equal Weighting					52,000	49	51			0.90
Equal Weighted Buys						70	30			0.97
CB=Contrarian Buy, Stock Price ap		dor	untrend co	mnared to	200_day aya		30			0.91
McDep Ratio = Market cap and De										
Present Value presumes long-term							gae			
Dist. = Income distribution. NTM =							-	— Moule-+	Com or 1	Dobt



			Table 2					
Oil an	d Gas In	com	e and S	mall Ca _]	Stocks			
Net	Present	Val	lue and l	McDep	Ratio			
			Price			Net		
			(\$/sh)		Market	Present	Debt/	
	Symbol/		18-Feb	Shares	Cap	Value	Present	McDep
	-	ting	2010	(mm)	(\$mm)	(\$/un)	Value	Ratio
Canadian Income Trusts (US\$)								
Peyto Energy Trust	PEYUF		13.25	114.9	1,520	13.00	0.21	1.01
Penn West Energy Trust	PWE		19.38	420.0	8,140	19.00	0.21	1.01
Pengrowth Energy Trust	PGH		10.65	290.0	3,090	12.00	0.34	0.92
Enerplus Resources Fund	ERF		22.43	169.0	3,790	30.00	0.30	0.78
Canadian Oil Sands Trust	COSWF	В	28.26	484.0	13,680	38.00	0.14	0.76
Total or Median	COSWI	Б	26.20	404.0	30,200	36.00	0.21	0.92
Small Cap Independent Producers Birchcliff Energy Ltd. (US\$)	BIREF		9.13	132.0	1,210	9.00	0.15	1.02
Encore Acquisition Company	EAC		49.96	52.3	2,610	50.00	0.13	1.02
Cimarex Energy Company	XEC	В	58.74	82.6	4,850			0.91
Whiting Petroleum Corporation	WLL	D	73.31	59.0	4,090	65.00 78.00	0.12	0.91
					1,320			
Berry Petroleum Company Total or Median	BRY		29.43	44.9		35.00	0.41	0.91 0.91
101ан от меанап					14,080		0.20	0.91
Top Line Cash Payers								
Sabine Royalty Trust	SBR		45.39	14.6	660	45.00	-	1.01
Cross Timbers Royalty Trust	CRT		33.88	6.0	200	34.00	-	1.00
Permian Basin RT	PBT		16.98	46.6	790	18.00	-	0.94
Freehold Royalty Trust (US\$)	FRHLF		15.40	49.6	760	17.00	0.15	0.92
Dorchester Minerals, L.P.	DMLP	В	22.69	29.8	680	27.00	0.02	0.84
Total or Median					3,090			0.94
Bottom Line Cash Payers								
Linn Energy, LLC	LINE		26.62	114.0	3,040	17.00	0.45	1.31
Encore Energy Partners, L.P. (52%)	ENP		20.36	23.2	470	17.00	0.25	1.15
San Juan Basin Royalty Trust	SJT	В	21.92	46.6	1,020	21.00	-	1.04
Mesa RoyaltyTrust	MTR		41.57	1.9	77	48.00	-	0.86
Hugoton RoyaltyTrust	HGT	В	17.96	40.0	720	21.00	-	0.85
Total or Median					5,330			1.04
B=Buy; CB=Contrarian Buy, Stock Price	ce apparen	tly ir	downtre	nd compai	. ,	lay averag	e.	
McDep Ratio = \mathbf{M} arket \mathbf{c} ap and \mathbf{De} bt t								
Present Value presumes long-term price							28	



		7	Table 3					
Oil and	l Gas Inc	com	e and S	mall Cap	Stocks			
Valu	e Multij	oles	- Rank	by EV/E	bitda			
			Price			Adjstd		
				Revenue	Dist/	Resrvs/	PV/	EV/
	Symbol/		18-Feb	Royalty	Equity	Prod	Ebitda	Ebitda
	Rat	ing	2010	(%)	Ebitda	NTM	NTM	NTM
Canadian Income Trusts (US\$)								
Peyto Energy Trust	PEYUF		13.25		1.34	18.2	12.7	12.9
Canadian Oil Sands Trust	COSWF	В	28.26		0.53	23.1	15.2	11.6
Penn West Energy Trust	PWE		19.38		0.83	8.3	9.2	9.3
Pengrowth Energy Trust	PGH		10.65		0.56	8.3	8.4	7.7
Enerplus Resources Fund	ERF		22.43		0.65	9.8	9.6	7.5
Median						9.8	9.6	9.3
Small Cap Independent Producers								
Birchcliff Energy Ltd. (US\$)	BIREF		9.13		-	10.6	15.8	16.0
Encore Acquisition Company	EAC		49.96		-	11.7	8.4	8.4
Berry Petroleum Company	BRY		29.43		-	12.4	8.2	7.4
Whiting Petroleum Corporation	WLL		73.31		-	9.8	7.8	7.1
Cimarex Energy Company	XEC	В	58.74		-	6.9	6.0	5.4
Median						10.6	8.2	7.4
Top Line Cash Payers								
Sabine Royalty Trust	SBR		45.39	100	1.00	12.0	16.1	16.2
Permian Basin RT	PBT		16.98	32	0.89	11.5	15.3	14.4
Cross Timbers Royalty Trust	CRT		33.88	84	0.95	12.6	12.9	12.9
Dorchester Minerals, L.P.	DMLP	В	22.69	64	0.91	7.8	14.2	12.0
Freehold Royalty Trust (US\$)	FRHLF		15.40	71	0.95	6.8	9.9	9.1
Median						11.5	14.2	12.9
Bottom Line Cash Payers								
Linn Energy, LLC	LINE		26.62		1.94	18.3	13.1	17.1
Encore Energy Partners, L.P.	ENP		20.36		1.18	12.5	9.4	10.7
San Juan Basin Royalty Trust	SJT	В	21.92		0.82	9.1	9.9	10.3
Hugoton RoyaltyTrust	HGT	В	17.96		0.74	13.4	11.6	9.9
Mesa RoyaltyTrust	MTR		41.57		0.92	8.0	11.2	9.7
Median						12.5	11.2	10.3
B=Buy; CB=Contrarian Buy, Stock Price								
EV = Enterprise Value = Market Cap and							n	
and amortization; NTM = Next Twelve I					P/E = Stoc	k Price to		
Earnings; PV = Present Value of oil and								
Top Line Cash Payers defined as those	having Re	veni	ie Royalty	(see fifth	column fro	m right).		



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