

October 27, 2016

Range Resources (RRC) New Buy on Higher NPV of \$56

| Symbol | RRC | Ebitda Next Twelve Months ending 9/30/17 (US\$mm) | 1,057 |
|-------------------------------|---------------------|--|------------|
| Rating | Buy | North American Natural Gas/Ebitda (%) | 65 |
| Price (\$/sh) | 34.95 | Natural Gas and Oil Production/Ebitda (%) | 100 |
| Pricing Date | 10/26/16 | Adjusted Reserves/Production NTM | 12.2 |
| Shares (mm) | 244 | EV/Ebitda | 12.1 |
| Market Capitalization (\$mm) | 8,500 | PV/Ebitda | 17.0 |
| Debt (\$mm) | 4,300 | Undeveloped Reserves (%) | 46 |
| Enterprise Value (EV) (\$mm) | 12,800 | Natural Gas and Oil Ebitda (\$/boe) | 9.00 |
| Present Value (PV) (\$mm) | 18,000 | Present Value Proven Reserves(\$/boe) | 9.60 |
| Net Present Value (\$/share) | 56 | Oil and Gas Ebitda Margin (%) | 50 |
| Debt/Present Value | 0.24 | Earnings Next Twelve Months (US\$/sh) | 0.26 |
| McDep Ratio - EV/PV | 0.71 | Price/Earnings Next Twelve Months | 135 |
| Dividend Yield (%/year) | 0.2 | Indicated Annual Dividend (US\$/sh) | 0.08 |
| Note: Estimated cash flow and | earnings tied to or | ne-year futures prices for oil and natural gas. | |
| Reported results may va | ry widely from est | imates. Estimated present value per share revised only infre | quently. |
| Estimated present value | presumes a long-te | erm price for oil of US\$70 a barrel and natural gas, \$4.00 a r | nillion bt |
| For historical analysis o | f Range since 201 | 0 see www.mcdep.com/4rrc.htm | |

Summary and Recommendation

We recommend current purchase of the common stock of Range Resources (RRC) at the same time we raise Net Present Value (NPV) to \$56 a share from \$42. The higher NPV translates to a low 0.71 McDep Ratio combined with a lower 0.24 ratio of Debt to Present Value to trigger the buy rating within our Small Cap Independent Producer Group. Latest quarterly results, reported after the market close on October 25, detail a sharp recovery in unlevered cash flow (Ebitda) powered mostly by natural gas price (see table Operating and Financial Estimates on page 2). Estimates include the incremental contribution from the acquisition of Memorial Resource Development Corp. closed on September 16. Cash flow and reserves support estimated NPV concentrated 76% on natural gas (see table Present Value on page 3). That high concentration explains a low product price for Range compared to peers on a heating value equivalent basis because natural gas is priced at a third the heating value of oil (see chart Price/BOE on page 3). Meanwhile, cash operating expenses declined less than oil and gas price for the two years that ended early in 2016 (see chart <u>Opex/BOE</u> on page 4). As a result, unlevered cash flow (Ebitda) declined to drastically low levels from which a sharp recovery has been launched (see chart Ebitda/BOE on page 4). In a broader context, RRC is a top natural gas play among all McDep stocks (see Tables 1-4 on pages 5-8). Finally, stock price touches its 200-day average in a test of current upward momentum (see chart RRC on page 9). We are optimistic that end of month, end of year and beginning of winter cycles may contribute to near-term strength. Persisting negative real interest rates are another sign of natural gas and oil price potential. In any event, we like RRC for the natural gas portion of the energy portion of a diversified portfolio.

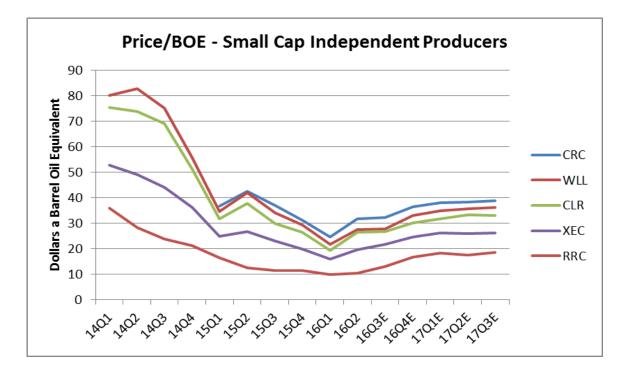
Kurt H. Wulff, CFA



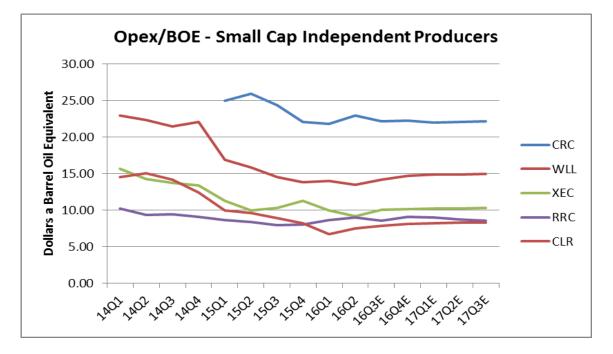
| | | | Range R | esources | Corporatio | n | | | | |
|----------------------------|---------|----------|----------|-----------|------------|------------|---------|---------|---------|---------|
| | Nex | t Twelve | Months (| Operating | and Finan | cial Estir | nates | | | |
| | | | | | | | | | | Next |
| | | | | | | | | | | Twelve |
| | Q3 | Year | Q2 | Q3 | Q4E | Year | Q1E | Q2E | Q3E | Months |
| | 9/30/15 | 2015 | 6/30/16 | 9/30/16 | 12/31/16 | 2016E | 3/31/17 | 6/30/17 | 9/30/17 | 9/30/17 |
| Volume | | | | | | | | | | |
| Natural Gas (bcf) | 97.2 | 363 | 83.0 | 93.5 | 115.3 | 377 | 117.4 | 122.3 | 125.9 | 481 |
| Natural Gas (mmcfd) | 1,057 | 993 | 912 | 1,016 | 1,253 | 1,029 | 1,290 | 1,329 | 1,369 | 1,310 |
| Days | 92 | 365 | 91 | 92 | 92 | 366 | 91 | 92 | 92 | 367 |
| Oil (mmb) | 5.9 | 24 | 7.7 | 7.6 | 9.0 | 31 | 9.2 | 9.6 | 9.9 | 38 |
| Oil (mbd) | 64.6 | 67.0 | 84.7 | 82.1 | 98.1 | 85.0 | 101.1 | 104.1 | 107.2 | 102.7 |
| Total (mmb) | 22.2 | 85 | 21.5 | 23.1 | 28.2 | 94 | 28.8 | 30.0 | 30.9 | 118 |
| Total (mmcfd) | 1,445 | 1,395 | 1,420 | 1,509 | 1,842 | 1,539 | 1,897 | 1,954 | 2,012 | 1,926 |
| Price | | | | | | | | | | |
| Henry Hub (\$/mmbtu) | 2.76 | 2.67 | 1.95 | 2.81 | 3.10 | 2.49 | 3.50 | 3.26 | 3.29 | 3.29 |
| Differential (\$/mmbtu) | 0.82 | 0.54 | 0.45 | 0.70 | 0.46 | 0.45 | 0.52 | 0.48 | 0.30 | 0.44 |
| Company (\$/mcf) | 1.94 | 2.13 | 1.50 | 2.11 | 2.64 | 2.04 | 2.98 | 2.77 | 2.99 | 2.85 |
| WTI Cushing (\$/bbl) | 46.39 | 48.79 | 45.66 | 44.91 | 50.84 | 43.72 | 52.51 | 53.63 | 54.19 | 52.79 |
| Differential | 35.81 | 35.83 | 32.65 | 30.74 | 32.22 | 29.49 | 33.28 | 33.98 | 34.34 | 33.44 |
| Company (\$/bbl) | 10.58 | 12.96 | 13.01 | 14.17 | 18.63 | 14.23 | 19.24 | 19.65 | 19.85 | 19.36 |
| Total (\$/bbl) | 11.36 | 12.84 | 10.43 | 13.15 | 16.74 | 12.90 | 18.31 | 17.61 | 18.54 | 17.81 |
| Revenue (\$mm) | | | | | | | | | | |
| Natural Gas | 189 | 773 | 124 | 197 | 304 | 769 | 350 | 339 | 376 | 1,370 |
| Oil | 63 | 317 | 100 | 107 | 168 | 443 | 177 | 188 | 196 | 729 |
| Total | 252 | 1,089 | 225 | 304 | 473 | 1,211 | 527 | 527 | 572 | 2,099 |
| Expense | | , | | | | , | | | | , í |
| Transportation | 100 | 396 | 137 | 139 | 175 | 576 | 175 | 175 | 175 | 396 |
| Production | 42 | 167 | 26 | 29 | 41 | 125 | 41 | 43 | 45 | 167 |
| General and administrative | 33 | 136 | 30 | 29 | 41 | 128 | 42 | 43 | 45 | 136 |
| Total | 175 | 699 | 193 | 197 | 257 | 829 | 258 | 262 | 265 | 1,042 |
| Ebitda | 77 | 390 | 32 | 107 | 216 | 383 | 268 | 266 | 307 | 1,057 |
| Exploration | 4 | 43 | 13 | 7 | 14 | 49 | 14 | 14 | 14 | 56 |
| Deprec., Deplet., & Amort. | 154 | 581 | 122 | 131 | 163 | 537 | 167 | 174 | 180 | 684 |
| Other | (132) | (523) | (105) | (60) | (8) | (294) | 8 | 8 | 22 | 30 |
| Ebit | 51 | 289 | 2 | 29 | 47 | 91 | 79 | 69 | 92 | 287 |
| Interest | 43 | 166 | 38 | 46 | 47 | 169 | 47 | 47 | 47 | 190 |
| Ebt | 8 | 123 | (36) | (17) | - | (78) | 31 | 22 | 44 | 97 |
| Income Tax | 3 | 43 | (13) | (6) | - | (27) | 11 | 8 | 15 | 34 |
| Net Income (\$mm) | 5 | 80 | (23) | . , | - | (51) | 20 | 14 | 29 | 63 |
| Per Share (\$) | 0.03 | 0.48 | (0.14) | (0.06) | - | (0.30) | 0.08 | 0.06 | 0.12 | 0.26 |
| Shares (millions) | 167 | 167 | 167 | 181 | 244 | 170 | 244 | 244 | 244 | 244 |
| Ebitda Margin | 30% | 36% | 14% | 35% | 46% | 32% | 51% | 50% | 54% | 50% |
| Tax rate | 35% | 35% | 35% | 35% | 1070 | 35% | 35% | 35% | 35% | 35% |

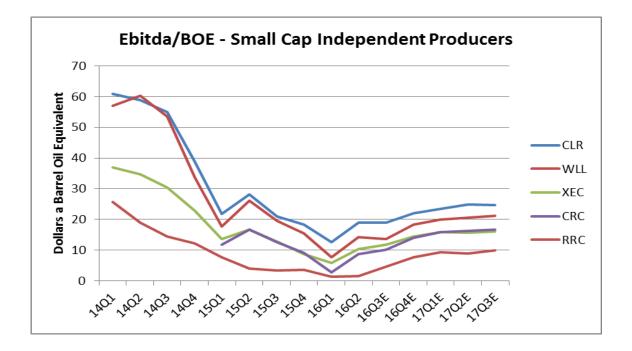


| Range Ro | esources Corj | poration | | | |
|---|-----------------|--------------|---------------|-----------------|--------|
| Functional Ca | sh Flow and I | Present Val | ue | | |
| | | | | Present | |
| | NTM Ebitda | Adjusted | PV/ | Value | |
| | <u>(US\$mm)</u> | <u>R/P</u> | <u>Ebitda</u> | <u>(US\$mm)</u> | |
| North American Natural Gas | 690 | 11.5 | 19.9 | 13,700 | 76% |
| Oil | 367 | 13.8 | 11.7 | 4,300 | 24% |
| | 1,057 | 12.2 | 17.0 | 18,000 | 100% |
| Debt (US\$mm) | | | | | 4,300 |
| Net Present Value (US\$mm) | | | | | 13,700 |
| Shares (mm) | | | | | 244 |
| Net Present Value - Standard Estimate (US\$/sh) | | | | | 56 |
| NPV Approximation by Cash Flow Multiple Depe | nding on Rese | rve Life (US | \$\$/sh) | | 64 |











| | | | | | ole 1 | | | | | | |
|---|-------------|-----|-----------------|---------------|-----------------|--------------|--------------|---------|---------|-------|----------------|
| | | | Mcl | Dep En | ergy Stoc | ks | | | | | |
| En | terpris | e ' | Value, S | Segmen | ts, Yield a | and Mo | Dep R | atio | | | |
| | | | | | | Ducco | ıt Value by | . Coamo | n+ (9/) | | |
| | | | Price | | | North | Rest of | segner | (70) | Dist. | |
| | | | (US\$/sh) | EV/ | Enterprise | Amer. | World | | | Yield | |
| | h a 1/D a 4 | | 26-Oct | Lv/ Market | Value | Natural | | 0:1 | Down- | NTM | MaDar |
| <u></u> | mbol/Rati | ng | | | | | | | | | McDep Datie |
| Global Integrated | | | 2016 | Сар | (\$ <i>mm</i>) | Gas | Gas | Proan | stream | (%) | Ratio |
| 8 | XOM | | 87.00 | 1.26 | 450.000 | 6 | 16 | 55 | 23 | 3.4 | 0.89 |
| Exxon Mobil Corporation | CVX | | 87.09 101.19 | 1.26 | 459,000 | 2 | 10 | 66 | 19 | 4.3 | 0.89 |
| Chevron Corporation | | D | | | , | 2 | 21 | | 24 | 4.5 | |
| Royal Dutch Shell | RDS-A | B | | 1.68 | 336,000 | 2 | | 53 | | | 0.74 |
| Total S.A. | TOT | В | 47.95 | 1.52 | 174,000 | | 20 | 58 | 22 | 5.5 | 0.63 |
| Total or Median | | | | 1.44 | 1,225,000 | | | 56 | 23 | 4.9 | 0.77 |
| Large Independent | 200 | | | | | | | | | | |
| EOG Resources, Inc. | EOG | | 92.14 | 1.15 | 57,700 | 11 | 1 | 87 | _ | 0.7 | 1.19 |
| Occidental Petroleum Corp. | OXY | | 74.39 | 1.18 | 66,800 | 4 | 2 | 86 | 7 | 4.0 | 0.99 |
| Devon Energy Corporation | DVN | | 40.20 | 1.52 | 32,000 | 25 | | 66 | 10 | 0.6 | 0.93 |
| Marathon Oil Corporation | MRO | В | | 1.63 | 19,700 | 10 | 2 | 88 | | 1.4 | 0.80 |
| ConocoPhillips | COP | В | 41.80 | 1.76 | 91,000 | 13 | 13 | 75 | | 2.4 | 0.72 |
| Total or Median | | | | 1.52 | 267,000 | 11 | | 86 | | 1.4 | 0.93 |
| Small Independent | | | | | | | | | | | |
| Cimarex Energy Company | XEC | | 133.72 | 1.10 | 13,700 | 34 | | 66 | | 0.2 | 1.10 |
| Continental Resources (32%) | CLR | В | 50.88 | 1.38 | 8,300 | 22 | | 78 | | - | 0.93 |
| Whiting Petroleum Corporation | WLL | | 8.27 | 3.03 | 7,100 | 10 | | 90 | | - | 0.87 |
| California Resources | CRC | | 11.58 | 15.78 | 7,300 | 16 | | 84 | | - | 0.83 |
| Range Resources | RRC | В | 34.95 | 1.50 | 12,800 | 76 | | 24 | | 0.2 | 0.71 |
| Total or Median | | | | 1.50 | 49,000 | 22 | | 78 | | - | 0.87 |
| Income | | | | | | | | | | | |
| San Juan Basin Royalty Trust | SJT | | 6.40 | 1.00 | 300 | 100 | | - | | 9.7 | 0.80 |
| Cross Timbers Royalty Trust | CRT | | 18.48 | 1.00 | 110 | 57 | | 43 | | 7.8 | 0.64 |
| Dorchester Minerals, L.P. | DMLP | В | 15.25 | 1.00 | 470 | 28 | | 72 | | 8.7 | 0.64 |
| Permian Basin RT | PBT | | 6.95 | 1.00 | 320 | 23 | | 77 | | 10.6 | 0.63 |
| Sabine Royalty Trust | SBR | В | | 1.00 | 540 | 48 | | 52 | | 8.2 | 0.62 |
| Total or Median | | | | 1.00 | 1,700 | 48 | | 52 | | 8.7 | 0.64 |
| Canada | | | | | -,, | | | | | | |
| EnCana Corporation | ECA | | 10.30 | 1.85 | 18,500 | 43 | | 57 | | 0.6 | 1.29 |
| Imperial Oil Limited (30%) | IMO | | 32.63 | 1.33 | 11,100 | 0 | | 63 | 36 | 1.4 | 0.89 |
| Suncor Energy | SU | | 29.49 | 1.36 | 66,700 | - | | 79 | 21 | 2.9 | 0.88 |
| Cenovus Energy Inc. | CVE | | 15.11 | 1.30 | 16,600 | 10 | | 79 | 12 | 1.0 | 0.80 |
| Birchcliff Energy Ltd. | BIREF | В | | 1.36 | 2,300 | 74 | | 26 | 12 | - | 0.00 |
| Total or Median | DIG | 5 | 0.55 | 1.36 | 115,000 | , + | | 63 | | 1.0 | 0.88 |
| | | | | | | | | | | 1.0 | 0.00 |
| Estimated present value presumes Estimated present value capped by | | | | | | l natural ga | as, \$4.00 a | million | otu. | | |
| 1 11 1 | · | | | · · | , | | | | | | |
| McDep Ratio = Market cap and D For historical research see www.i | | | i value of o | m and gas | and other bus | messes | | | | | |



| | | | Table 2 | | | | | |
|--|-----------|---------|-------------|------------|------------------|---------------|---------|-------|
| | Mc | Dep | Energy | Stocks | | | | |
| Net | Preser | nt Va | lue and | McDep | Ratio | | | |
| | | | | - | | | | |
| | | | | | | | | |
| | | | Price | | | Net | | |
| | | | (US\$/sh) | | Market | Present | Debt/ | |
| | Symbol/R | Rating | 26-Oct | Shares | Cap | Value | Present | McDe |
| | B | = Buy | 2016 | (mm) | (US\$mm) | (US\$/sh) | Value | Ratie |
| Global Integrated | | | | | | | | |
| Exxon Mobil Corporation | XOM | | 87.09 | 4,178 | 364,000 | 100.00 | 0.18 | 0.89 |
| Chevron Corporation | CVX | | 101.19 | 1,872 | 189,000 | 135.00 | 0.21 | 0.80 |
| Royal Dutch Shell | RDS-A | В | 50.08 | 3,980 | 199,000 | 80.00 | 0.30 | 0.74 |
| Total S.A. | TOT | В | 47.95 | 2,379 | 114,000 | 90.00 | 0.22 | 0.63 |
| Total or Median | | | | | 866,000 | | 0.21 | 0.77 |
| Large Independent | | | | | | | | |
| EOG Resources, Inc. | EOG | | 92.14 | 547 | 50,400 | 75.00 | 0.15 | 1.19 |
| Occidental Petroleum Corp. | OXY | | 74.39 | 764 | 56,800 | 75.00 | 0.15 | 0.99 |
| Devon Energy Corporation | DVN | | 40.20 | 524 | 21,100 | 45.00 | 0.32 | 0.93 |
| Marathon Oil Corporation | MRO | В | 14.25 | 848 | 12,080 | 20.00 | 0.31 | 0.80 |
| ConocoPhillips | COP | B | 41.80 | 1,245 | 52,000 | 70.00 | 0.31 | 0.72 |
| Total or Median | 001 | Б | 41.00 | 1,243 | 192,400 | 70.00 | 0.31 | 0.93 |
| Small Independent | | | | | 172,400 | | 0.51 | 0.75 |
| Cimarex Energy Company | XEC | | 133.72 | 93 | 12,500 | 120.00 | 0.10 | 1.10 |
| Continental Resources (32%) | CLR | В | 50.88 | 118 | 6,000 | 56.00 | 0.10 | 0.93 |
| Whiting Petroleum Corporation | WLL | Б | 8.27 | 285 | 2,400 | 12.00 | 0.20 | 0.93 |
| California Resources | CRC | | 11.58 | 40 | 2,400 | 50.00 | 0.38 | 0.87 |
| Range Resources | RRC | В | 34.95 | 244 | 8,500 | 56.00 | 0.77 | 0.83 |
| | KKU | в | 54.95 | 244 | | 56.00 | | |
| Total or Median | | | | | 30,000 | | 0.26 | 0.87 |
| | C ITT | | 6.40 | 47 | 200 | 0.00 | | 0.00 |
| San Juan Basin Royalty Trust | SJT | | 6.40 | 47 | 300 | 8.00 | - | 0.80 |
| Cross Timbers Royalty Trust | CRT | | 18.48 | 6 | 110 | 29.00 | - | 0.64 |
| Permian Basin RT | PBT | D | 6.95 | 47 | 320 | 11.00 | - | 0.63 |
| Dorchester Minerals, L.P. | DMLP | B | 15.25 | 31 | 470 | 24.00 | - | 0.64 |
| Sabine Royalty Trust | SBR | В | 36.97 | 15 | 540 | 60.00 | - | 0.62 |
| Total or Median | | | | | 1,700 | | - | 0.64 |
| Canada | | | | | | | | |
| EnCana Corporation | ECA | | 10.30 | 973 | 10,000 | 6.00 | 0.59 | 1.29 |
| Imperial Oil Limited (30%) | IMO | | 32.63 | 255 | 8,300 | 38.00 | 0.22 | 0.89 |
| Suncor Energy | SU | | 29.49 | 1,665 | 49,100 | 35.00 | 0.23 | 0.88 |
| Cenovus Energy Inc. | CVE | | 15.11 | 833 | 12,600 | 20.00 | 0.19 | 0.80 |
| Birchcliff Energy Ltd. | BIREF | B | 6.55 | 263 | 1,700 | 10.00 | 0.19 | 0.72 |
| Total or Median | | | | | 82,000 | | 0.22 | 0.88 |
| Estimated present value presumes a long-t | erm price | for oil | of US\$70 a | barrel and | natural gas, \$4 | 4.00 a millio | on btu. | |
| Estimated present value capped by unlever | | | | | , ¢ | | | |
| McDep Ratio = \mathbf{M} arket \mathbf{c} ap and $\mathbf{D}\mathbf{e}$ bt to \mathbf{p} r | | | | | | | | |



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| | N.C. | n. | Table 3 | N4 1 | | | | |
|---|------------|--------------------|--------------|--------------|--------------|--------------|-----|---------|
| | | _ | Energy | | - | | | |
| | | | iples and | | d | | | |
| | Ra | nked | l by EV/I | Ebitda | | | | |
| | | | | | | | | |
| | | | Price | Adjustd | DI7/ | F 1// | | D' '1 |
| | 1.1/0 | | (US\$/sh) | Resrvs/ | PV/ | EV/ | D/F | Dividen |
| S | ymbol/Ra | 0 | 26-Oct | Prod | Ebitda | Ebitda | P/E | NTN |
| | B = | Buy | 2016 | NTM | NTM | NTM | NTM | (\$/sh |
| Global Integrated | VOM | | 97.00 | 14.5 | 11.4 | 10.2 | 24 | 2.00 |
| Exxon Mobil Corporation | XOM | | 87.09 | 14.5 | 11.4 | 10.2 | 24 | 3.00 |
| Chevron Corporation | CVX | n | 101.19 | 9.2 | 11.6 | 9.3 | 33 | 4.32 |
| Royal Dutch Shell | RDS-A | B | 50.08 | 9.8 | 10.5 | 7.8 | 23 | 3.76 |
| Total S.A. | TOT | B | 47.95 | 9.9 | 9.8 | 6.2 | 13 | 2.66 |
| Median | | | | 9.8 | 11.0 | 8.5 | 23 | |
| Large Independent | DOG | | | | 1.5.5 | 1 | | o := |
| EOG Resources, Inc. | EOG | | 92.14 | 8.2 | 12.3 | 14.7 | | 0.67 |
| Devon Energy Corporation | DVN | | 40.20 | 8.4 | 14.2 | 13.1 | | 0.24 |
| Occidental Petroleum Corp. | OXY | | 74.39 | 8.3 | 13.2 | 13.1 | | 3.00 |
| Marathon Oil Corporation | MRO | B | 14.25 | 12.7 | 12.8 | 10.3 | | 0.20 |
| ConocoPhillips | COP | В | 41.80 | 11.3 | 14.2 | 10.2 | | 1.00 |
| Median | | | | 8.4 | 13.2 | 13.1 | | |
| Small Independent | | | | | | | | |
| Continental Resources (32%) | CLR | B | 50.88 | 11.4 | 16.0 | 14.9 | | - |
| Cimarex Energy Company | XEC | | 133.72 | 6.9 | 13.0 | 14.4 | | 0.32 |
| Range Resources | RRC | B | 34.95 | 12.2 | 17.0 | 12.1 | | 0.08 |
| California Resources | CRC | | 11.58 | 12.0 | 11.9 | 9.8 | | - |
| Whiting Petroleum Corporation | WLL | | 8.27 | 9.5 | 10.0 | 8.7 | | - |
| Median | | | | 11.4 | 13.0 | 12.1 | | |
| Income | | | | | | | | |
| Sabine Royalty Trust | SBR | В | 36.97 | 9.1 | 19.7 | 12.1 | 12 | 3.05 |
| Cross Timbers Royalty Trust | CRT | | 18.48 | 8.1 | 17.5 | 11.2 | 13 | 1.44 |
| San Juan Basin Royalty Trust | SJT | | 6.40 | 10.4 | 12.4 | 9.9 | 10 | 0.62 |
| Dorchester Minerals, L.P. | DMLP | В | 15.25 | 7.0 | 16.9 | 10.7 | 14 | 1.33 |
| Permian Basin RT | PBT | | 6.95 | 8.5 | 14.2 | 9.0 | 9 | 0.74 |
| Median | | | | 8.5 | 16.9 | 10.7 | 12 | |
| Canada | | | | | | | | |
| EnCana Corporation | ECA | | 10.30 | 5.6 | 10.4 | 13.4 | | 0.06 |
| Suncor Energy | SU | | 29.49 | 21.6 | 10.8 | 9.5 | | 0.87 |
| Imperial Oil Limited (30%) | IMO | | 32.63 | 33.2 | 10.5 | 9.3 | | 0.45 |
| Birchcliff Energy Ltd. | BIREF | В | 6.55 | 12.9 | 11.3 | 8.1 | | |
| Cenovus Energy Inc. | CVE | | 15.11 | 16.6 | 10.6 | 8.5 | | 0.15 |
| Median | | | 10.11 | 16.6 | 10.6 | 9.3 | | 0.10 |
| | | | | 10 | 12 | 10 | | |
| Grand Median | | $\left - \right $ | | 10 | 13 | 10 | | |
| EV = Enterprise Value = Market Cap and D | ebt: Ebitd | a = Ea | rnings befor | e interest t | ix depreciat | ion | | |
| and amortization; $NTM = Next Twelve Mor$ | | | | | | | | |

Earnings; PV = Present Value of oil and gas and other businesses For historical research see www.mcdep.com



| | | | Tab | | | | | | | |
|---------------------------------------|---------|------|------------------|------------------|---------|----------|-----------------|---------|------------------|-------|
| | | Mc | Dep Ene | ergy Sto | ocks | | | | | |
| | Tota | l Re | eturn Ye | ar-to-D | ate 201 | 16 | | | | |
| | Ranke | d b | y Unleve | ered To | tal Ret | urn | | | | |
| | | | л · | D . | | | F 14 | | 1 1 | |
| | | | Price (\$/sh) | Price (\$/sh) | Price | Cash | Equity Total | Un | levered Total | |
| | Symbol/ | Rat | 26-Oct | 31-Dec | Change | Distrib. | Return | Debt | Return | McDep |
| | | | 2016 | 2015 | (%) | (%) | (%) | (\$/sh) | (%) | Ratic |
| Global Integrated | | | | | | | | | | |
| Chevron Corporation | CVX | | 101.19 | 89.96 | 12 | 4 | 16 | 36 | 11 | 0.80 |
| Exxon Mobil Corporation | XOM | | 87.09 | 77.95 | 12 | 3 | 15 | 23 | 11 | 0.89 |
| Royal Dutch Shell | RDS-A | В | 50.08 | 45.79 | 9 | 6 | 16 | 34 | 9 | 0.74 |
| Total S.A. | TOT | В | 47.95 | 44.95 | 7 | 5 | 11 | 25 | 7 | 0.63 |
| Median | | | | | 11 | | 15 | | 10 | 0.77 |
| Large Independent | | | | | | | | | | |
| EOG Resources, Inc. | EOG | | 92.14 | 70.79 | 30 | 1 | 31 | 13 | 26 | 1.19 |
| Devon Energy Corporation | DVN | | 40.20 | 32.00 | 26 | 1 | 27 | 21 | 16 | 0.93 |
| Occidental Petroleum Corp. | OXY | | 74.39 | 67.61 | 10 | 3 | 13 | 13 | 11 | 0.99 |
| Marathon Oil Corporation | MRO | В | 14.25 | 12.58 | 13 | 1 | 14 | 9 | 8 | 0.80 |
| ConocoPhillips | COP | В | 41.80 | 46.69 | (10) | 2 | (9) | 32 | (5) | 0.72 |
| Median | | | | | 13 | | 14 | | 11 | 0.93 |
| Small Independent | | | | | | | | | | |
| Continental Resources (32%) | CLR | В | 50.88 | 22.98 | 121 | - | 121 | 19 | 66 | 0.93 |
| Cimarex Energy Company | XEC | - | 133.72 | 89.38 | 50 | 0 | 50 | 14 | 43 | 1.10 |
| Range Resources | RRC | в | 34.95 | 24.62 | 42 | 0 | 42 | 18 | 25 | 0.71 |
| Whiting Petroleum Corporation | WLL | | 8.27 | 9.44 | (12) | - | (12) | 17 | (4) | 0.87 |
| California Resources | CRC | | 11.58 | 23.30 | (50) | - | (50) | 170 | (6) | 0.83 |
| Median | CIAC | | 11.50 | 23.30 | 42 | | 42 | 170 | 25 | 0.87 |
| Income | | | | | 72 | | 72 | | 25 | 0.07 |
| Dorchester Minerals, L.P. | DMLP | В | 15.25 | 9.89 | 54 | 6 | 60 | - | 60 | 0.64 |
| | SJT | D | 6.40 | 4.14 | 55 | 4 | 58 | - | 58 | 0.80 |
| San Juan Basin Royalty Trust | CRT | | 18.48 | 13.01 | 42 | 7 | 49 | | 49 | 0.80 |
| Cross Timbers Royalty Trust | | В | | | | | | - | | |
| Sabine Royalty Trust | SBR | В | 36.97 | 26.26 | 41 | 6 | 46 | - | 46 | 0.62 |
| Permian Basin RT | PBT | | 6.95 | 5.06 | 37 | 6 | 43 | - | 43 | 0.63 |
| Median | | | | | 42 | | 49 | | 49 | 0.64 |
| Canada | DIDEE | F | | | 100 | | 100 | 2 | | 0 == |
| Birchcliff Energy Ltd. | BIREF | В | 6.55 | 2.93 | 123 | - | 123 | 2 | 68 | 0.72 |
| EnCana Corporation | ECA | | 10.30 | 5.09 | 102 | 1 | 103 | 9 | 38 | 1.29 |
| Cenovus Energy Inc. | CVE | | 15.11 | 12.62 | 20 | 1 | 21 | 5 | 15 | 0.80 |
| Suncor Energy | SU | | 29.49 | 25.80 | 14 | 3 | 17 | 11 | 12 | 0.88 |
| Imperial Oil Limited (30%) | IMO | | 32.63 | 32.52 | 0 | 1 | 1 | 11 | 1 | 0.89 |
| Median | | | | | 20 | | 21 | | 15 | 0.88 |
| Grand Median | | + | | | 23 | | 24 | | 16 | 0.80 |
| Natural Gas (\$/mmbtu) | | | 2.73 | 2.33 | 17 | | | | | |
| Oil -West Texas Intermediate (\$/bbl) | | | 49.18 | 37.06 | 33 | | | | | |
| S&P 500 | | | 2,139 | 2,044 | 5 | | | | | |
| | | | _,, | _,~ | | | | | | |



October 27, 2016



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