

May 9, 2016

# Range Resources (RRC) Restore Net Present Value to \$42 a Share

Symbol	RRC	Ebitda Next Twelve Months ending 3/31/17 (US\$mm)	320	
Rating		North American Natural Gas/Ebitda (%)	64	
Price (\$/sh)	41.70	Natural Gas and Oil Production/Ebitda (%)	100	
Pricing Date	5/9/16	Adjusted Reserves/Production NTM	14.6	
Shares (mm)	167	EV/Ebitda	31.2	
Market Capitalization (\$mm)	7,000	PV/Ebitda	31.4	
Debt (\$mm)	3,000	Undeveloped Reserves (%)	45	
Enterprise Value (EV) (\$mm)	10,000	Natural Gas and Oil Ebitda (\$/boe)	3.70	
Present Value (PV) (\$mm)	10,000	Present Value Proven Reserves(\$/boe)	6.10	
Net Present Value (\$/share)	42	Oil and Gas Ebitda Margin (%)	28	
Debt/Present Value	0.30	Earnings Next Twelve Months (US\$/sh)	0.06	
McDep Ratio - EV/PV	1.00	Price/Earnings Next Twelve Months	708	
Dividend Yield (%/year)	0.2	Indicated Annual Dividend (US\$/sh)	0.08	
Note: Estimated cash flow an	d earnings tied to or	ne-year futures prices for oil and natural gas.		
Reported results may v	ary widely from est	imates. Estimated present value per share revised only infr	equently.	
Estimated present value	e presumes a long-te	erm price for oil of US\$70 a barrel and natural gas, \$4.00 a	million bt	
For historical analysis of Range since 2010 see www.mcdep.com/4rrc.htm				

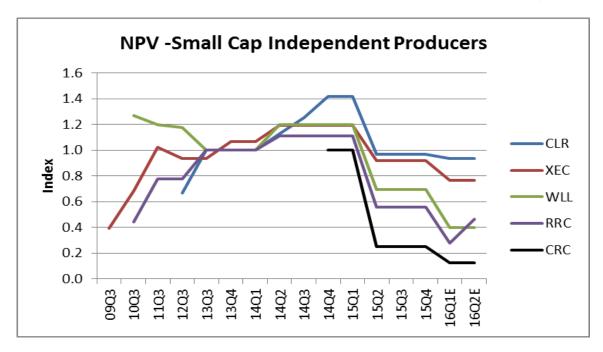
#### **Summary and Recommendation**

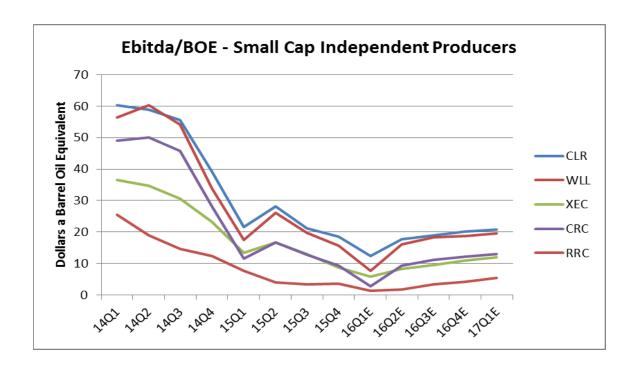
We raise Net Present Value (NPV) for Range Resources (RRC) to \$42 a share from a low of \$25 earlier in 2016. With the stock price practically at NPV, our rating is essentially Hold for a 7% real rate of return. We probably overreacted when we reduced NPV at the beginning of 2016 (see chart NPV on page 2). Our concern was the near disappearance of positive cash flow at the bottom (see chart Ebitda/Barrel Oil Equivalent on page 2). Excluding hedging, unlevered cash flow (Ebitda) dropped to just \$28 million in the first quarter of 2016 reported on April 28 (see table Operating and Financial Estimates on page 3). Fortunately, oil and gas price gains indicate that Ebitda would advance rapidly to \$120 million in the first quarter of 2017. Still, NPV corresponds to a high multiple of next twelve months cash flow at 31 times (see table Present <u>Value</u> on page 4). To reconcile the high cash flow multiple with discounted cash flow rationale consider that management believes that RRC can hold Marcellus shale production flat with capital spending of \$300 a year. At industry prices of \$70 a barrel and \$4 a million btu for natural gas, RRC would generate about a billion dollars of Ebitda at current production. Free cash flow would be \$700 million. At the 7% discount rate we use, free cash flow that lasts indefinitely is worth 14 times. That would imply a present value of \$10 billion, which corresponds to \$42 a share. The illustration does not count the Utica shale which lies below the Marcellus as well as a growing base volume in the Marcellus. Finally, while attraction of resource value upside is balanced by wariness of a high multiple of cash flow, stock price momentum looks positive after scoring a golden cross, which is indicated by the 50 day average crossing above the 200-day average (see chart on page 4).

Kurt H. Wulff, CFA



May 9, 2016







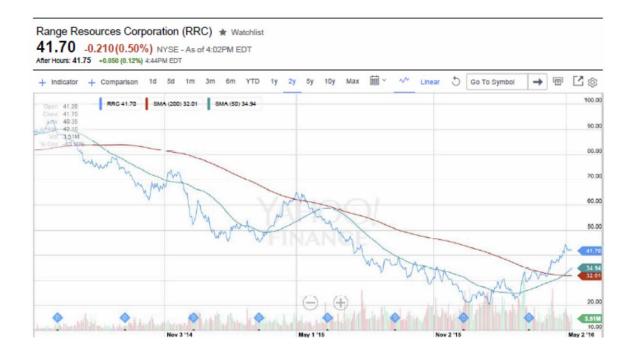
May 9, 2016

		F	Range Re	sources C	orporatio	n				
	Ne	xt Twelve N	Aonths O	perating	and Finar	ncial Esti	mates			
										Next
										Twelve
	Q1	Q4	Year	Q1	Q2E	Q3E	Q4E	Year	Q1E	Months
	3/31/15	12/31/15	2015	3/31/16	6/30/16	9/30/16	12/31/16	2016E	3/31/17	3/31/17
Volume										
Natural Gas (bcf)	80.5	97.2	363	84.9	85.4	86.8	87.3	344	86.9	346
Natural Gas (mmcfd)	894	1,056	993	933	938	944	949	941	955	946
Days	90	92	365	91	91	92	92	366	91	366
Oil (mmb)	6.5	5.8	24	6.8	7.2	7.4	7.5	29	7.6	30
Oil (mbd)	72.2	63.1	67.0	75.0	79.0	80.3	81.7	79.0	83.1	81.0
Total (mmb)	19.9	22.0	85	21.0	21.4	21.9	22.1	86	22.0	87
Total (mmcfd)	1,327	1,435	1,395	1,383	1,412	1,426	1,440	1,415	1,454	1,433
Price										
Henry Hub (\$/mmbtu)	2.99	2.28	2.67	2.09	2.00	2.31	2.70	2.27	3.09	2.52
Differential (\$/mmbtu)	0.15	0.39	0.54	0.41	0.30	0.30	0.53	0.38	0.61	0.43
Company (\$/mcf)	2.84	1.89	2.13	1.68	1.70	2.01	2.17	1.89	2.48	2.09
WTI Cushing (\$/bbl)	48.62	42.21	48.79	33.47	43.55	45.73	46.77	42.38	47.47	45.88
Differential	33.72	30.06	35.83	23.63	30.75	32.28	33.02	29.87	33.52	32.38
Company (\$/bbl)	14.90	12.15	12.96	9.84	12.80	13.44	13.75	12.51	13.96	13.50
Total (\$/bbl)	16.34	11.55	12.84	10.00	11.08	12.53	13.26	11.74	14.57	12.87
Revenue (\$mm)										
Natural Gas	229	184	773	143	145	175	189	652	216	725
Oil	97	71	317	67	92	99	103	362	106	400
Total	325	254	1,089	210	237	274	293	1,014	321	1,125
Expense										
Transportation	89	112	396	125	134	134	134	526	134	396
Production	46	36	167	29	36	37	37	139	37	167
General and administrative	37	29	136	28	31	31	31	121	31	136
Total	172	177	699	182	200	201	202	785	202	805
Ebitda	153	77	390	28	37	73	91	228	120	320
Exploration	19	3	43	15	18	6	6	45	6	36
Deprec., Deplet., & Amort.	147	128	581	121	125	127	128	501	128	509
Other	(100)	(159)	(523)	(121)	(112)	(101)	(96)	(430)	(87)	(396)
Ebit	88	105	289	12	6	41	52	112	72	172
Interest	39	41	166	38	39	39	39	156	39	157
Ebt	49	64	123	(26)	(33)	2	13	(44)	33	15
Income Tax	17	22	43	(9)	(11)	1	5	(15)	12	5
Net Income (\$mm)	32	42	80	(17)	(21)	1	9	(28)	22	10
Per Share (\$)	0.19	0.25	0.48	(0.10)	(0.13)		0.05	(0.17)	0.13	0.06
Shares (millions)	166	167	167	167	167	167	167	167	167	167
Ebitda Margin	47%	30%	36%		15%	27%	31%	23%	37%	28%
Tax rate	35%	35%	35%		35%	35%	35%	35%	35%	35%



May 9, 2016

Range Resources Corporation  Functional Cash Flow and Present Value								
	NTM Ebitda		PV/	Value				
	(US\$mm)	R/P	<u>Ebitda</u>	(US\$mm)				
North American Natural Gas	206	13.9	33.9	7,000	70%			
Oil	114	15.9	26.3	3,000	30%			
	320	14.6	31.2	10,000	100%			
Debt (US\$mm)					3,000			
Net Present Value (US\$mm)					7,000			
Shares (mm)					167			
Net Present Value - Standard Estimate (US\$/sh)					42			
NPV Approximation by Cash Flow Multiple Deper	nding on Rese	rve Life (US	\$/sh)		25			





May 9, 2016

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